

TC PIPELINES LP
Form 424B2
April 29, 2011

Use these links to rapidly review the document

[TABLE OF CONTENTS](#)

[Table of Contents](#)

CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to be Registered	Maximum Aggregate Offering Price	Amount of Registration Fee(1)
Common Units representing limited partner interests	\$344,717,100	\$40,022

(1) Calculated in accordance with rule 457(r) under the Securities Act of 1933.

Filed Pursuant to Rule 424(b)(2)
Registration No. 333-166221

[PROSPECTUS SUPPLEMENT](#)
(To prospectus dated April 27, 2011)

6,300,000 Common Units

Representing Limited Partner Interests

We are selling 6,300,000 common units representing limited partner interests in TC PipeLines, LP.

Our common units are traded on the NASDAQ Global Select Market under the symbol "TCLP." On April 27, 2011, the last reported sales price of our common units was \$49.51 per common unit.

Investing in our common units involves risks. See "Risk Factors" on page S-13 of this prospectus supplement and on page 6 of the accompanying prospectus.

	Per Unit	Total
Public offering price	\$47.58	\$299,754,000
Underwriting discount	\$1.91	\$12,033,000

Edgar Filing: TC PIPELINES LP - Form 424B2

Offering proceeds to us (before expenses) \$45.67 \$287,721,000

The underwriters may also exercise their option to purchase up to an additional 945,000 common units from us, at the public offering price, less the underwriting discount, for 30 days after the date of this prospectus to cover overallocments, if any.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The common units will be ready for delivery on or about May 3, 2011.

Joint Book-Running Managers

BofA Merrill Lynch Morgan Stanley UBS Investment Bank

J.P. Morgan

Wells Fargo Securities

Co-Managers

RBC Capital Markets

SunTrust Robinson Humphrey

The date of this prospectus supplement is April 28, 2011.

Table of Contents

Table of Contents

TABLE OF CONTENTS

Prospectus Supplement

	Page
<u>Summary</u>	<u>S-5</u>
<u>Risk Factors</u>	<u>S-13</u>
<u>Use of Proceeds</u>	<u>S-15</u>
<u>Capitalization</u>	<u>S-16</u>
<u>Price Range of Common Units and Distributions</u>	<u>S-17</u>
<u>Tax Considerations</u>	<u>S-18</u>
<u>Underwriting (Conflicts of Interest)</u>	<u>S-19</u>
<u>Legal Matters</u>	<u>S-24</u>
<u>Experts</u>	<u>S-24</u>
<u>Where You Can Find More Information</u>	<u>S-24</u>
Prospectus	
<u>About This Prospectus</u>	<u>1</u>
<u>Where You Can Find More Information</u>	<u>2</u>
<u>Cautionary Statement Regarding Forward-Looking Statements</u>	<u>3</u>
<u>About TC PipeLines, LP</u>	<u>5</u>
<u>Risk Factors</u>	<u>6</u>
<u>Use of Proceeds</u>	<u>6</u>
<u>Ratio of Earnings to Fixed Charges</u>	<u>6</u>
<u>Description of Common Units</u>	<u>7</u>
<u>Description of Debt Securities</u>	<u>8</u>
<u>Material Tax Considerations</u>	<u>20</u>
<u>Investment in TC PipeLines, LP by Employee Benefit Plans</u>	<u>35</u>
<u>Plan of Distribution</u>	<u>37</u>
<u>Legal Matters</u>	<u>38</u>
<u>Experts</u>	<u>38</u>

This document is in two parts. The first part is this prospectus supplement, which describes our business and the specific terms of this common unit offering. The second part is the accompanying prospectus, which gives more general information, some of which may not apply to this common unit offering. Generally, when we refer only to the "prospectus," we are referring to both parts combined. The accompanying prospectus relates to common units or debt securities we may offer from time to time. If the information about the offering varies between this prospectus supplement and the accompanying prospectus, you should rely on the information in this prospectus supplement.

You should rely only on the information contained or incorporated by reference in this prospectus supplement and the accompanying prospectus and any free writing prospectus. Neither we nor the underwriters have authorized anyone to provide you with additional or different information. We are not making an offer of these securities in any state where the offer is not permitted. You

Table of Contents

should not assume that the information contained in this prospectus supplement or the accompanying prospectus is accurate as of any date other than the dates on the front of these documents or that any information we have incorporated by reference is accurate as of any date other than the date of the document incorporated by reference. Our business, financial condition, results of operations and prospects may have changed since these dates.

For purposes of this prospectus supplement and the accompanying prospectus, unless otherwise indicated, the terms the "Partnership," "TC PipeLines," "us," "we," "our" and similar terms refer to TC PipeLines, LP, together with our subsidiaries. "TransCanada" refers to TransCanada Corporation and its subsidiaries. "TC PipeLines GP" refers to TC PipeLines GP, Inc., our general partner.

The statements in this prospectus supplement and the documents we have incorporated by reference that are not historical information, including statements concerning plans and objectives of management for future operations, economic performance or related assumptions, are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended (the Securities Act), and Section 21E of the Exchange Act of 1934, as amended. Forward-looking statements may include words such as "anticipate," "estimate," "expect," "project," "intend," "plan," "believe," "forecast" and other words and terms of similar meaning. The absence of these words, however, does not mean that the statements are not forward-looking.

Table of Contents

SUMMARY

You should carefully read the entire prospectus supplement, the accompanying prospectus and the other documents incorporated by reference to understand fully our business and the terms and risks of the common units, as well as the tax and other considerations that are important in making your investment decision. Unless otherwise indicated, the information in this prospectus supplement assumes no exercise of the underwriters' option to purchase additional common units.

TC PipeLines, LP

Overview

We are a publicly traded Delaware limited partnership formed in 1998 to acquire, own and participate in the management of energy infrastructure businesses in North America. Our common units are listed on the NASDAQ Global Select Market under the symbol "TCLP." Our general partner is TC PipeLines GP, which is wholly-owned by a subsidiary of TransCanada.

We have ownership interests in four natural gas interstate pipeline systems that collectively can transport approximately 5.6 billion cubic feet per day (Bcf/d) of natural gas, including partial ownership in Northern Border Pipeline Company (Northern Border) and Great Lakes Gas Transmission Limited Partnership (Great Lakes), which primarily ship Western Canadian natural gas to markets in the Midwestern U.S. and Eastern Canada, and full ownership in North Baja Pipeline, LLC (North Baja) and Tuscarora Gas Transmission Company (Tuscarora), which transport natural gas to markets in California and the U.S. Southwest. Distributions from Northern Border and Great Lakes provide the largest portion of our distributable cash flow. Each of these pipelines is operated under agreements with subsidiaries of TransCanada.

Specifically, through our subsidiaries, we own:

a 46.45 percent general partner interest in Great Lakes, a Delaware limited partnership formed in 1990. The remaining 53.55 percent is held by subsidiaries of TransCanada.

The Great Lakes pipeline system consists of 2,115 miles of pipeline extending from the Canadian border near Emerson, Manitoba, Canada to St. Clair, Michigan, near Detroit, and has an average design capacity of approximately 2.4 Bcf/d at Emerson.

a 50 percent general partner interest in Northern Border, a Texas general partnership formed in 1978. The remaining 50 percent is held by ONEOK Partners, L.P.

The Northern Border pipeline system consists of 1,398 miles of pipeline extending from the Canadian border near Port of Morgan, Montana, to a terminus near North Hayden, Indiana, south of Chicago. Northern Border has a design capacity of approximately 2.4 Bcf/d.

100 percent of North Baja, a Delaware limited liability company formed in 2000.

The North Baja pipeline system consists of 86 miles of pipeline extending from an interconnection with the El Paso Natural Gas Company pipeline near Ehrenberg, Arizona, to an interconnection with the Gasoducto Bajanorte natural gas pipeline near Ogilby, California on the Mexican border. North Baja has a design capacity of 500 million cubic feet per day (MMcf/d) for southbound transportation and 600 MMcf/d for northbound transportation.

100 percent of Tuscarora, a Nevada general partnership formed in 1993.

The Tuscarora pipeline system consists of 305 miles of pipeline extending from the Gas Transmission Northwest LLC pipeline, a wholly-owned subsidiary of TransCanada, near Malin, Oregon to a terminus near Wadsworth, Nevada. Tuscarora

has a design capacity of 230 MMcf/d.

S-5

Table of Contents

Recent Developments

On April 26, 2011, we entered into agreements to acquire from subsidiaries of TransCanada a 25 percent interest in Gas Transmission Northwest LLC (GTN) and a 25 percent interest in Bison Pipeline LLC (Bison) for a total transaction value of \$605 million, subject to certain closing adjustments (the Acquisition). The GTN purchase price is \$405 million in cash less \$81.3 million, which reflects 25 percent of GTN's outstanding debt. The Bison purchase price is \$200 million in cash less a \$9 million future capital commitment to complete the Bison pipeline. The purchase and sale of the interest in GTN is contingent upon the purchase and sale of the interest in Bison and vice versa. Please read "GTN and Bison Pipeline Systems" below for more detailed information on the GTN and Bison pipeline systems.

The Acquisition will be financed through a combination of debt and equity. We will fund the Acquisition from the net proceeds of this offering, and through a draw of approximately \$97 million on a committed \$400 million 364-day bridge loan facility to be entered into at the closing of the Acquisition and a draw of up to \$125 million on our \$250 million committed and available revolving credit facility (exclusive of our fully drawn \$475 million term loan facility). Please read "Use of Proceeds."

The Acquisition is expected to close in May 2011; however, the completion of the Acquisition is subject to customary closing conditions and we cannot provide assurance that these conditions will be met. Please read "Risk Factors."

The Conflicts Committee of the Board of Directors of TC PipeLines GP, composed entirely of independent directors, unanimously recommended approval of the Acquisition to the Board of Directors. The Conflicts Committee retained legal and financial advisors to assist it in evaluating and negotiating the Acquisition. The Board of Directors of TC PipeLines GP unanimously approved the terms of the Acquisition.

GTN and Bison Pipeline Systems

GTN Pipeline System

GTN owns the GTN Pipeline system, a 1,353-mile natural gas transmission system originating near Kingsgate, British Columbia at the Canadian border and connecting with the Tuscarora pipeline system near Malin, Oregon at the California border (GTN Pipeline). The GTN Pipeline transports Western Canada Sedimentary Basin (WCSB) and Rocky Mountain-sourced natural gas to third-party natural gas pipelines and markets in Washington, Oregon and California. The GTN Pipeline has an average design capacity of approximately 2.9 Bcf/d. The original construction of the GTN Pipeline was completed in 1961, followed by expansions or extensions in 1993, 1995 and 2002.

GTN provides transportation service under rates and terms of service that are subject to approval by the Federal Energy Regulatory Commission (FERC). GTN's current maximum transportation rates were determined by a rate case settlement between GTN and its customers approved by the FERC on January 7, 2008. The settlement agreement established a moratorium on rate changes until December 31, 2011, and requires GTN to submit a rate case with new rates to be effective by January 1, 2014. More than half of GTN Pipeline's capacity is under long-term contracts that expire between 2015 and 2028.

The GTN Pipeline competes with other pipelines that source natural gas from the WCSB and competes with other pipelines that serve the downstream markets served by GTN. Please read "Risk Factors."

The GTN Pipeline is operated by a subsidiary of TransCanada. Subject to limited approval rights we have, most decisions regarding the GTN Pipeline system will be established by the GTN

Table of Contents

Management Committee, which upon closing of the Acquisition will include three members who are appointed by TransCanada and one member who is appointed by us.

Bison Pipeline System

Bison owns the Bison pipeline system, a 303-mile natural gas pipeline originating from the Powder River Basin near Gillette, Wyoming connecting to the Northern Border system in Morton County, North Dakota (Bison Pipeline). Construction of the Bison Pipeline commenced in July 2010, and the pipeline was placed into service in January 2011.

Bison operates pursuant to rates and terms of service approved by the FERC in connection with the Bison Pipeline's initial construction, Bison has long-term transportation agreements with four shippers, all with terms expiring in 2021, for 407 MMcf/d comprising all of Bison Pipeline's current annual capacity.

The Bison Pipeline competes with other pipelines that transport Rocky Mountain basin gas supplies to markets in the West, Midwest and East in North America and with other pipelines that serve the same market area by sourcing natural gas from storage facilities and from other supply regions.

The Bison Pipeline is operated by a subsidiary of TransCanada. Subject to limited approval rights we have, most decisions of the Bison Pipeline will be established by the Bison Management Committee, which on closing of the Acquisition will include three members who are appointed by TransCanada and one member who is appointed by us.

On April 27, 2011, we filed the acquisition agreements with the Securities and Exchange Commission on a Current Report on Form 8-K containing information regarding GTN and Bison. Investors are encouraged to read the Current Report, including the exhibits thereto, prior to making an investment decision regarding our securities.

Edgar Filing: TC PIPELINES LP - Form 424B2

Table of Contents

Asset Summary

The table below provides details of our pipeline systems as of March 31, 2011:

Pipeline System	Ownership Interest (Percent)	Miles of Pipeline	Design Capacity (MMcf/d)	Average Daily Scheduled Volumes ⁽¹⁾		
				2010	2009 (MMcf/d)	2008
Great Lakes	46.45	2,115	2,300 (summer design) 2,500 (winter design)	2,203	1,992	2,143
Northern Border	50.00	1,398	2,374	2,471	1,934	2,291
North Baja	100.00	86	500 (southbound design) 600 (northbound design)	Not Included ⁽¹⁾	Not Included ⁽¹⁾	Not Included ⁽¹⁾
Tuscarora	100.00	305	230	Not Included ⁽¹⁾	Not Included ⁽¹⁾	Not Included ⁽¹⁾
GTN	25.00 ⁽²⁾	1,353	2,900	2,199	2,176	2,139
Bison	25.00 ⁽²⁾	303	407	N/A ⁽³⁾	N/A ⁽³⁾	N/A ⁽³⁾

(1) Average daily scheduled volumes represent volumes of natural gas, irrespective of path or distance transported, from which variable usage fee revenue is earned. Average daily scheduled volumes are not presented for North Baja and Tuscarora as these investments are underpinned by long-term firm contracts and do not vary significantly with changes in utilization.

