PIONEER NATURAL RESOURCES CO Form 10-Q May 09, 2007 UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

X QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)

OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2007

or

O TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)

OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission File Number: 1-13245

PIONEER NATURAL RESOURCES COMPANY

(Exact name of Registrant as specified in its charter)

Delaware (State or other jurisdiction of

incorporation or organization)

5205 N. O'Connor Blvd., Suite 200, Irving, Texas (Address of principal executive offices)

(972) 444-9001

75-2702753 (I.R.S. Employer

Identification No.)

75039 (Zip Code)

(Registrant's telephone number, including area code)

Not applicable

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes X No O

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filerXAccelerated filerNon-accelerated filer0Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).Yes 0 No X

Number of shares of Common Stock outstanding as of May 4, 2007

123,443,862

PIONEER NATURAL RESOURCES COMPANY

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Cautionary Statement Concerning Forward-Looking Statements

The information in this Quarterly Report on Form 10-Q (the "Report") contains forward-looking statements that involve risks and uncertainties. When used in this document, the words "believes," "plans," "expects," "anticipates," "intends," "continue," "may," "will," "could," "should," "future," "potential," "estimate," or the negative of such terms and similar expressions as they relate to Pioneer Natural Resources Company ("Pioneer" or the "Company") are intended to identify forward-looking statements. The forward-looking statements are based on the Company's current expectations, assumptions, estimates and projections about the Company and the industry in which the Company operates. Although the Company believes that the expectations and assumptions reflected in the forward-looking statements are reasonable, they involve risks and uncertainties that are difficult to predict and, in many cases, beyond the Company's control. Accordingly, no assurances can be given that the actual events and results will not be materially different than the anticipated results described in the forward-looking statements. See "Part I, Item 3. Quantitative and Qualitative Disclosures About Market Risk" and "Part II, Item 1A. Risk Factors" in this Report and "Item 1. Business Competition, Markets and Regulations", "Item 1A. Risk Factors" and "Item 7A. Quantitative and Qualitative Disclosures About Market Risk" in the Company's Annual Report on Form 10-K for the year ended December 31, 2006 for a description of various factors that could materially affect the ability of Pioneer to achieve the anticipated results described in the forward-looking statements. The Company undertakes no duty to publicly update these statements except as required by law

Definitions of Certain Terms and Conventions Used Herein

Within this Report, the following terms and conventions have specific meanings:

"Bbl" means a standard barrel containing 42 United States gallons.

"Bcf" means one billion cubic feet.

"**BOE**" means a barrel of oil equivalent and is a standard convention used to express oil and gas volumes on a comparable oil equivalent basis. Gas equivalents are determined under the relative energy content method by using the ratio of 6.0 Mcf of gas to 1.0 Bbl of oil or natural gas liquid.

"BOEPD" means BOE per day.

"Btu" means British thermal unit, which is a measure of the amount of energy required to raise the temperature of one pound of water one degree Fahrenheit.

"CBM" means coal bed methane.

"LIBOR" means London Interbank Offered Rate, which is a market rate of interest.

"MBbl" means one thousand Bbls.

"MBOE" means one thousand BOEs.

"Mcf" means one thousand cubic feet and is a measure of natural gas volume.

"MMBbl" means one million Bbls.

"MMBOE" means one million BOEs.

"MMBtu" means one million Btus.

"MMcfpd" means one million cubic feet per day.

"NGL" means natural gas liquid.

"NYMEX" means the New York Mercantile Exchange.

"Pioneer" or "the Company" means Pioneer Natural Resources Company and its subsidiaries.