(2) Pending closing of the Acquisition.

(3) The Bison Pipeline was placed into service in January 2011.

The table below sets forth certain information regarding the assets and revenues for each of Great Lakes, Northern Border, North Baja, Tuscarora, GTN and Bison, as of and for the year ended December 31, 2010:

Pipeline System	Ownership Interest (Percent)	Percent of Total Revenues in 2010	
		Capacity Reservation	Usage and Other
Great Lakes	46.45	95%	5%
Northern Border	50.00	89%	11%
North Baja	100.00	99%	1%
Tuscarora	100.00	100%	0%
GTN	25.00 ⁽¹⁾	95%	5%

Edgar Filing: TC PIPELINES LP - Form 424B2

Bison	25.00 ⁽¹⁾	N/A ⁽²⁾	N/A ⁽²⁾
-------	----------------------	--------------------	--------------------

(1) Pending closing of the Acquisition.

(2) The Bison Pipeline was placed into service in January 2011.

S-8

Table of Contents

Business Strategies

Our strategic approach is to invest in long-term, critical energy infrastructure that provides reliable delivery of energy to customers in the United States.

Our investment approach is to develop or acquire assets that provide stable cash distributions and opportunities for new capital additions, while maintaining a low-risk profile. We are opportunistic and disciplined in our approach when identifying new investments.

Our operational approach is to maximize the utilization of our pipeline systems, with a commitment to safe and reliable operations.

Our Relationship with TransCanada

One of our principal strengths is our relationship with TransCanada. TransCanada is a major energy infrastructure company, listed on the Toronto Stock Exchange and New York Stock Exchange, with more than 50 years of experience in the responsible development and reliable operation of energy infrastructure in North America. TransCanada is primarily focused on natural gas and oil transmission and power generation services. Together with assets under construction, TransCanada owns more than \$45 billion in total assets, including 37,000 miles of wholly-owned natural gas pipelines, interests in an additional 5,500 miles of natural gas pipelines, 2,150 miles of wholly-owned oil pipelines and approximately 380 Bcf of natural gas storage capacity. TransCanada also owns, controls or is developing over 10,800 megawatts of power generation.

TransCanada, through its subsidiaries, currently owns a 38.2 percent interest in us and our pipeline systems, including an effective 2.0 percent general partner interest and a 12.3 percent limited partner interest held by TC PipeLines GP. Subsidiaries of TransCanada operate our pipeline systems and one subsidiary, TransCanada PipeLines Limited, is the largest customer on Great Lakes. We expect to have the opportunity to participate jointly with TransCanada in reviewing potential acquisitions, including transactions that we would be unable to pursue on our own. Additionally, we may have the opportunity to make acquisitions directly from TransCanada, such as the Acquisition. TransCanada, however, is under no obligation to allow us to participate in any of its pipeline or energy infrastructure acquisitions, nor is TransCanada required to offer any of its assets to us.

Our Pipeline Systems

All of our pipeline systems are regulated by the FERC. Our pipeline systems, transportation contracts, and accordingly, our operating revenues, are derived from rates stated in our tariffs. Tariffs specify the maximum and minimum transportation rates that our pipeline systems may charge their customers. Rates can be discounted to address competition, if necessary. In addition, tariffs specify the general terms and conditions for pipeline transportation service. Rates are approved by the FERC, and in most cases, are established in a FERC proceeding known as a rate case. During a rate case, a determination is reached by the FERC, either through a hearing or a settlement, on the maximum rates permissible for transportation service on a pipeline system that would allow it to recover its cost-based investment, operating expenses and a reasonable return for its investors. Once maximum rates are set, a pipeline system is not permitted to adjust the maximum rates to reflect changes in costs or contract demand until new rates are approved by the FERC. As a result, earnings and cash flows of each pipeline system depend on costs incurred, contracted capacity and transportation path, the volume of natural gas transported, and the ability of each system to sell capacity at acceptable rates.

Table of Contents

Partnership Structure and Management

Our ownership interests in each of Great Lakes, Northern Border, North Baja and Tuscarora are held, and our ownership interest in GTN and Bison will be held, by our subsidiary intermediate limited partnerships. The following chart depicts our organizational and ownership structure after the offering, assuming no exercise of the underwriters' option to purchase additional units and assuming consummation of the Acquisition. The ownership percentages reflect the approximate ownership interest in us and our subsidiary limited partnerships on a combined basis:

Table of Contents

The Offering

Common units offered	6,300,000 common units; or 7,245,000 common units if the underwriters exercise their option to purchase additional common units in full.
Common units outstanding after this offering	52,527,766 common units; or 53,472,766 common units if the underwriters exercise their option to purchase additional common units in full.
Use of proceeds	We expect to use the net proceeds of this offering to pay a portion of the purchase price of the Acquisition. Please read "Use of Proceeds" on page S-15 of this prospectus supplement.
Cash distributions	<p>Under our partnership agreement, we must distribute all of our cash on hand as of the end of each quarter, less reserves established by our general partner. We refer to this cash as "available cash," and we define this term in our partnership agreement. On April 19, 2011, we announced that the Board of Directors of TC PipeLines GP declared our first quarter cash distribution in the amount of \$0.75 per common unit, payable on May 13, 2011, to unitholders of record as of April 30, 2011. Common units issued in this offering will not be entitled to this distribution.</p> <p>Our general partner receives 2 percent of any cash distributions we make (not counting any distributions to which it is entitled by virtue of owning common units) by reason of its capital contributions to us and our intermediate partnerships. If our quarterly cash distributions exceed \$0.81 per unit in any given quarter, our general partner receives 15 percent of the cash distributed in excess of that amount until each unitholder has received distributions exceeding \$0.88 per unit for that quarter. If our quarterly cash distributions exceed \$0.88 per unit in any given quarter, our general partner receives 25 percent of the cash distribution in excess of that amount for that quarter. The distributions to our general partner described above, other than in its capacity as an owner of common units, that are in excess of its effective 2 percent general partner interest represent incentive distribution rights.</p>
Estimated ratio of taxable income to distributions	We estimate that if you own the common units you purchase in this offering through the record date for distributions for the period ending December 31, 2013, then you will be allocated, on a cumulative basis, an amount of U.S. federal taxable income for that period that will be less than 20 percent of the cash distributed with respect to that period. Please read "Tax Considerations" on page S-18 of this prospectus supplement for the basis of this estimate.
NASDAQ Global Select Market symbol	"TCLP"

Table of Contents

Material tax consequences

For a discussion of other material U.S. federal income tax considerations that may be relevant to prospective unitholders who are individual citizens or residents of the United States, please read "Material Tax Considerations" in the accompanying prospectus.

Risk factors

There are risks associated with investing in our common units. You should consider carefully the information under the heading "Risk Factors" beginning on page S-13 of this prospectus supplement, and on page 6 of the accompanying prospectus and all other information, including the information incorporated herein by reference, to ensure you understand the risks associated with an investment in our common units.

S-12

Table of Contents

RISK FACTORS

Investing in our common units offered pursuant to this prospectus supplement and the accompanying prospectus involves certain risks. You should carefully consider the following risk factors and those described under "Risk Factors" in the accompanying prospectus and in Part I. Item 1A of our Annual Report on Form 10-K for the year ended December 31, 2010 and Part II. Item 1A of our Quarterly Report on Form 10-Q for the quarter ended March 31, 2011, together with the other information included or incorporated by reference in this prospectus supplement and the accompanying prospectus, before investing in our common units. If any of these risks were to occur, our business, financial condition or results of operations could be materially adversely affected. In such case, our ability to make distributions to our unitholders may be reduced, the trading price of our common units could decline, and you could lose all or part of your investment.

The Acquisition is subject to customary closing conditions.

On April 26, 2011, we entered into definitive agreements to acquire 25 percent of the equity interest in each of Bison and GTN. The Acquisition is expected to close in May 2011; however, the completion of the Acquisition is subject to customary closing conditions, including the ability of the seller to make certain representations and warranties and the absence of a material adverse effect at closing. We cannot assure you that these conditions will be met and as a result there can be no assurance that the Acquisition will be completed. Additionally, the closing of this common unit offering is not contingent upon the consummation of the Acquisition. Accordingly, if you decide to purchase common units from us, you should be willing to do so whether or not we complete the Acquisition.

Following the Acquisition, if completed, we will not own a controlling interest in GTN or Bison, and we will be unable to cause certain actions to take place without the agreement of other members. As a result, we will be unable to control the amount of cash we will receive from those operations, and we could be required to contribute significant cash to fund our share of their operations. If we fail to make these contributions, our ownership interest would be diluted.

The major policies of GTN and Bison will be established by their respective management committees, each of which will consist of three individuals who are designated by TransCanada and one individual who is designated by us consistent with the relative ownership interest percentages. The management committees require the affirmative vote of a majority of the members' ownership interests to take any action. Because of these provisions, without the concurrence of TransCanada, we will be unable to cause GTN or Bison to take or not to take certain actions, even though those actions may be in the best interests of the Partnership, GTN or Bison. Conversely, because TransCanada will hold a majority interest in GTN and Bison, it will have the authority to make most decisions and take most actions without our approval, subject to limited approval rights that we have.

Following the Acquisition, GTN and Bison may seek additional capital contributions. Our funding of these capital contributions would reduce the amount of cash otherwise available for distribution to our unitholders. Additionally, in the event we elect not to, or are unable to, make a capital contribution to GTN or Bison, our ownership interest would be diluted.

GTN may not be able to maintain existing customers or acquire new customers when its current shipper contracts expire or customers may recontract for shorter periods or at less than maximum rates.

The GTN Pipeline competes for WCSB gas supplies seeking downstream markets. Once Ruby pipeline is in service, which is expected in mid-2011, GTN will also compete with Ruby pipeline, which will deliver Rocky Mountain basin gas supplies into the California market. Such competition has and may adversely affect GTN's ability to extend and replace contracts on terms comparable to prior contracts, if at all. For example, Pacific Gas and Electric (PG&E) has notified GTN that it would not

Table of Contents

renew its current contract for 250,000 Dth/d that expires in October 2011. If GTN is not able to maintain existing customers or contract with new customers when current shipper contracts expire, its revenue and ability to make distributions may be adversely affected.

GTN's indebtedness may limit its ability to borrow additional funds, make distributions to us or capitalize on business opportunities.

As of the date hereof, GTN has \$325 million of long-term debt outstanding, which consists of \$75 million of 5.09 percent senior unsecured notes due June 1, 2015, \$100 million of 5.29 percent senior unsecured notes due June 1, 2020 and \$150 million of 5.69 percent senior unsecured notes due June 1, 2035.

This level of debt could have important consequences to GTN, including the following:

its ability to obtain additional financing, if necessary, for working capital, capital expenditures, acquisitions or other purposes may be impaired or such financing may not be available on favorable terms;

its need for a portion of its cash flow to make interest payments on the debt, reducing the funds that would otherwise be available for operations, future business opportunities and distributions to us, which will reduce our ability to make distributions to our unitholders;

its debt level may make it more vulnerable to competitive pressures or a downturn in our business or the economy generally; and

its debt level may limit its flexibility in responding to changing business and economic conditions.

GTN's ability to service its debt will depend upon, among other things, future financial and operating performance, which will be affected by prevailing economic conditions and financial, business, regulatory and other factors, some of which are beyond its control.

If the Acquisition is not accretive our future growth may be limited.

There can be no assurance that the Acquisition, if completed, will result in an increase in cash per common unit generated from operations.

Table of Contents

USE OF PROCEEDS

We estimate that the net proceeds to us from this offering will be approximately \$293.2 million, including a \$6.0 million capital contribution from our general partner to maintain its effective 2 percent general partner interest, after deducting underwriting discounts and commissions and estimated offering expenses payable by us. If the underwriters exercise their option to purchase additional common units in full, we will receive additional net proceeds of approximately \$44.1 million and a proportionate capital contribution of \$0.9 million from our general partner.

We intend to use the net proceeds of this offering (including the proceeds from any exercise of the underwriters' option to purchase additional common units) to pay a portion of the purchase price of the Acquisition.

S-15

Table of Contents**CAPITALIZATION**

The following table sets forth our capitalization as of March 31, 2011:

on an actual basis; and

on an as adjusted basis to give effect to (i) the sale by us of 6,300,000 common units in this offering and the capital contribution from our general partner to maintain its effective 2 percent general partner interest and (ii) the incurrence of approximately \$97 million of debt under the bridge loan facility and approximately \$125 million of additional debt under our \$250 million revolving credit facility to pay a portion of the purchase price of the Acquisition.

This table should be read in conjunction with our financial statements and the notes to those financial statements that are incorporated by reference in this prospectus supplement and the accompanying prospectus.

	As of March 31, 2011	
	Actual	As Adjusted
	(unaudited)	
	(millions of U.S. dollars)	
Long-term debt:		
Current portion of long-term debt	\$ 475.8	\$ 697.6
Long-term debt	30.1	30.1
 Total long-term debt	 505.9	 727.7
Partners' capital:		
General partner	23.6	29.6
Limited partners	1,108.7	1,396.4
Accumulated other comprehensive loss	(11.3)	(11.3)
Total partners' capital	1,121.0	1,414.7
 Total capitalization	 \$ 1,626.9	 \$ 2,142.4

Table of Contents**PRICE RANGE OF COMMON UNITS AND DISTRIBUTIONS**

Our common units are traded on the NASDAQ Global Select Market under the symbol "TCLP." The following table sets forth, for the periods indicated, the high and low closing prices for our common units, as reported on the NASDAQ Global Select Market, and quarterly declared cash distributions per common unit. The closing sales price of our common units on the NASDAQ Global Select Market on April 27, 2011 was \$49.51.

	Price Ranges		Cash Distributions Per Unit(a)
	High	Low	
2011			
First Quarter	\$ 54.45	\$ 50.59	\$ 0.750
Second Quarter (through April 27, 2011)	\$ 52.38	\$ 49.51	(b)
2010			
First Quarter	\$ 38.09	\$ 34.40	\$ 0.730
Second Quarter	\$ 40.96	\$ 34.72	\$ 0.730
Third Quarter	\$ 46.50	\$ 40.35	\$ 0.750
Fourth Quarter	\$ 52.00	\$ 46.21	\$ 0.750
2009			
First Quarter	\$ 30.44	\$ 23.62	\$ 0.705
Second Quarter	\$ 36.43	\$ 29.71	\$ 0.730
Third Quarter	\$ 39.14	\$ 34.82	\$ 0.730
Fourth Quarter	\$ 41.10	\$ 35.17	\$ 0.730

(a) Cash distributions declared for each quarter. Cash distributions were declared and paid within 45 days following the close of each quarter.

(b) On April 19, 2011, we announced that the Board of Directors of TC PipeLines GP declared our first quarter cash distribution in the amount of \$0.75 per common unit, payable on May 13, 2011, to unitholders of record as of April 30, 2011. Common units issued in this offering will not be entitled to this distribution.

Table of Contents

TAX CONSIDERATIONS

The tax consequences to you of an investment in our common units will depend in part on your own tax circumstances. For a discussion of the principal U.S. federal income tax considerations associated with our operations and the purchase, ownership and disposition of common units, please read "Material Tax Considerations" in the accompanying prospectus and "Risk Factors Tax Risks to Common Unitholders" in our Annual Report on Form 10-K for the year ended December 31, 2010. Upon completion of the Acquisition, the term "Operating Partnerships" as used in the accompanying prospectus will include GTN and Bison. You are urged to consult with your own tax advisor about the federal, state, local and foreign tax consequences particular to your circumstances.

Ratio of Taxable Income to Distributions

We estimate that if you purchase common units in this offering and own them through the record date for distributions for the period ending December 31, 2013, then you will be allocated, on a cumulative basis, an amount of federal taxable income for that period that will be less than 20% of the amount of cash distributed to you with respect to that period. If you continue to own common units purchased in this offering after that period, the percentage of federal taxable income allocated to you may be higher. Our estimate is based upon many assumptions regarding our business and operations, including assumptions as to tariffs, capital expenditures, cash flows and anticipated cash distributions. Our estimate assumes our available cash will approximate the amount necessary to continue to distribute the current quarterly distribution of \$0.750 per unit (based on the last quarterly distribution paid by us) throughout the referenced period. This estimate and the assumptions are subject to, among other things, numerous business, economic, regulatory, competitive and political uncertainties beyond our control. Further, this estimate is based on current tax law and certain tax reporting positions that we have adopted. The Internal Revenue Service could disagree with our tax reporting positions. Accordingly, we cannot assure you that the estimate will be correct. The actual ratio of allocable taxable income to cash distributions could be higher or lower, and any differences could be material and could materially affect the value of common units. For example, the ratio of allocable taxable income to cash distributions to a purchaser of common units in this offering will be greater, and perhaps substantially greater, than our estimate with respect to the period described above if:

taxable income from operations exceeds our estimates and we do not correspondingly increase our distributions with respect to the units; or

we make a future offering of common units and use the proceeds of such offering in a manner that does not produce substantial additional deductions during the period described above, such as to repay indebtedness outstanding at the time of such offering or to acquire property that is not eligible for depreciation or amortization for federal income tax purposes or that is depreciable or amortizable at a rate significantly slower than the rate applicable to our assets at the time of such offering.

Table of Contents**UNDERWRITING (CONFLICTS OF INTEREST)**

Merrill Lynch, Pierce, Fenner & Smith Incorporated, Morgan Stanley & Co. Incorporated and UBS Securities LLC are acting as representatives of each of the underwriters named below. Subject to the terms and conditions set forth in an underwriting agreement among us and the underwriters, we have agreed to sell to the underwriters, and each of the underwriters has agreed, severally and not jointly, to purchase from us, the number of common units set forth opposite its name below.

Underwriter	Number of Units
Merrill Lynch, Pierce, Fenner & Smith Incorporated	1,291,500
Morgan Stanley & Co. Incorporated	1,291,500
UBS Securities LLC	1,291,500
J.P. Morgan Securities LLC	888,300
Wells Fargo Securities, LLC	888,300
RBC Capital Markets, LLC	324,450
SunTrust Robinson Humphrey, Inc.	324,450
 Total	 6,300,000

Subject to the terms and conditions set forth in the underwriting agreement, the underwriters have agreed, severally and not jointly, to purchase all of the common units sold under the underwriting agreement (other than those covered by the option described below) if any of these common units are purchased. If an underwriter defaults, the underwriting agreement provides that the purchase commitments of the nondefaulting underwriters may be increased or the underwriting agreement may be terminated.

We have agreed to indemnify the underwriters against certain liabilities, including liabilities under the Securities Act or to contribute to payments the underwriters may be required to make in respect of those liabilities.

The underwriters are offering the common units, subject to prior sale, when, as and if issued to and accepted by them, subject to approval of legal matters by their counsel, including the validity of the common units, and other conditions contained in the underwriting agreement, such as the receipt by the underwriters of officer's certificates and legal opinions. The underwriters reserve the right to withdraw, cancel or modify offers to the public and to reject orders in whole or in part.

Commissions and Discounts

The representatives have advised us that the underwriters propose initially to offer the common units to the public at the public offering price set forth on the cover page of this prospectus and to dealers at that price less a concession not in excess of \$1.14 per common unit. After the initial offering, the public offering price, concession or any other term of the offering may be changed.

The following table shows the public offering price, underwriting discount and proceeds before expenses to us. The information assumes either no exercise or full exercise by the underwriters of their overallotment option.

	Per Unit	Without Option	With Option
Public offering price	\$47.58	\$299,754,000	\$344,717,100
Underwriting discount	\$1.91	\$12,033,000	\$13,837,950
Proceeds, before expenses, to us	\$45.67	\$287,721,000	\$330,879,150

S-19

Table of Contents

The expenses of the offering, not including the underwriting discount, are estimated at \$500,000 and are payable by us.

Overallotment Option

We have granted an option to the underwriters, exercisable for 30 days after the date of this prospectus, to purchase up to 945,000 additional common units at the public offering price, less the underwriting discount. The underwriters may exercise this option solely to cover any overallotments. If the underwriters exercise this option, each will be obligated, subject to conditions contained in the underwriting agreement, to purchase a number of additional common units proportionate to that underwriter's initial amount reflected in the above table.

Lock-Up Agreements

We, our general partner, our general partners' officers and directors and TransCan Northern Ltd. have agreed that, for a period of 45 days from the date of this prospectus, we and they will not, without the prior written consent of Merrill Lynch, Pierce, Fenner & Smith Incorporated, dispose of or hedge any common units or any securities convertible into or exchangeable for our common units; provided, however, that we may grant restricted units or options to purchase common units under long-term incentive plans as in effect on the date hereof and we may sell common units to a subsidiary of TransCanada so long as the purchaser agrees to be bound by this lock-up with respect to any further disposition of any such common units.

The representatives may release any of the securities subject to lock-up agreements in whole or in part at any time with or without notice.

NASDAQ Global Select Market Listing

The common units are listed on the NASDAQ Global Select Market under the symbol "TCLP."

Price Stabilization, Short Positions

Until the distribution of the common units is completed, Securities and Exchange Commission rules may limit underwriters and selling group members from bidding for and purchasing our common units. However, the representatives may engage in transactions that stabilize the price of the common units, such as bids or purchases to peg, fix or maintain that price.

In connection with the offering, the underwriters may purchase and sell our common units in the open market. These transactions may include short sales, purchases on the open market to cover positions created by short sales and stabilizing transactions. Short sales involve the sale by the underwriters of a greater number of common units than they are required to purchase in the offering. "Covered" short sales are sales made in an amount not greater than the underwriters' overallotment option described above. The underwriters may close out any covered short position by either exercising their overallotment option or purchasing common units in the open market. In determining the source of common units to close out the covered short position, the underwriters will consider, among other things, the price of common units available for purchase in the open market as compared to the price at which they may purchase common units through the overallotment option. "Naked" short sales are sales in excess of the overallotment option. The underwriters must close out any naked short position by purchasing common units in the open market. A naked short position is more likely to be created if the underwriters are concerned that there may be downward pressure on the price of our common units in the open market after pricing that could adversely affect investors who purchase in the offering. Stabilizing transactions consist of various bids for or purchases of common units made by the underwriters in the open market prior to the completion of the offering.

Table of Contents

Similar to other purchase transactions, the underwriters' purchases to cover the syndicate short sales may have the effect of raising or maintaining the market price of our common units or preventing or retarding a decline in the market price of our common units. As a result, the price of our common units may be higher than the price that might otherwise exist in the open market. The underwriters may conduct these transactions on NASDAQ Global Select Market, in the over-the-counter market or otherwise.

Neither we nor any of the underwriters make any representation or prediction as to the direction or magnitude of any effect that the transactions described above may have on the price of our common units. In addition, neither we nor any of the underwriters make any representation that the representatives will engage in these transactions or that these transactions, once commenced, will not be discontinued without notice.

Passive Market Making

In connection with this offering, underwriters and selling group members may engage in passive market making transactions in the common units on the NASDAQ Global Select Market in accordance with Rule 103 of Regulation M under the Exchange Act during a period before the commencement of offers or sales of common units and extending through the completion of distribution. A passive market maker must display its bid at a price not in excess of the highest independent bid of that security. However, if all independent bids are lowered below the passive market maker's bid, that bid must then be lowered when specified purchase limits are exceeded. Passive market making may cause the price of our common units to be higher than the price that otherwise would exist in the open market in the absence of those transactions. The underwriters and dealers are not required to engage in passive market making and may end passive market making activities at any time.

Electronic Offer, Sale and Distribution of Common Units

In connection with the offering, certain of the underwriters or securities dealers may distribute prospectuses by electronic means, such as e-mail. In addition one or more of the underwriters may facilitate Internet distribution for this offering to certain of their Internet subscription customers. The underwriters may allocate a limited number of common units for sale to their online brokerage customers. Other than the prospectus in electronic format, the information on any underwriter's web site is not part of this prospectus.

Conflicts of Interest

Some of the underwriters and their affiliates have engaged in, and may in the future engage in, investment banking and other commercial dealings in the ordinary course of business with us or our affiliates. They have received, or may in the future receive, customary fees and commissions for these transactions. Affiliates of Merrill Lynch, Pierce, Fenner & Smith Incorporated and SunTrust Robinson Humphrey, Inc. are lenders under our bridge loan agreement and accordingly may receive a portion of the proceeds from this offering pursuant to the repayment of borrowings under such facility.

In addition, in the ordinary course of their business activities, the underwriters and their affiliates may make or hold a broad array of investments and actively trade debt and equity securities (or related derivative securities) and financial instruments (including bank loans) for their own account and for the accounts of their customers. Such investments and securities activities may involve securities and/or instruments of ours or our affiliates. The underwriters and their affiliates may also make investment recommendations and/or publish or express independent research views in respect of such securities or financial instruments and may hold, or recommend to clients that they acquire, long and/or short positions in such securities and instruments.

Table of Contents

FINRA Conduct Rule

Because the Financial Industry Regulatory Authority, or FINRA, views the common units offered hereby as interests in a direct participation program, the offering is being made in compliance with Rule 2310 of the FINRA Conduct Rules. Investor suitability with respect to the limited partnership units should be judged similarly to the suitability with respect to other securities that are listed for trading on a national securities exchange.

Selling Restrictions

Notice to Prospective Investors in the EEA

In relation to each member state of the European Economic Area that has implemented the Prospectus Directive (each, a relevant member state), other than Germany, with effect from and including the date on which the Prospectus Directive is implemented in that relevant member state (the relevant implementation date), an offer of securities described in this prospectus may not be made to the public in that relevant member state other than:

to any legal entity which is a qualified investor as defined in the Prospectus Directive;

to fewer than 100 or, if the Relevant Member State has implemented the relevant provision of the 2010 PD Amending Directive, 150, natural or legal persons (other than qualified investors as defined in the Prospectus Directive), as permitted under the Prospectus Directive, subject to obtaining the prior consent of the relevant Dealer or Dealers nominated by the Issuer for any such offer; or

in any other circumstances falling within Article 3(2) of the Prospectus Directive;

provided that no such offer of securities shall require us or any underwriter to publish a prospectus pursuant to Article 3 of the Prospectus Directive.

For purposes of this provision, the expression an "offer of securities to the public" in any relevant member state means the communication in any form and by any means of sufficient information on the terms of the offer and the securities to be offered so as to enable an investor to decide to purchase or subscribe for the securities, as the expression may be varied in that member state by any measure implementing the Prospectus Directive in that member state, and the expression "Prospectus Directive" means Directive 2003/71/EC (and amendments thereto, including the 2010 PD Amending Directive, to the extent implemented in the Relevant Member State), and includes any relevant implementing measure in the Relevant Member State, and includes any relevant implementing measure in each relevant member state. The expression "2010 PD Amending Directive" means Directive 2010/73/EU.

We have not authorized and do not authorize the making of any offer of securities through any financial intermediary on their behalf, other than offers made by the underwriters with a view to the final placement of the securities as contemplated in this prospectus. Accordingly, no purchaser of the securities, other than the underwriters, is authorized to make any further offer of the securities on behalf of us or the underwriters.

Notice to Prospective Investors in the United Kingdom

Our partnership may constitute a "collective investment scheme" as defined by section 235 of the Financial Services and Markets Act 2000 (FSMA) that is not a "recognized collective investment scheme" for the purposes of FSMA (CIS) and that has not been authorized or otherwise approved. As an unregulated scheme, it cannot be marketed in the United Kingdom to the general public, except in

Table of Contents

accordance with FSMA. This prospectus is only being distributed in the United Kingdom to, and is only directed at:

- (1) if our partnership is a CIS and is marketed by a person who is an authorized person under FSMA, (a) investment professionals falling within Article 14(5) of the Financial Services and Markets Act 2000 (Promotion of Collective Investment Schemes) Order 2001, as amended (the CIS Promotion Order) or (b) high net worth companies and other persons falling within Article 22(2)(a) to (d) of the CIS Promotion Order; or
- (2) otherwise, if marketed by a person who is not an authorized person under FSMA, (a) persons who fall within Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the Financial Promotion Order) or (b) Article 49(2)(a) to (d) of the Financial Promotion Order; and
- (3) in both cases (1) and (2) to any other person to whom it may otherwise lawfully be made (all such persons together being referred to as "relevant persons"). Our partnership's common units are only available to, and any invitation, offer or agreement to subscribe, purchase or otherwise acquire such common units will be engaged in only with, relevant persons. Any person who is not a relevant person should not act or rely on this document or any of its contents.