"**proved reserves**" mean the estimated quantities of crude oil, natural gas and natural gas liquids which geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions, *i.e.*, prices and costs as of the date the estimate is made. Prices include consideration of changes in existing prices provided only by contractual arrangements, but not on escalations based upon future conditions.

i Reservoirs are considered proved if economic producibility is supported by either actual production or conclusive formation test. The area of a reservoir considered proved includes (A) that portion delineated by drilling and defined by gas-oil and/or oil-water contacts, if any; and (B) the immediately adjoining portions not yet drilled, but which can be reasonably judged as economically productive on the basis of available geological and engineering data. In the absence of information on fluid contacts, the lowest known structural occurrence of hydrocarbons controls the lower proved limit of the reservoir.

ii Reserves which can be produced economically through application of improved recovery techniques (such as fluid injection) are included in the "proved" classification when successful testing by a pilot project, or the operation of an installed program in the reservoir, provides support for the engineering analysis on which the project or program was based.

iii Estimates of proved reserves do not include the following: (A) oil that may become available from known reservoirs but is classified separately as "indicated additional reserves"; (B) crude oil, natural gas and natural gas liquids, the recovery of which is subject to reasonable doubt because of uncertainty as to geology, reservoir characteristics or economic factors; (C) crude oil, natural gas and natural gas liquids, that may occur in undrilled prospects; and (D) crude oil, natural gas and natural gas liquids, that may be recovered from oil shales, coal, gilsonite and other such sources.

"SEC" means the United States Securities and Exchange Commission.

"VPP" means volumetric production payment.

"U.S." means United States.

With respect to information on the working interest in wells, drilling locations and acreage, "**net**" wells, drilling locations and acres are determined by multiplying "**gross**" wells, drilling locations and acres by the Company's working interest in such wells, drilling locations or acres. Unless otherwise specified, wells, drilling locations and acreage statistics quoted herein represent gross wells, drilling locations or acres.

Unless otherwise indicated, all currency amounts are expressed in U.S. dollars.

PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

PIONEER NATURAL RESOURCES COMPANY

CONSOLIDATED BALANCE SHEETS

(in thousands)

(Unaudited)ASSETSCurrent assets:Cash and cash equivalents\$ 13,350\$ 7,033Accounts receivable:**Trade, net of allowance for doubtful accounts of \$7,294 and \$6,999 as of211,571195,534March 31, 2007 and December 31, 2006, respectively211,571195,534Due from affiliates2,8133,837Income taxes receivable12,13524,693Inventories95,65495,131Prepaid expenses10,35311,509Deferred income taxes93,20282,927
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Accounts receivable:Trade, net of allowance for doubtful accounts of \$7,294 and \$6,999 as ofMarch 31, 2007 and December 31, 2006, respectively211,571195,534Due from affiliates2,813Income taxes receivable12,135Inventories95,654Prepaid expenses10,353Deferred income taxes93,20282,927
Trade, net of allowance for doubtful accounts of \$7,294 and \$6,999 as of March 31, 2007 and December 31, 2006, respectively 211,571 195,534 Due from affiliates 2,813 3,837 Income taxes receivable 12,135 24,693 Inventories 95,654 95,131 Prepaid expenses 10,353 11,509 Deferred income taxes 93,202 82,927
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Prepaid expenses 10,353 11,509 Deferred income taxes 93,202 82,927
Deferred income taxes 93,202 82,927
Other current assets:
Derivatives 22,480 63,665
Other 52,256 52,229
Total current assets 513,814 536,558
Property, plant and equipment, at cost:
Oil and gas properties, using the successful efforts method of accounting:
Proved properties 8,427,587 7,967,708
Unproved properties 209,880 210,344
Accumulated depletion, depreciation and amortization (1,983,181) (1,895,408)
Total property, plant and equipment6,654,2866,282,644
Deferred income taxes 2,261 345
Goodwill 309,869 309,908
Other property and equipment, net 135,444 131,840
Other assets:
Derivatives 935 4,333
Other, net of allowance for doubtful accounts of \$4,038 and \$4,045 as of
March 31, 2007 and December 31, 2006, respectively 83,708 89,771
\$ 7,700,317 \$ 7,355,399

The financial information included as of March 31, 2007 has been prepared by management

without audit by independent registered public accountants.

The accompanying notes are an integral part of these consolidated financial statements.