An invitation or inducement to engage in investment activity (within the meaning of Section 21 of FSMA) in connection with the issue or sale of any common units which are the subject of the offering contemplated by this prospectus will only be communicated or caused to be communicated in circumstances in which Section 21(1) of FSMA does not apply to our partnership.

Notice to Prospective Investors in Switzerland

This prospectus is being communicated in Switzerland to a small number of selected investors only. Each copy of this prospectus is addressed to a specifically named recipient and may not be copied, reproduced, distributed or passed on to third parties. Our common units are not being offered to the public in Switzerland, and neither this prospectus, nor any other offering materials relating to our common units may be distributed in connection with any such public offering. We have not been registered with the Swiss Financial Market Supervisory Authority FINMA as a foreign collective investment scheme pursuant to Article 120 of the Collective Investment Schemes Act of June 23, 2006 (CISA). Accordingly, our common units may not be offered to the public in or from Switzerland, and neither this prospectus, nor any other offering materials relating to our common units may be made available through a public offering in or from Switzerland. Our common units may only be offered and this prospectus may only be distributed in or from Switzerland by way of private placement exclusively to qualified investors (as this term is defined in the CISA and its implementing ordinance).

Notice to Prospective Investors in Germany

This document has not been prepared in accordance with the requirements for a securities or sales prospectus under the German Securities Prospectus Act (*Wertpapierprospektgesetz*), the German Sales Prospectus Act (*Verkaufsprospektgesetz*), or the German Investment Act (*Investmentgesetz*). Neither the German Federal Financial Services Supervisory Authority (*Bundesanstalt für Finanzdienstleistungsaufsicht* BaFin) nor any other German authority has been notified of the intention to distribute our common units in Germany. Consequently, our common units may not be distributed in Germany by way of public offering, public advertisement or in any similar manner and this document and any other document relating to the offering, as well as information or statements contained therein, may not be supplied to the public in Germany or used in connection with any offer for subscription of our common units to the public in Germany or any other means of public marketing. Our common units are being offered and sold in Germany only to qualified investors which are

Table of Contents

referred to in Section 3, paragraph 2 no. 1, in connection with Section 2, no. 6, of the German Securities Prospectus Act, Section 8f paragraph 2 no. 4 of the German Sales Prospectus Act, and in Section 2 paragraph 11 sentence 2 no. 1 of the German Investment Act. This document is strictly for use of the person who has received it. It may not be forwarded to other persons or published in Germany.

The offering does not constitute an offer to sell or the solicitation or an offer to buy our common units in any circumstances in which such offer or solicitation is unlawful.

Notice to Prospective Investors in the Netherlands

Our common units may not be offered or sold, directly or indirectly, in the Netherlands, other than to qualified investors (*gekwalificeerde beleggers*) within the meaning of Article 1:1 of the Dutch Financial Supervision Act (*Wet op het financieel toezicht*).

LEGAL MATTERS

The validity of the common units will be passed upon for us by Orrick, Herrington & Sutcliffe LLP, San Francisco, California. Certain legal matters in connection with the common units offered hereby will be passed upon for the underwriters by Baker Botts L.L.P., Houston, Texas.

EXPERTS

The consolidated financial statements of TC PipeLines, LP as of December 31, 2010 and 2009 and for each of the years in the three-year period ended December 31, 2010 and management's assessment of the effectiveness of internal control over financial reporting as of December 31, 2010, have been incorporated by reference herein, in reliance upon the report of KPMG LLP, independent registered public accounting firm, also incorporated by reference herein and upon the authority of said firm as experts in accounting and auditing.

The consolidated financial statements of Great Lakes Gas Transmission Limited Partnership and subsidiary as of December 31, 2010 and 2009 and for each of the years in the three-year period ended December 31, 2010, have been incorporated by reference herein and in the registration statement, in reliance upon the report of KPMG LLP, independent registered public accounting firm, also incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing.

The financial statements of Northern Border Pipeline Company as of December 31, 2010 and 2009 and for each of the years in the three-year period December 31, 2010, have been incorporated by reference herein and in the registration statement, in reliance upon the report of KPMG LLP, independent registered public accounting firm, also incorporated by reference herein and upon the authority of said firm as experts in accounting and auditing.

WHERE YOU CAN FIND MORE INFORMATION

We have filed a registration statement with the Securities and Exchange Commission, or SEC, under the Securities Act that registers the securities offered by this prospectus. The registration statement, including the attached exhibits, contains additional relevant information about us. The rules and regulations of the SEC allow us to omit some information included in the registration statement from this prospectus.

In addition, we file annual, quarterly and other reports and other information with the SEC. You may read and copy any document we file at the SEC's public reference room at 100 F Street, N.E., Room 1580, Washington, D.C. 20549. Please call the SEC at 1-800-SEC-0330 for further information on their public reference room. Our SEC filings are also available at the SEC's web site at

Edgar Filing: TC PIPELINES LP - Form 424B2

Table of Contents

<http://www.sec.gov>. We also make available free of charge on our website, at <http://www.tcpipelineslp.com>, all materials that we file electronically with the SEC, including our annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, Section 16 reports and amendments to these reports, as soon as reasonably practicable after such materials are electronically filed with, or furnished to, the SEC.

The SEC allows us to "incorporate by reference" the information we have filed with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus by referring you to another document filed separately with the SEC. The information incorporated by reference is an important part of this prospectus. Information that we file later with the SEC will automatically update and may replace information in this prospectus and information previously filed with the SEC.

We incorporate by reference the documents listed below that we have previously filed with the SEC. They contain important information about us and our financial condition.

Our Annual Report on Form 10-K for the fiscal year ended December 31, 2010;

Our Quarterly Report on Form 10-Q for the quarter ended March 31, 2011;

Our Current Reports on Form 8-K filed on April 19, 2011 and April 27, 2011; and

The description of our common units contained in our registration statement on Form 8-A/A, filed on November 12, 2009.

We also incorporate by reference additional documents that we may file with the SEC (other than information deemed to be "furnished" and not "filed" under SEC guidelines) until all of the securities offered by this prospectus supplement have been sold. These documents include periodic reports, such as Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K.

You may obtain any of the documents incorporated by reference in this document through us or from the SEC through the SEC's website at the address provided above. Documents incorporated by reference are available from us without charge, excluding any exhibits to those documents unless the exhibit is specifically incorporated by reference in this document, by requesting them in writing or by telephone from us at the following address:

TC PipeLines, LP
13710 FNB Parkway
Omaha, Nebraska 68154-5200
Attn: Secretary
Toll Free: (877) 290-2772

S-25

PROSPECTUS

TC PipeLines, LP

Common Units Debt Securities

We may in one or more offerings offer and sell common units representing limited partner interests of TC PipeLines, LP and debt securities. We will offer the securities in amounts, at prices and on terms to be determined by market conditions at the time of our offerings. This prospectus describes the general terms of these securities. The specific terms of any securities and the specific manner in which we will offer them will be included in a supplement to this prospectus relating to that offering. The prospectus supplement may also add, update or change information contained in this prospectus.

You should read this prospectus and the applicable prospectus supplements carefully before you invest in any of our securities. This prospectus may not be used to consummate sales of our securities unless it is accompanied by a prospectus supplement.

Our common units are quoted for trading on The NASDAQ Global Select Market under the symbol "TCLP."

Investing in our common units and debt securities involves risks. Limited partnerships are inherently different from corporations. See "Risk Factors" beginning on page 6 to read about important risks that you should consider before buying our securities.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or passed upon the adequacy or accuracy of this prospectus. Any representation to the contrary is a criminal offense.

The date of this prospectus is April 27, 2011

TABLE OF CONTENTS

	Page
About This Prospectus	1
Where You Can Find More Information	2
Cautionary Statement Regarding Forward-Looking Statements	3
About TC PipeLines, LP	5
Risk Factors	6
Use of Proceeds	6
Ratio of Earnings to Fixed Charges	6
Description of Common Units	7
Description of Debt Securities	8
Material Tax Considerations	20
Investment in TC PipeLines, LP by Employee Benefit Plans	35
Plan of Distribution	37
Legal Matters	38
Experts	38

You should rely only on the information contained or incorporated by reference in this prospectus and in any applicable prospectus supplement. We have not authorized any other person to provide you with different information. If anyone provides you with different or inconsistent information, you should not rely on it. Neither we nor any underwriter, dealer or agent will make an offer to sell the securities in any jurisdiction where the offer or sale is not permitted. You should assume that the information in this prospectus and any applicable prospectus supplement is accurate only as of the dates on their covers. Our business, financial condition, results of operations and prospects may have changed since those dates.

ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement that we filed with the Securities and Exchange Commission, or the SEC, using a "shelf" registration process. Under this shelf registration process, we may sell an indeterminate amount of the common units or debt securities described in this prospectus in one or more offerings.

This prospectus provides you with only a general description of us and the common units and debt securities that we may offer. This prospectus does not contain all of the information set forth in the registration statement of which this prospectus is a part, as permitted by the rules and regulations of the SEC. For additional information regarding us and the offered securities, please refer to the registration statement of which this prospectus is a part. Each time we sell common units or debt securities with this prospectus, we will provide a prospectus supplement that contains specific information about the offering and the terms of the offered securities. The prospectus supplement also may add, delete, update or change information contained in this prospectus. You should rely only on the information in the applicable prospectus supplement if this prospectus and the applicable prospectus supplement are inconsistent. Before purchasing any securities, you should carefully read both this prospectus and the applicable prospectus supplement, together with the additional information described under the section of this prospectus titled "Where You Can Find More Information." In particular, you should carefully consider the risks and uncertainties described under the section titled "Risk Factors" or otherwise included in any applicable prospectus supplement or incorporated by reference in this prospectus before you decide whether to purchase the securities. These risks and uncertainties, together with those not known to us or those that we may deem immaterial, could impair our business and ultimately affect our ability to make payments on the securities.

WHERE YOU CAN FIND MORE INFORMATION

We have filed a registration statement on Form S-3 with the SEC under the Securities Act of 1933, as amended (the "Securities Act"), that registers the securities offered by this prospectus. The registration statement, including the attached exhibits, contains additional relevant information about us. The rules and regulations of the SEC allow us to omit some information included in the registration statement from this prospectus.

In addition, we file annual, quarterly and other reports and other information with the SEC. You may read and copy any document we file at the SEC's public reference room at 100 F Street, N.E., Room 1580, Washington, D.C. 20549. Please call the SEC at 1-800-SEC-0330 for further information on their public reference room. Our SEC filings are also available at the SEC's web site at <http://www.sec.gov>. We also make available free of charge on our website, at <http://www.tcpipelineslp.com>, all materials that we file electronically with the SEC, including our annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, Section 16 reports and amendments to these reports, as soon as reasonably practicable after such materials are electronically filed with, or furnished to, the SEC.

The SEC allows us to "incorporate by reference" the information we have filed with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus by referring you to another document filed separately with the SEC. The information incorporated by reference is an important part of this prospectus. Information that we file later with the SEC will automatically update and may replace information in this prospectus and information previously filed with the SEC.

We incorporate by reference into this prospectus the documents listed below and any future filings we make with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), until the applicable offering under this prospectus and any prospectus supplement is terminated, in each case other than information furnished to the SEC under Item 2.02 or 7.01 of Form 8-K and that is not deemed filed under the Exchange Act and is not incorporated in this prospectus.

Our Annual Report on Form 10-K for the fiscal year ended December 31, 2010;

Our Quarterly Report on Form 10-Q for the quarter ended March 31, 2011;

Our Current Reports on Form 8-K filed on April 19, 2011 and April 27, 2011; and

The description of our common units contained in our registration statement on Form 8-A/A, filed on November 12, 2009.

You may obtain any of the documents incorporated by reference in this document through us or from the SEC through the SEC's website at the address provided above. Documents incorporated by reference are available from us without charge, excluding any exhibits to those documents unless the exhibit is specifically incorporated by reference in this document, by requesting them in writing or by telephone from us at the following address:

TC PipeLines, LP
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Toll Free: (877) 290-2772

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

The statements in this prospectus, any accompanying prospectus supplement and the documents we have incorporated by reference that are not historical information, including statements concerning plans and objectives of management for future operations, economic performance or related assumptions, are forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Forward-looking statements may include words such as "anticipate," "estimate," "expect," "project," "intend," "plan," "believe," "forecast" and other words and terms of similar meaning. The absence of these words, however, does not mean that the statements are not forward-looking.

These statements reflect our current views with respect to future events, based on what we believe are reasonable assumptions. Certain factors that could cause actual results to differ materially from those contemplated in the forward-looking statements include:

the ability of Great Lakes Gas Transmission Limited Partnership ("Great Lakes") and Northern Border Pipeline Company ("Northern Border") to continue to make distributions and North Baja and Tuscarora to continue to generate positive operating cash flows at their current levels;

the impact of unsold capacity on Great Lakes and Northern Border being greater or less than expected;

the competitive conditions in our industry and the ability of Great Lakes, Northern Border, North Baja Pipeline, LLC ("North Baja") and Tuscarora Gas Transmission Company ("Tuscarora" and together with Great Lakes, Northern Border and North Baja, "our pipeline systems") to market pipeline capacity on favorable terms, which is affected by, among other factors:

future demand for and prices of natural gas;

level of natural gas basis differentials;

competitive conditions in the overall natural gas and electricity markets;

availability and relative cost of supplies of Canadian and United States ("U.S.") natural gas, including the shale gas resources such as the Horn River and Montney deposits in Western Canada and the Bakken formation in the Midwestern U.S., along with U.S. Rockies, Mid-Continent and Marcellus natural gas developments;

competitive developments by U.S. and Canadian natural gas transmission companies;

the availability of additional storage capacity and current storage levels;

the level of liquefied natural gas imports;

weather conditions that impact supply and demand; and

the ability of shippers to meet credit worthiness requirements;

the impact of current and future laws, rulings and governmental regulations, particularly Federal Energy Regulatory Commission (the "FERC") regulations and rate proceedings, including the FERC's actions, if any, on the Tuscarora complaint, and proposed and pending legislation by Congress and proposed and pending regulations by the

Edgar Filing: TC PIPELINES LP - Form 424B2

U.S. Environmental Protection Agency and other regulators in the U.S. on us and our pipeline systems;

the changes in relative cost structures of natural gas producing basins, such as changes in royalty programs, that may prejudice the development of the Western Canada Sedimentary Basin;

decisions by other pipeline companies to advance projects that will affect our pipeline systems;

Edgar Filing: TC PIPELINES LP - Form 424B2

the regulatory, financing and construction risks related to construction of interstate natural gas pipelines and additional facilities;

our ability and that of our pipeline systems to identify and/or consummate expansion projects and other accretive growth opportunities;

the completion of our proposed acquisition of a 25 percent interest in Gas Transmission Northwest LLC ("GTN") and a 25 percent interest in Bison Pipeline LLC ("Bison");

entry into a bridge loan commitment with SunTrust Robinson Humphrey, Inc., as Arranger, and longer term financing for our planned acquisition of interests in GTN and Bison;

the performance of contractual obligations by customers of our pipeline systems;

the imposition of entity level taxation by states on partnerships;

operating hazards, natural disasters, weather-related delays, casualty losses and other matters beyond our control;

our ability to control operating costs, including the operations of our pipeline systems; and

the general economic conditions in North America, which impact:

the debt and equity capital markets and our ability to access these markets at reasonable costs, including the refinancing of our senior revolving credit facility;

the overall demand for natural gas by end users; and

natural gas prices.

Other factors described elsewhere in this prospectus, any accompanying prospectus supplement and the documents we have incorporated by reference, or factors that are unknown or unpredictable, could also have material adverse effects on future results. Please also read "Risk Factors" in this prospectus and any accompanying prospectus supplement and "Risk Factors" and "Management's Discussion and Analysis of Financial Condition and Results of Operations" in our most recent Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these factors. These forward-looking statements and information are made only as of the date of this prospectus or the filing of the report in which they were included, and except as required by applicable law, we undertake no obligation to update these forward-looking statements and information to reflect new information, subsequent events or otherwise.

ABOUT TC PIPELINES, LP

We are a publicly traded Delaware limited partnership formed in 1998 by TransCanada PipeLines Limited to acquire, own and participate in the management of energy infrastructure businesses in North America. Our strategic focus is on delivering stable, sustainable cash distributions to our unitholders and finding opportunities to increase cash distributions while maintaining a low risk profile.

TC PipeLines, LP ("TC PipeLines") and its subsidiaries are collectively referred to herein as "the Partnership." In this report, references to "we," "us" or "our" refer to the Partnership. TransCanada PipeLines Limited is a wholly-owned subsidiary of TransCanada Corporation (which, together with its subsidiaries, is referred to as "TransCanada"). The Partnership's subsidiary limited partnerships, TC PipeLines Intermediate Limited Partnership, TC Tuscarora Intermediate Limited Partnership and TC GL Intermediate Limited Partnership, are collectively referred to herein as the "Intermediate Partnerships."

The general partner of the Partnership is TC PipeLines GP, Inc., a wholly-owned subsidiary of TransCanada.

To date, our investments have been in interstate natural gas pipeline systems that transport natural gas to a variety of markets in the United States, Eastern Canada and Mexico.

We own a 46.45 per cent general partner interest in Great Lakes. The remaining 53.55 per cent interest in Great Lakes is held by TransCanada.

We own a 50 per cent general partner interest in Northern Border. The other 50 per cent interest is held by ONEOK Partners, L.P., a publicly traded limited partnership that is controlled by ONEOK, Inc.

We own 100 per cent of North Baja, which we acquired on July 1, 2009 from TransCanada.

We own 100 per cent of Tuscarora.

TransCanada operates our pipeline systems. Great Lakes, Northern Border, Tuscarora and North Baja, together with any future subsidiaries owning pipeline systems, are collectively referred to herein as the "Operating Partnerships."

We believe our strong financial position, including available unused capacity on our credit facility, gives us the capacity to pursue opportunities to grow in a sustained and disciplined manner for the long-term benefit of our unitholders.

Our common units are traded on The NASDAQ Global Select Market under the symbol "TCLP."

As of April 27, 2011, we had 46,227,766 common units outstanding, of which 29,142,935 were held by the public, 11,287,725 were held by TransCan Northern Ltd. and 5,797,106 were held by the general partner, both of which are indirect wholly-owned subsidiaries of TransCanada. TransCanada, through its indirect ownership of our general partner, holds a two percent general partner interest in the Partnership. In addition to the distributions received as a common unitholder, the general partner also is entitled to receive incentive distributions if quarterly cash distributions on the common units exceed levels specified in our partnership agreement.

RISK FACTORS

Limited partner interests are inherently different from the capital stock of a corporation. An investment in our securities involves a high degree of risk. You should carefully consider all of the information contained in or incorporated by reference in this prospectus and other information that may be incorporated by reference in this prospectus or any prospectus supplement as provided under "Where You Can Find More Information," including those in Item 1A. "Risk Factors" in our Annual Report on Form 10-K for the year ended December 31, 2010. This prospectus also contains forward-looking statements that involve risks and uncertainties. Please read "Cautionary Statement Regarding Forward-Looking Statements." Our actual results could differ materially from those anticipated in the forward-looking statements as a result of certain factors, including the risks described elsewhere in this prospectus or any prospectus supplement and in the documents incorporated by reference into this prospectus or any prospectus supplement. If any of these risks occur, our business, financial condition or results of operation could be adversely affected. In that case, the trading price of our common units or debt securities could decline and you could lose all or part of your investment.

USE OF PROCEEDS

Except as otherwise provided in the applicable prospectus supplement, we will use the net proceeds we receive from the sale of securities for general partnership purposes, which may include repayment of debt, capital expenditures, future acquisitions and working capital.

Any specific allocation of the net proceeds of an offering of securities to a specific purpose will be determined at the time of the offering and will be described in a prospectus supplement.

RATIO OF EARNINGS TO FIXED CHARGES

The ratio of earnings to fixed charges for each of the periods indicated is as follows:

	Year Ended December 31,				
	2006(1)	2007(1)	2008(1)	2009(1)	2010
	3.11x	3.27x	4.34x	4.52x	6.40x
For purposes of calculating the ratio of earnings to fixed charges:					

"earnings" represents the aggregate of income from continuing operations before undistributed income from equity investees and fixed charges; and

"fixed charges" represents interest expense.

(1) The acquisition of North Baja in 2009 was accounted for as a transaction between entities under common control similar to a pooling of interests, and the Partnership's historical financial information was recast to include North Baja for all periods presented. The ratios presented reflect the recast historical financial information.

DESCRIPTION OF COMMON UNITS

Number of Units

As of April 27, 2011, we had 46,227,766 common units outstanding, of which 29,142,935 were held by the public, 11,287,725 were held by TransCan Northern Ltd. and 5,797,106 were held by the general partner, both of which are indirect wholly-owned subsidiaries of TransCanada. TransCanada, through its indirect ownership of the Partnership's general partner, holds a two percent general partner interest in the Partnership.

The common units represent an aggregate 98% limited partner interest and the general partner interest represents an aggregate 2% general partner interest in the Partnership.

Under our partnership agreement, we may issue, without further unitholder action, an unlimited number of additional limited partner interests and other equity securities with such rights, preferences and privileges as may be established by the general partner in its sole discretion.

Distributions

We will make quarterly cash distributions to our partners comprising all of our Available Cash. Available Cash is defined in the partnership agreement and generally means, with respect to any quarter of the Partnership, all cash on hand at the end of such quarter less the amount of cash reserves that is necessary or appropriate in the reasonable discretion of the general partner to:

provide for the proper conduct of our business (including reserves for future capital expenditures and for anticipated credit needs);

comply with applicable laws or any of our debt instruments or agreements; or

provide funds for cash distributions to unitholders and the general partner in respect of any one or more of the next four quarters.

We distribute Available Cash from our operations in the following manner:

First, 98% to all units, pro rata, and 2% to the general partner, until each unitholder has received the first target distribution of \$0.81 per common unit for that quarter;

Second, 85% to all units, pro rata, and 15% to the general partner, until each unitholder has received the second target distribution of \$0.88 for that quarter; and

Thereafter, 75% to all units, pro rata, and 25% to the general partner.

Voting

Each holder of common units is entitled to one vote for each common unit on all matters submitted to a vote of the unitholders; provided that, if at any time any person or group (other than TransCanada and its affiliates) owns beneficially 20% or more of all common units, such common units so owned may not be voted on any matter and may not be considered to be outstanding when sending notices of a meeting of unitholders (unless otherwise required by law), calculating required votes, determining the presence of a quorum or for other similar purposes under our partnership agreement.

Listing

Our outstanding common units are listed on The NASDAQ Global Select Market under the symbol "TCLP." Any additional common units we issue will also be listed on NASDAQ.

Transfer Agent and Registrar

Our transfer agent and registrar for the common units is BNY Mellon Shareowner Services.

DESCRIPTION OF DEBT SECURITIES

The following description sets forth the general terms and provisions that could apply to the debt securities. Each prospectus supplement will state the particular terms that actually will apply to the debt securities included in the supplement.

The debt securities will be:

our direct general obligations;

either senior debt securities or subordinated debt securities; and

issued under separate indentures among us and the trustee (the "Trustee").

We do not have any debt securities outstanding at this time. In addition to the following summary, you should refer to the applicable provisions of the senior indenture and the subordinated indenture for more detailed information. We have filed forms of each of the senior indenture and the subordinated indenture as exhibits to the registration statement of which this prospectus is a part. The final indentures and the applicable supplemental indentures will be filed as exhibits to a Current Report on Form 8-K in connection with a particular offering.

Neither indenture limits the aggregate principal amount of debt securities that we may issue under that indenture. The debt securities may be issued in one or more series as we may authorize at various times. All debt securities will be unsecured. The senior securities will have the same rank as all of our other unsecured and unsubordinated debt. The subordinated securities will be subordinated to senior indebtedness as described under "Provisions Only in the Subordinated Indenture Subordinated Debt Securities Subordinated to Senior Debt" below.

Specific Terms of Each Series of Debt Securities in the Prospectus Supplement

A prospectus supplement and a supplemental indenture or authorizing resolutions relating to any series of debt securities being offered will include specific terms relating to such debt securities. These terms will include some or all of the following:

the form and title of the debt securities;

the total principal amount of the debt securities;

the currency or currencies in which principal and interest will be paid;

the prices at which we will issue the debt securities;

the portion of the principal amount that will be payable if the maturity of the debt securities is accelerated;

any right we may have to defer payments of interest by extending the dates payments are due and whether interest on those deferred amounts will be payable as well;

the dates on which the principal of the debt securities will be payable;

the interest rate that the debt securities will bear and the interest payment dates for the debt securities;

Edgar Filing: TC PIPELINES LP - Form 424B2

any conversion or exchange provisions;

any optional redemption provisions;

any sinking fund or other provisions that would obligate us to repurchase or otherwise redeem the debt securities;

any Events of Default (as defined below) or covenants; and

any other terms of the debt securities.

Provisions Only in the Senior Indenture

The senior debt securities will rank equally in right of payment with all of our other senior and unsubordinated debt and senior in right of payment to any of our subordinated debt (including the subordinated debt securities). The senior indenture may contain restrictive covenants, including provisions that:

limit our ability to create liens on any of our property or assets; and

limit our ability to sell and lease back our principal assets.

The subordinated indenture may not contain any similar provisions. We have described below these provisions and some of the defined terms used in them.

Limitation on Liens

The senior indenture may provide that we will not, nor will we permit any subsidiary to, create, assume, incur or suffer to exist any lien upon any property or assets, whether owned or leased on the date of the senior indenture or thereafter acquired, to secure any debt of TC PipeLines or any other person (other than the senior debt securities issued thereunder), without in any such case making effective provision whereby all of the senior debt securities outstanding thereunder shall be secured equally and ratably with, or prior to, such debt so long as such debt shall be so secured.