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PIONEER NATURAL RESOURCES COMPANY

CONSOLIDATED BALANCE SHEETS (Continued)

(in thousands, except share data)

LIABILITIES AND STOCKHOLDERS EQUITY	March 31, 2007 (Unaudited)		December 31, 2006	
Current liabilities:				
Accounts payable:				
Trade	\$ 386,985		\$ 332,795	
Due to affiliates	5,424		17,025	
Interest payable	27,538		31,008	
Income taxes payable	19.679		12,865	
Other current liabilities:			,	
Derivatives	134,299		141,898	
Deferred revenue	175,676		181,232	
Other	182,768		170,156	
Total current liabilities	932,369		886,979	
Long-term debt	1,859,255		1,497,162	
Derivatives	92,734		125,459	
Deferred income taxes	1,193,070		1,172,507	
Deferred revenue	443,801		483,279	
Other liabilities and minority interests	196,308		205,342	
Stockholders equity:				
Common stock, \$.01 par value; 500,000,000 shares authorized; 123,209,194 and				
122,686,073 shares issued at March 31, 2007 and December 31, 2006, respectively	1,232		1,227	
Additional paid-in capital	2,663,290		2,654,047	
Treasury stock, at cost: 1,867,328 and 1,183,909 shares at March 31, 2007 and				
December 31, 2006, respectively	(79,154)	(53,274)
Retained earnings	507,798		497,488	
Accumulated other comprehensive income (loss):				
Net deferred hedge losses, net of tax	(165,950)	(167,220)
Cumulative translation adjustment	55,564		52,403	
Total stockholders equity	2,982,780		2,984,671	
Commitments and contingencies				
	\$ 7,700,317		\$ 7,355,399	

The financial information included as of March 31, 2007 has been prepared by management

without audit by independent registered public accountants.

The accompanying notes are an integral part of these consolidated financial statements.

PIONEER NATURAL RESOURCES COMPANY

CONSOLIDATED STATEMENTS OF OPERATIONS

(in thousands, except per share data)

(Unaudited)

	hree Months Ended Iarch 31,		
	007	20)06
Revenues and other income: Oil and gas Interest and other Gain (loss) on disposition of assets, net Costs and expenses: Oil and gas production Depletion, depreciation and amortization Exploration and abandonments	\$ 391,918 13,916 260 406,094 104,413 92,138 76,372	\$	379,468 13,111 (73) 392,506 94,683 82,406 82,642
General and administrative Accretion of discount on asset retirement obligations Interest Hurricane activity, net Other	34,444 2,058 28,494 13,548 8,413 359,880		32,247 1,148 36,576 38,000 5,054 372,756
Income from continuing operations Income tax provision Income (loss) from continuing operations Income (loss) from discontinued operations, net of tax Net income	\$ 46,214 (15,919) 30,295 (702) 29,593	\$	19,750 (20,717) (967) 544,174 543,207
Basic earnings per share: Income (loss) from continuing operations Income (loss) from discontinued operations, net of tax Net income	0.25 (0.01) 0.24		(0.01) 4.29 4.28
Diluted earnings per share: Income (loss) from continuing operations Income (loss) from discontinued operations, net of tax Net income	0.25 (0.01) 0.24		(0.01) 4.29 4.28
Weighted average shares outstanding: Basic Diluted	121,523 122,794		126,944 126,944
Dividends declared per share	\$ 0.13	\$	0.12

The financial information included herein has been prepared by management

without audit by independent registered public accountants.

The accompanying notes are an integral part of these consolidated financial statements.

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PIONEER NATURAL RESOURCES COMPANY

CONSOLIDATED STATEMENTS OF STOCKHOLDERS EQUITY

(in thousands, except dividends per share)

(Unaudited)

						Accumulated Other			
						Comprehensive Income			
						(Loss)			
						Net Deferred			
			Additional			Hedge	Cumulative T	Fotal	
	Shares	Common	Paid-in	Treasury	Retained	Losses,	Translation S	Stockholders'	
Balance as of January 1, 2007	Outstanding 121,502	Stock \$ 1,227	Capital \$ 2,654,047	Stock \$ (53,274	Earnings) \$ 497,488	Net of Tax \$ (167,220	Adjustment H) \$ 52,403 \$	E quity 5 2,984,671	