This restriction does not apply to:

- (1) Permitted Liens (as defined below);
- (2) any lien which secures Non-Recourse Debt (as defined below) of TC PipeLines or any subsidiary;
- (3) any lien upon any property or assets of TC PipeLines or any subsidiary in existence on the date the senior debt securities of such series are first issued or created pursuant to an "after-acquired property" clause or similar term or arising thereafter pursuant to contractual commitments entered into prior to and existing on such date;
- (4) any lien upon any property or assets created at the time of acquisition of such property or assets by TC PipeLines or any subsidiary or within one year after such time to secure all or a portion of the purchase price for such property or assets or debt incurred to finance such purchase price, whether such debt was incurred prior to, at the time of or within one year after the date of such acquisition;
- (5) any lien upon any property or assets existing thereon at the time of the acquisition thereof by TC PipeLines or any subsidiary; *provided, however*, that such lien only encumbers the property or assets so acquired;
- (6) any lien upon any property or assets of a person existing thereon at the time such person becomes a subsidiary by acquisition, merger or otherwise; *provided, however*, that such lien only encumbers the property or assets of such person at the time such person becomes a subsidiary;
- (7) any lien upon any property or assets to secure all or part of the cost of construction, development, repair or improvements thereon or to secure debt incurred prior to, at the time of, or within one year after completion of such construction, development, repair or improvements or the commencement of full operations thereof (whichever is later), or to provide funds for any such purpose;
- (8) liens imposed by law or order as a result of any proceeding before any court or regulatory body that is being contested in good faith, and liens which secure a judgment or other court-

Edgar Filing: TC PIPELINES LP - Form 424B2

ordered award or settlement as to which TC PipeLines or the applicable subsidiary has not exhausted its appellate rights;

- (9) any lien upon any additions, improvements, replacements, repairs, fixtures, appurtenances or component parts thereof attaching to or required to be attached to property or assets pursuant to the terms of any mortgage, pledge agreement, security agreement or other similar instrument, creating a lien upon such property or assets permitted by clauses (1) through (8) above; or
- (10) any extension, renewal, refinancing, refunding or replacement (or successive extensions, renewals, refinancing, refundings or replacements) of any lien, in whole or in part, referred to in clauses (1) through (9) above, or of any debt secured thereby; *provided, however*, that the principal amount of debt secured thereby shall not exceed the greater of the principal amount of debt so secured at the time of such extension, renewal, refinancing, refunding or replacement and the original principal amount of debt so secured (plus in each case the aggregate amount of premiums, other payments, costs and expenses required to be paid or incurred in connection with such extension, renewal, refinancing, refunding or replacement); *provided further, however*, that such extension, renewal, refinancing, refunding or replacement shall be limited to all or a part of the property (including improvements, alterations and repairs on such property) subject to the encumbrance so extended, renewed, refinanced, refunded or replaced (plus improvements, alterations and repairs on such property);
- (11) any lien resulting from the deposit of moneys or evidence of indebtedness in trust for the purpose of defeasing debt of TC PipeLines or any subsidiary; or
- (12) any lien on current assets securing any debt to any bank or banks or other lending institution or institutions incurred in the ordinary course of business and for the purpose of carrying on the same, repayable or maturing within 18 months of the date when such debt is incurred or the date of any renewal or extension thereof.

Notwithstanding the foregoing, under the senior indenture, we may, and may permit any subsidiary to, create, assume, incur, or suffer to exist any lien upon any property or assets to secure debt of TC PipeLines or any person (other than the senior debt securities) that is not excepted by clauses (1) through (12), inclusive, above without securing the senior debt securities issued under the senior indenture, *provided* that the aggregate principal amount of all debt then outstanding secured by such lien and all similar liens, together with all net sale proceeds from Sale-Leaseback Transactions (as defined below) (excluding Sale-Leaseback Transactions permitted by clauses (1) through (4), inclusive, of the first paragraph of the Restriction on Sale-Leasebacks covenant described below) does not exceed 15% of Consolidated Net Tangible Assets (as defined below).

"Non-Recourse Debt" means:

any debt (other than endorsements for collection in the ordinary course of business) in respect of obligations of another person incurred or assumed to finance or refinance the creation, development, construction or acquisition of assets, and

any increases in or extensions, renewals or refunding of any such debt,

provided that the recourse of the lender thereof or any agent, trustee, receiver or other person acting on behalf of the lender in respect of such debt or any judgment in respect thereof is limited in all circumstances (other than in respect of false or misleading representations or warranties and customary indemnities provided with respect to such financings) to the assets created, developed, constructed or acquired with respect to which such debt has been incurred or assumed and to any receivables, inventory, equipment, chattel paper, intangibles and other rights or collateral arising from or connected with the assets created, developed, constructed or acquired (and, for certainty, shall include the shares

Edgar Filing: TC PIPELINES LP - Form 424B2

or other ownership interests of a single purpose entity (or any parent thereof) which holds only such assets and other rights and collateral arising from or connected therewith) and to which the lender has recourse.

"*Permitted Liens*" means:

liens upon rights-of-way for pipeline purposes;

any statutory or governmental lien or lien arising by operation of law, or any mechanics', repairmen's, materialmen's, suppliers', carriers', landlords', warehousemen's or similar lien incurred in the ordinary course of business which is not yet due or which is being contested in good faith by appropriate proceedings and any undetermined lien which is incidental to construction, development, improvement or repair;

the right reserved to, or vested in, any municipality or public authority by the terms of any right, power, franchise, grant, license, permit or by any provision of law, to purchase or recapture, or to designate a purchaser of, any property;

liens of taxes and assessments which are (A) for the then current year, (B) not at the time delinquent, or (C) delinquent but the validity of which is being contested in good faith at the time by TC PipeLines or any subsidiary;

liens of, or to secure performance of, leases;

any lien upon, or deposits of, any assets in favor of any surety company or clerk of court for the purpose of obtaining indemnity or stay of judicial proceedings;

any lien upon property or assets acquired or sold by TC PipeLines or any subsidiary resulting from the exercise of any rights arising out of defaults on receivables;

any lien incurred in the ordinary course of business in connection with worker's compensation, unemployment insurance, temporary disability, social security, retiree health or similar laws or regulations or to secure obligations imposed by statute or governmental regulations;

any lien in favor of TC PipeLines or any subsidiary;

any lien in favor of the United States of America or any state thereof, or any department, agency or instrumentality or political subdivision of the United States of America or any state thereof, to secure partial, progress, advance, or other payments pursuant to any contract or statute, or any debt incurred by TC PipeLines or any subsidiary for the purpose of financing all or any part of the purchase price of, or the cost of constructing, developing, repairing or improving, the property or assets subject to such lien;

any lien securing industrial development, pollution control or similar revenue bonds;

any lien securing debt of TC PipeLines or any subsidiary, all or a portion of the net proceeds of which are used, substantially concurrent with the funding thereof (and for purposes of determining such "substantial concurrence," taking into consideration, among other things, required notices to be given to holders of outstanding securities under the indenture (including the debt securities) in connection with such refunding, refinancing or repurchase, and the required corresponding durations thereof), to refinance, refund or repurchase all outstanding securities under the senior indenture (including the debt

Edgar Filing: TC PIPELINES LP - Form 424B2

securities), including the amount of all accrued interest thereon and reasonable fees and expenses and premium, if any, incurred by TC PipeLines or any subsidiary in connection therewith;

liens in favor of any person to secure obligations under the provisions of any letters of credit, bank guarantees, bonds or surety obligations required or requested by any governmental authority in connection with any contract or statute; or

Edgar Filing: TC PIPELINES LP - Form 424B2

any lien upon or deposits of any assets to secure performance of bids, trade contracts, leases or statutory obligations.

"*Consolidated Net Tangible Assets*" means, at any date of determination, the total amount of assets after deducting therefrom:

all current liabilities (excluding (A) any current liabilities that by their terms are extendable or renewable at the option of the obligor thereon to a time more than 12 months after the time as of which the amount thereof is being computed, and (B) current maturities of long-term debt), and

the value (net of any applicable reserves) of all goodwill, trade names, trademarks, patents, unamortized debt discount and expense and other like intangible assets, all as set forth on the consolidated balance sheet of TC PipeLines and its consolidated subsidiaries for TC PipeLines' most recently completed fiscal quarter, prepared in accordance with generally accepted accounting principles.

Restrictions on Sale-Leasebacks

The senior indenture may provide that we will not, and will not permit any subsidiary to, engage in the sale or transfer by TC PipeLines or any subsidiary of any property or assets to a person (other than TC PipeLines or a subsidiary) and the taking back by TC PipeLines or any subsidiary, as the case may be, of a lease of such property or assets (a "Sale-Leaseback Transaction"), unless:

- (1) such Sale-Leaseback Transaction occurs within one year from the date of completion of the acquisition of the property or assets subject thereto or the date of the completion of construction, development or substantial repair or improvement, or commencement of full operations on such property or assets, whichever is later;
- (2) the Sale-Leaseback Transaction involves a lease for a period, including renewals, of not more than three years;
- (3) TC PipeLines or such subsidiary would be entitled to incur debt secured by a lien on the property or assets subject thereto in a principal amount equal to or exceeding the net sale proceeds from such Sale-Leaseback Transaction without equally and ratably securing the Securities; or
- (4) TC PipeLines or such subsidiary, within a one-year period after such Sale-Leaseback Transaction, applies or causes to be applied an amount not less than the net sale proceeds from such Sale-Leaseback Transaction to (A) the prepayment, repayment, redemption, reduction or retirement of *Pari Passu* Debt of the Partnership, or (B) the expenditure or expenditures for property or assets used or to be used in the ordinary course of business of the Partnership or its subsidiaries.

"*Pari Passu Debt*" means any debt of TC PipeLines, whether outstanding on the date any securities are issued under the senior indenture or thereafter created, incurred or assumed, unless in the case of any particular debt, the instrument creating or evidencing the same or pursuant to which the same is outstanding expressly provides that such debt shall be subordinated in right of payment to the securities.

Notwithstanding the foregoing, TC PipeLines may, and may permit any of its subsidiaries to, effect any Sale-Leaseback Transaction that is not excepted by clauses (1) through (4) above; provided that the net sale proceeds from such Sale-Leaseback Transaction, together with the aggregate principal amount of then outstanding debt (other than the senior debt securities) secured by liens upon any property or assets of TC PipeLines or its subsidiaries not excepted by clauses (1) through (12) of the second

paragraph of the limitation on liens covenant described above, do not exceed 15% of the Consolidated Net Tangible Assets.

Provisions Only in the Subordinated Indenture

Subordinated Debt Securities Subordinated to Senior Debt

The subordinated debt securities will rank junior in right of payment to all of our Senior Debt. "Senior Debt" is defined to include all notes or other evidences of indebtedness, including our guarantees for money we borrowed, not expressed to be subordinate or junior in right of payment to any other of our indebtedness.

Payment Blockages

The subordinated indenture may provide that no payment of principal, interest or any premium on the subordinated debt securities may be made in the event that we fail to pay when due any amounts on any Senior Debt and in other instances specified in the indenture.

No Limitation on Amount of Senior Debt

The subordinated indenture will not limit the amount of Senior Debt that we may incur.

Consolidation, Merger or Asset Sale

We may not consolidate with or merge into any other entity or sell, lease or transfer our properties and assets as, or substantially as, an entirety to, any entity, unless:

(a) in the case of a merger, TC PipeLines is the surviving entity, or (b) the entity formed by such consolidation or into which TC PipeLines is merged or the entity that acquires by sale or transfer, or that leases, the properties and assets of TC PipeLines as, or substantially as, an entity expressly assumes the due and punctual payment of the principal of and any premium and interest on all the debt securities under the indentures and the performance or observance of every covenant of the indentures on the part of TC PipeLines to be performed or observed and shall have expressly provided for conversion rights in respect of any series of outstanding securities with conversion rights;

the surviving entity or successor entity is an entity organized and existing under the laws of the United States of America, any State thereof or the District of Columbia;

immediately after giving effect to such transaction, no default or Event of Default shall have occurred and be continuing; and

TC PipeLines has delivered to the Trustee an Officers' Certificate and an Opinion of Counsel, each stating that such consolidation, merger, conveyance, sale, transfer or lease and such supplemental indenture required, if any, comply with the indentures and that all conditions precedent herein provided for relating to such transaction have been complied with.

Modification of Indentures

We may modify or amend each indenture if the holders of a majority in principal amount of the outstanding debt securities of all series issued under the indenture affected by the modification or amendment consent to it. Without the consent of each outstanding debt security affected, however, no modification may:

change the stated maturity of the principal of or any installment of principal of or interest on any debt security;

Edgar Filing: TC PIPELINES LP - Form 424B2

reduce the principal amount of, the interest rate on or the premium payable upon redemption of any debt security;

reduce the principal amount of an original discount debt security payable upon acceleration of maturity;

change the place of payment where any debt security or any premium or interest on any debt security is payable;

change the coin or currency in which any debt security or any premium or interest on any debt security is payable;

impair the right to institute suit for the enforcement of any payment on any debt security;

reduce the percentage in principal amount of outstanding debt securities of any series necessary to modify the indenture, to waive compliance with certain provisions of the indenture or to waive certain defaults; or

modify any of the above provisions.

We may modify or amend the indenture without the consent of any holders of the debt securities in certain circumstances or for certain purposes, including:

to secure the senior debt securities as described above under "Provisions Only in the Senior Indenture Limitations on Liens";

to provide for the assumption of our obligations under the indenture and the debt securities by a successor upon any merger, consolidation or asset transfer;

to add covenants and events of default or to surrender any rights we have under the indenture;

to make any change that does not adversely affect any outstanding debt securities of a series in any material respect;

to supplement the indenture in order to establish a new series under the indenture;

to cure any ambiguity, omission, defect or inconsistency;

to provide for successor trustees;

to qualify the indenture under the Trust Indenture Act of 1939, as amended;

to provide for uncertificated securities in addition to certificated securities;

to supplement any provision of the indenture necessary to permit or facilitate the defeasance and discharge of any series of Securities so long as that action does not adversely affect the interests of the holders of any outstanding securities; and

Edgar Filing: TC PIPELINES LP - Form 424B2

to comply with the rules or regulations of any securities exchange or automated quotation system on which any of the securities may be listed or traded.

The holders of a majority in principal amount of the outstanding debt securities of any series may waive past defaults under the indenture and compliance by us with our covenants with respect to the debt securities of that series only. Those holders may not, however, waive any default in any payment on any debt security of that series or compliance with a provision that cannot be modified or amended without the consent of each holder affected.

Events of Default and Remedies

"Event of Default" when used in an indenture, may mean any of the following:

failure to pay the principal of or any premium on any debt security when due;

failure to pay interest on any debt security for 60 days;

failure to perform any other covenant or warranty in the indenture that continues for 90 days after being given written notice;

certain events of bankruptcy, insolvency or reorganization of TC PipeLines; or

any other Event of Default included in any indenture or supplemental indenture.

The subordination does not affect our obligation, which is absolute and unconditional, to pay, when due, the principal of and any premium and interest on the subordinated debt securities. In addition, the subordination does not prevent the occurrence of any default under the subordinated indenture.

An Event of Default for a particular series of debt securities does not necessarily constitute an Event of Default for any other series of debt securities issued under an indenture. The Trustee may withhold notice to the holders of debt securities of any default (except in the payment of principal or interest) if it considers such withholding of notice to be in the best interests of the holders.

If an Event of Default for any series of debt securities occurs and continues, the Trustee or the holders of at least 25% in aggregate principal amount of the debt securities of the series may declare the entire principal of all the debt securities of that series to be due and payable immediately. If this happens, subject to certain conditions, the holders of a majority of the aggregate principal amount of the debt securities of that series can void the declaration.

Other than its duties in case of a default, a Trustee is not obligated to exercise any of its rights or powers under any indenture at the request, order or direction of any holders, unless the holders offer the Trustee reasonable indemnity. If they provide this reasonable indemnification, the holders of a majority in principal amount of any series of debt securities may direct the time, method and place of conducting any proceeding or any remedy available to the Trustee, or exercising any power conferred upon the Trustee, for any series of debt securities.

Registration of Notes

We may issue debt securities of a series in registered, bearer, coupon or global form.

Minimum Denominations

Unless the prospectus supplement for each issuance of debt securities states otherwise the securities will be issued in registered form in amounts of \$1,000 each or multiples of \$1,000.

No Personal Liability of General Partner

Unless otherwise stated in a prospectus supplement and supplemental indenture relating to a series of debt securities being offered, the general partner and its directors, officers, employees and shareholders will not have any liability for our obligations under the indentures or the debt securities. Each holder of debt securities by accepting a debt security waives and releases all such liability. The waiver and release are part of the consideration for the issuance of the debt securities.

Payment and Transfer

Principal, interest and any premium on fully registered securities will be paid at designated places. Payment will be made by check mailed to the persons in whose names the debt securities are registered on days specified in the indentures or any prospectus supplement. Debt securities payments in other forms will be paid at a place designated by us and specified in a prospectus supplement.

Fully registered securities may be transferred or exchanged at the corporate trust office of the Trustee or at any other office or agency maintained by us for such purposes, without the payment of any service charge except for any tax or governmental charge.

Form, Exchange, Registration and Transfer

Debt securities of any series may be exchangeable for other debt securities of the same series, the same total principal amount and the same terms but in different authorized denominations in accordance with the indenture. Holders may present debt securities for registration of transfer at the office of the security registrar or any transfer agent we designate. The security registrar or transfer agent will effect the transfer or exchange when it is satisfied with the documents of title and identity of the person making the request. We will not charge a service charge for any registration of transfer or exchange of the debt securities. We may, however, require the payment of any tax or other governmental charge payable for that registration.

We will appoint the trustee under each indenture as security registrar for the debt securities issued under that indenture. We are required to maintain an office or agency for transfers and exchanges in each place of payment. We may at any time designate additional transfer agents for any series of debt securities. In the case of any redemption in part, we will not be required:

to issue, register the transfer of or exchange debt securities of a series either during a period beginning 15 business days prior to the selection of debt securities of that series for redemption and ending on the close of business on the day of mailing of the relevant notice of redemption; or

to register the transfer of or exchange any debt security, or portion of any debt security, called for redemption, except the unredeemed portion of any debt security we are redeeming in part.

Discharging Our Obligations

We may choose to either discharge our obligations on the debt securities of any series in a legal defeasance, or to release ourselves from our covenant restrictions on the debt securities of any series in a covenant defeasance. We may do so at any time on the 91st day after we deposit with the Trustee sufficient cash or government securities to pay the principal, interest, any premium and any other sums due to the stated maturity date or a redemption date of the debt securities of the series. If we choose the legal defeasance option, the holders of the debt securities of the series will not be entitled to the benefits of the indenture except for registration of transfer and exchange of debt securities, replacement of lost, stolen or mutilated debt securities, conversion or exchange of debt securities, sinking fund payments and receipt of principal and interest on the original stated due dates or specified redemption dates. We may discharge our obligations under the indentures or release ourselves from covenant restrictions only if we meet certain requirements. Among other things, we must deliver an opinion of our legal counsel that the discharge will not result in holders of debt securities having to recognize taxable income or loss or subject then to different tax treatment. In the case of legal defeasance, this opinion must be based on either an IRS letter ruling or change in federal tax law. We may not have a default on the debt securities discharged on the date of deposit. The discharge may not violate any of our agreements. The discharge may not result in our becoming an investment company in violation of the Investment Company Act of 1940.

Book Entry, Delivery and Form

The debt securities of a series may be issued in whole or in part in the form of one or more global certificates that will be deposited with a depository identified in a prospectus supplement.

Unless otherwise stated in any prospectus supplement, the Depository Trust Company ("DTC"), New York, NY, will act as securities depository for the debt securities. The debt securities will be issued as fully-registered securities registered in the name of Cede & Co. (DTC's partnership nominee) or such other name as may be requested by an authorized representative of DTC. One fully-registered securities certificate will be issued for the debt securities, in the aggregate principal amount of the debt securities, and will be deposited with DTC. If, however, the aggregate principal amount of any issue exceeds \$500 million, one certificate will be issued with respect to each \$500 million of principal amount, and an additional certificate will be issued with respect to any remaining principal amount of such issue.

DTC, the world's largest securities depository, is a limited-purpose trust company organized under the New York Banking Law, a "banking organization" within the meaning of the New York Banking Law, a member of the Federal Reserve System, a "clearing corporation" within the meaning of the New York Uniform Commercial Code, and a "clearing agency" registered pursuant to the provisions of Section 17A of the Securities Exchange Act of 1934, as amended. DTC holds and provides asset servicing for over 3.5 million issues of U.S. and non-U.S. equity issues, corporate and municipal debt issues, and money market instruments (from over 100 countries) that DTC's participants ("Direct Participants") deposit with DTC. DTC also facilitates the post-trade settlement among Direct Participants of sales and other securities transactions in deposited securities, through electronic computerized book-entry transfers and pledges between Direct Participants' accounts. This eliminates the need for physical movement of securities certificates. Direct Participants include both U.S. and non-U.S. securities brokers and dealers, banks, trust companies, clearing corporations, and certain other organizations. DTC is a wholly-owned subsidiary of The Depository Trust & Clearing Corporation ("DTCC"). DTCC is the holding company for DTC, National Securities Clearing Corporation and Fixed Income Clearing Corporation, all of which are registered clearing agencies. DTCC is owned by the users of its regulated subsidiaries. Access to the DTC system is also available to others such as both U.S. and non-U.S. securities brokers and dealers, banks, trust companies, and clearing corporations that clear through or maintain a custodial relationship with a Direct Participant, either directly or indirectly ("Indirect Participants"). DTC has Standard & Poor's highest rating: AAA. The DTC Rules applicable to its Participants are on file with the Securities and Exchange Commission. More information about DTC can be found at www.dtcc.com and www.dtc.org.

Purchases of debt securities under the DTC system must be made by or through Direct Participants, which will receive a credit for the debt securities on DTC's records. The ownership interest of each actual purchaser of each debt security ("Beneficial Owner") is in turn to be recorded on the Direct and Indirect Participants' records. Beneficial Owners will not receive written confirmation from DTC of their purchase. Beneficial Owners are, however, expected to receive written confirmations providing details of the transaction, as well as periodic statements of their holdings, from the Direct or Indirect Participant through which the Beneficial Owner entered into the transaction. Transfers of ownership interests in the debt securities are to be accomplished by entries made on the books of Direct and Indirect Participants acting on behalf of Beneficial Owners. Beneficial Owners will not receive certificates representing their ownership interests in debt securities, except in the event that use of the book-entry system for the debt securities is discontinued.

To facilitate subsequent transfers, all debt securities deposited by Direct Participants with DTC are registered in the name of DTC's partnership nominee, Cede & Co., or such other name as may be requested by an authorized representative of DTC. The deposit of debt securities with DTC and their registration in the name of Cede & Co. or such other DTC nominee do not effect any change in

beneficial ownership. DTC has no knowledge of the actual Beneficial Owners of the debt securities; DTC's records reflect only the identity of the Direct Participants to whose accounts such debt securities are credited, which may or may not be the Beneficial Owners. The Direct and Indirect Participants will remain responsible for keeping account of their holdings on behalf of their customers.

Conveyance of notices and other communications by DTC to Direct Participants, by Direct Participants to Indirect Participants, and by Direct Participants and Indirect Participants to Beneficial Owners will be governed by arrangements among them, subject to any statutory or regulatory requirements as may be in effect from time to time. Beneficial Owners of Securities may wish to take certain steps to augment the transmission to them of notices of significant events with respect to the debt securities, such as redemptions, tenders, defaults, and proposed amendments to the debt security documents. For example, Beneficial Owners of debt securities may wish to ascertain that the nominee holding the debt securities for their benefit has agreed to obtain and transmit notices to Beneficial Owners. In the alternative, Beneficial Owners may wish to provide their names and addresses to the registrar and request that copies of notices be provided directly to them.

Redemption notices shall be sent to DTC. If less than all of the debt securities within an issue are being redeemed, DTC's practice is to determine by lot the amount of the interest of each Direct Participant in such issue to be redeemed.

Neither DTC nor Cede & Co. (nor any other DTC nominee) will consent or vote with respect to debt securities unless authorized by a Direct Participant in accordance with DTC's procedures. Under its usual procedures, DTC mails an Omnibus Proxy to the Partnership as soon as possible after the record date. The Omnibus Proxy assigns Cede & Co.'s consenting or voting rights to those Direct Participants to whose accounts the debt securities are credited on the record date (identified in a listing attached to the Omnibus Proxy).

Redemption proceeds, distributions, and interest payments on the debt securities will be made to Cede & Co., or such other nominee as may be requested by an authorized representative of DTC. DTC's practice is to credit Direct Participants' accounts upon DTC's receipt of funds and corresponding detailed information from the Partnership or the Trustee, on payable date in accordance with their respective holdings shown on DTC's records. Payments by Participants to Beneficial Owners will be governed by standing instructions and customary practices, as is the case with debt securities held for the accounts of customers in bearer form or registered in "street name," and will be the responsibility of such Participant and not of DTC nor its nominee, the Trustee, or the Partnership, subject to any statutory or regulatory requirements as may be in effect from time to time. Payment of redemption proceeds, distributions, and dividend payments to Cede & Co. (or such other nominee as may be requested by an authorized representative of DTC) is the responsibility of the Partnership or the Trustee, disbursement of such payments to Direct Participants will be the responsibility of DTC, and disbursement of such payments to Beneficial Owners will be the responsibility of Direct and Indirect Participants.

A Beneficial Owner shall give notice to elect to have its debt securities purchased or tendered, through its Participant, to any Tender/Remarketing Agent, and shall effect delivery of such debt securities by causing the Direct Participant to transfer the Participant's interest in the debt securities, on DTC's records, to the Tender/Remarketing Agent. The requirement for physical delivery of debt securities in connection with an optional tender or a mandatory purchase will be deemed satisfied when the ownership rights in the debt securities are transferred by Direct Participants on DTC's records and followed by a book-entry credit of tendered securities to the Tender/Remarketing Agent's DTC account.

DTC may discontinue providing its services as securities depository with respect to the debt securities at any time by giving reasonable notice to the Partnership or the Trustee. Under such

circumstances, in the event that a successor securities depository is not obtained, securities certificates are required to be printed and delivered.

We may decide to discontinue use of the system of book-entry transfers through DTC (or a successor securities depository). In that event, securities certificates will be printed and delivered to DTC.

The information in this section concerning DTC and DTC's book-entry system has been obtained from sources that the Partnership believes to be reliable, but the Partnership takes no responsibility for the accuracy thereof.

The Trustee

Resignation or Removal of Trustee

Under provisions of the indentures and the Trust Indenture Act of 1939, as amended, governing trustee conflicts of interest, any uncured Event of Default with respect to any series of senior debt securities will force the trustee to resign as trustee under either the subordinated indenture or the senior indenture. Also, any uncured Event of Default with respect to any series of subordinated debt securities will force the trustee to resign as trustee under either the senior indenture or the subordinated indenture. Any resignation will require the appointment of a successor trustee under the applicable indenture in accordance with the terms and conditions of such indenture. We may appoint a separate trustee for any series of debt securities. We use the term "Trustee" to refer to the trustee appointed with respect to any such series of debt securities. The holders of a majority in aggregate principal amount of the debt securities of any series may remove the Trustee with respect to the debt securities of such series.

Limitations on Trustee if it is a Creditor of TC PipeLines

Each indenture may contain certain limitations on the right of the Trustee thereunder, in the event that it becomes a creditor of TC PipeLines, to obtain payment of claims in certain cases, or to realize on certain property received in respect of any such claim as security or otherwise.

Annual Trustee Report to Holders of Debt Securities

The Trustee is required to submit an annual report to the holders of the debt securities regarding, among other things, the Trustee's eligibility to serve as such, the priority of the Trustee's claims regarding certain advances made by it, and any action taken by the Trustee materially affecting the debt securities.

Certificates and Opinions to be Furnished to Trustee

Each indenture will provide that, in addition to other certificates or opinions that may be specifically required by other provisions of an indenture, every application by us for action by the Trustee shall be accompanied by a certificate of certain of our officers and an opinion of counsel (who may be our counsel) stating that, in the opinion of the signers, all conditions precedent to such action have been complied with by us.

MATERIAL TAX CONSIDERATIONS

This section is a summary of material federal income tax considerations that may be relevant to an investment in our common units and, unless otherwise noted in the following discussion, expresses the opinion of Orrick, Herrington & Sutcliffe LLP, our tax counsel, insofar as it relates to matters of United States federal income tax law and legal conclusions with respect to those matters. This section is based upon current provisions of the Internal Revenue Code, existing and proposed regulations thereunder and current administrative rulings and court decisions, all of which are subject to change. Later changes in these authorities may cause the tax consequences to vary substantially from the consequences described below.

The following discussion does not address all federal income tax matters affecting us or the unitholders. Moreover, the discussion focuses on unitholders who are individual citizens or residents of the United States and has only limited application to corporations, partnerships, estates, trusts, non-resident aliens or other unitholders subject to specialized tax treatment, such as tax-exempt institutions, foreign persons, individual retirement accounts, real estate investment trusts or mutual funds. Accordingly, we recommend that you consult, and depend on, your own tax advisor in analyzing the federal, state, local and foreign tax consequences to you of an investment in our securities.

All statements as to matters of law and legal conclusions, but not as to factual matters, contained in this section, unless otherwise noted, are the opinion of counsel and are based on the accuracy of the representations we make.

No ruling has been or will be requested from the IRS regarding any matter affecting us or prospective unitholders. Instead, we will rely on the opinion of Orrick, Herrington & Sutcliffe LLP in this regard. Unlike a ruling, an opinion of counsel represents only that counsel's best legal judgment and does not bind the IRS or the courts. Accordingly, the opinions and statements made herein may not be sustained by a court if contested by the IRS. Any contest of this sort with the IRS may materially and adversely impact the market for the common units and the prices at which the common units trade. In addition, the costs of any contest with the IRS will be borne directly or indirectly by the unitholders and the general partner. Furthermore, the tax treatment of us, or of an investment in us, may be significantly modified by future legislative or administrative changes or court decisions. Any modifications may or may not be retroactively applied.

For the reasons described below, counsel has not rendered an opinion with respect to the following specific federal income tax issues:

the treatment of a unitholder whose common units are loaned to a short seller to cover a short sale of common units (please read " Tax Consequences of Unit Ownership Treatment of Short Sales");

whether our monthly convention for allocating taxable income and losses is permitted by existing Treasury Regulations (please read " Disposition of Common Units Allocations Between Transferors and Transferees"); and

whether our method for depreciating Section 743 adjustments is sustainable in certain cases (please read " Tax Consequences of Unit Ownership Section 754 Election").

Partnership Status

A partnership is not a taxable entity and incurs no federal income tax liability. Instead, each partner of a partnership is required to take into account his allocable share of items of income, gain, loss and deduction of the partnership in computing his federal income tax liability, regardless of whether cash distributions are made to him by the partnership. Distributions by a partnership to a

partner are generally not taxable unless the amount of cash distributed to a partner is in excess of the partner's adjusted tax basis in his partnership interest.

No ruling has been or will be sought from the IRS with respect to our classification as a partnership for federal income tax purposes or as to the classification as partnerships of the Intermediate Partnerships or the Operating Partnerships, whether our operations generate "qualifying income" under Section 7704 of the Internal Revenue Code or any other matter affecting us or prospective unitholders. Instead we have relied on the opinion of counsel that, based upon the Internal Revenue Code, Treasury Regulations, published revenue rulings and court decisions and representations described below, we, the Intermediate Partnerships and the Operating Partnerships will each be classified as a partnership for federal income tax purposes.

In rendering its opinion that we, the Intermediate Partnerships and the Operating Partnerships have been and will continue to be treated as partnerships for federal income tax purposes, Orrick, Herrington & Sutcliffe LLP has relied on the factual representations made by us and the general partner, including:

None of TC PipeLines or any of the Intermediate Partnerships or the Operating Partnerships has elected or will elect to be treated as an association or corporation, and none of the Intermediate Partnerships or the Operating Partnerships has ever been a publicly-traded partnership;

For each taxable year, more than 90% of our gross income has been and will be derived from the exploration, development, production, processing, refining, transportation or marketing of any mineral or natural resource, including oil, gas, its products and industrial source carbon dioxide, or other items of income as to which counsel has or will opine are "qualifying income" within the meaning of Section 7704(d) of the Internal Revenue Code; and

Neither we nor any Intermediate Partnership or Operating Partnership has engaged or will engage in any significant activity other than the transportation (within the meaning of Section 7704(d) of the Internal Revenue Code) of natural gas without first receiving an opinion of counsel to the effect that such activity will not cause TC PipeLines or any Intermediate Partnership or Operating Partnership to have income that is not qualifying income.

Section 7704 of the Internal Revenue Code provides that publicly-traded partnerships will, as a general rule, be taxed as corporations. However, an exception, referred to as the "qualifying income exception," exists with respect to publicly-traded partnerships of which 90% or more of the gross income for every taxable year consists of "qualifying income." Qualifying income includes income and gains derived from the transportation and marketing of natural gas. Other types of qualifying income include interest from other than a financial business, dividends, gains from the sale of real property, and gains from the sale or other disposition of capital assets held for the production of income that otherwise constitutes qualifying income. We have satisfied the qualifying income test in each taxable year to date. We estimate that less than 4% of our current gross income is not qualifying income. The percentage of our gross income that constitutes qualifying income could change from time to time, but we project that the amount of non-qualifying gross income will not approach 10% of our gross income in any year. Based upon and subject to this estimate and projection, the factual representations made by us and the general partner and a review of the applicable legal authorities, counsel is of the opinion that at least 90% of our gross income constitutes qualifying income.

If we fail to meet the qualifying income exception, other than a failure that is determined by the IRS to be inadvertent and that is cured within a reasonable time after discovery, we will be treated as if we had transferred all of our assets, subject to liabilities, to a newly formed corporation, on the first day of the year in which we fail to meet the qualifying income exception, in return for stock in that corporation, and then distributed that stock to the partners in liquidation of their interests in us. This

contribution and liquidation should be tax-free to unitholders and TC PipeLines, so long as we, at that time, do not have liabilities in excess of the tax basis of our assets. Thereafter, we would be treated as a corporation for federal income tax purposes.

If any of TC PipeLines, an Intermediate Partnership or an Operating Partnership were treated as an association taxable as a corporation in any taxable year, its items of income, gain, loss and deduction would be reflected only on its tax return rather than being passed through to its equity holders, and its net income would be taxed to it at corporate rates. In addition, any distributions by the affected entity to its equity holders would be treated as either taxable dividend income, to the extent of its current or accumulated earnings and profits, or, in the absence of earnings and profits, as a nontaxable return of capital, to the extent of the holder's tax basis in its equity interest in the entity, or as taxable capital gain, after the holder's tax basis in the equity interest is reduced to zero. Accordingly, treatment of TC PipeLines or any of the Intermediate Partnerships or the Operating Partnerships as an association taxable as a corporation would result in a material reduction in a unitholder's cash flow and after-tax return and thus would likely result in a substantial reduction of the value of the common units.

The discussion below is based on Orrick, Herrington & Sutcliffe LLP's opinion that we, the Intermediate Partnerships and the Operating Partnerships will each be classified as a partnership for federal income tax purposes.

Limited Partner Status

Unitholders who have become limited partners of TC PipeLines will be treated as partners of TC PipeLines for federal income tax purposes. Assignees who have executed and delivered transfer applications and are awaiting admission as limited partners and unitholders whose common units are held in street name or by a nominee and who have the right to direct the nominee in the exercise of all substantive rights attendant to the ownership of their common units will also be treated as partners of TC PipeLines for federal income tax purposes. Because there is no direct or indirect controlling authority addressing assignees of common units who are entitled to execute and deliver transfer applications and thereby become entitled to direct the exercise of attendant rights, but who fail to execute and deliver transfer applications, counsel's opinion does not extend to these persons. Furthermore, a purchaser or other transferee of common units who does not execute and deliver a transfer application may not receive certain federal income tax information or reports furnished to record holders of common units unless the common units are held in a nominee or street name account and the nominee or broker has executed and delivered a transfer application for those common units.

A beneficial owner of common units whose common units have been transferred to a short seller to complete a short sale would appear to lose his status as a partner with respect to such common units for federal income tax purposes. Please read " Tax Consequences of Unit Ownership Treatment of Short Sales."

Income, gain, deductions or losses would not appear to be reportable by a unitholder who is not a partner for federal income tax purposes, and any cash distributions received by a unitholder who is not a partner for federal income tax purposes would therefore appear to be fully taxable as ordinary income. Such holders are urged to consult their own tax advisors with respect to their status as partners of TC PipeLines for federal income tax purposes.

Tax Consequences of Unit Ownership

Flow-Through of Taxable Income. We will not pay any federal income tax. Instead, each unitholder will be required to report on his income tax return his allocable share of our income, gains, losses and deductions without regard to whether we make cash distributions to him. Consequently, a unitholder may be allocated a share of our income even if he has not received a cash distribution. Each unitholder

Edgar Filing: TC PIPELINES LP - Form 424B2

must include in income his allocable share of our income, gain, loss and deduction for our taxable year ending with or within his taxable year. Our taxable year ends on December 31.

Treatment of Distributions. Our distributions to a unitholder generally will not be taxable to the unitholder for federal income tax purposes to the extent of his tax basis in his common units immediately before the distribution. Our cash distributions in excess of a unitholder's tax basis generally will be considered to be gain from the sale or exchange of the common units, taxable in accordance with the rules described under "Disposition of Common Units" below. Any reduction in a unitholder's share of our liabilities for which no partner, including the general partner, bears the economic risk of loss, known as "non-recourse liabilities," will be treated as a distribution of cash to that unitholder. To the extent that our distributions cause a unitholder's "at risk" amount to be less than zero at the end of any taxable year, he must recapture any losses deducted in previous years. Please read "Limitations on the Deductibility of Our Losses."

A decrease in a unitholder's percentage interest in us because of our issuance of additional common units will decrease his share of our non-recourse liabilities, and thus will result in a corresponding deemed distribution of cash. A non-pro rata distribution of money or property may result in ordinary income to a unitholder, regardless of his tax basis in his common units, if the distribution reduces the unitholder's share of our "unrealized receivables," including depreciation recapture, and/or substantially appreciated "inventory items," both as defined in the Internal Revenue Code, and collectively, "Section 751 Assets." To that extent, the unitholder will be treated as having been distributed his proportionate share of the Section 751 Assets and then having exchanged those assets with us in return for the non-pro rata portion of the actual distribution made to him. This latter deemed exchange will generally result in the unitholder's realization of ordinary income which will equal the excess of the non-pro rata portion of the distribution over the unitholder's tax basis for the share of the Section 751 Assets deemed relinquished in the exchange.

Basis of Common Units. A unitholder will have an initial tax basis for his common units equal to the amount he paid for the common units plus his share of our non-recourse liabilities. That basis will be increased by his share of our income and by any increases in his share of our non-recourse liabilities. That basis will be decreased, but not below zero, by distributions from us, by his share of our losses, by any decreases in his share of our non-recourse liabilities and by his share of our expenditures that are not deductible in computing our taxable income and are not required to be capitalized. A unitholder will have no share of our debt that is recourse to our general partner, but will have a share, generally based on his share of profits, of our non-recourse liabilities.

Limitations on Deductibility of Our Losses. The deduction by a unitholder of his share of our losses will be limited to his tax basis in his common units and, in the case of an individual unitholder or a corporate unitholder who is subject to the "at risk" rules, to the amount for which the unitholder is considered to be "at risk" with respect to our activities, if that is less than the unitholder's tax basis. A unitholder must recapture losses deducted in previous years to the extent that our distributions cause the unitholder's at risk amount to be less than zero at the end of any taxable year. Losses disallowed to a unitholder or recaptured as a result of these limitations will carry forward and will be allowable as a deduction in the future to the extent that his at risk amount is subsequently increased, provided such losses do not exceed his tax basis in his common units. Upon the taxable disposition of a common unit, any gain recognized by a unitholder can be offset by losses that were previously suspended by the at risk limitation but may not be offset by losses suspended by the basis limitation. Any loss previously suspended by the at-risk limitations in excess of that gain would no longer be utilizable.

In general, a unitholder will be at risk to the extent of his tax basis in his common units, excluding any portion of that basis attributable to his share of our non-recourse liabilities, reduced by any amount of money the unitholder borrows to acquire or hold his common units if the lender of such borrowed funds owns an interest in us, is related to the unitholder or can look only to common units for

repayment. A unitholder's at risk amount will increase or decrease as the tax basis of the unitholder's common units increases or decreases, other than tax basis increases or decreases attributable to increases or decreases in his share of our non-recourse liabilities.

In addition to the basis and at-risk limitations on the deductibility of losses, the passive loss limitations generally provide that individuals, estates, trusts and certain closely-held corporations and personal service corporations can deduct losses from passive activities, which are generally trade or business activities in which the taxpayer does not materially participate, only to the extent of the taxpayer's income from those passive activities. The passive loss limitations are applied separately with respect to each publicly-traded partnership. Consequently, any passive losses we generate will only be available to offset future income we generate and will not be available to offset income from other passive activities or investments, including other publicly-traded partnerships, or salary or active business income. Passive losses that are not deductible because they exceed a unitholder's share of our income may be deducted in full when he disposes of his entire investment in us in a fully taxable transaction to an unrelated party. The passive activity loss limitations are applied after other applicable limitations on deductions, including the at risk rules and the basis limitation.

A unitholder's share of our net income may be offset by any of our suspended passive losses we generate, but it may not be offset by any other current or carryover losses from other passive activities, including those attributable to other publicly-traded partnerships.

Limitations on Interest Deductions. The deductibility of a non-corporate taxpayer's "investment interest expense" is generally limited to the amount of that taxpayer's "net investment income." Investment interest expense includes:

interest on indebtedness properly allocable to property held for investment;

our interest expense attributed to portfolio income; and

the portion of interest expense incurred to purchase or carry an interest in a passive activity to the extent attributable to portfolio income.

The computation of a unitholder's investment interest expense will take into account interest on any margin account borrowing or other loan incurred to purchase or carry a common unit. Net investment income includes gross income from property held for investment and amounts treated as portfolio income under the passive loss rules less deductible expenses, other than interest, directly connected with the production of investment income, but generally does not include gains attributable to the disposition of property held for investment. The IRS has indicated that net passive income earned by a publicly-traded partnership will be treated as investment income to unitholders. In addition, a unitholder's share of our portfolio income will be treated as investment income.

Allocation of Income, Gain, Loss and Deduction. In general, if we have a net profit, our items of income, gain, loss and deduction are allocated among the general partner and the unitholders in accordance with their respective percentage interests in us. At any time that incentive distributions are made to the general partner, gross income is allocated to the general partner to the extent of these distributions. If we have a net loss, that loss is generally allocated first, to our general partner and the unitholders in accordance with their respective percentage interests to the extent of their positive capital accounts, as maintained under the partnership agreement, and second, to our general partner.

Specified items of our income, deduction, gain and loss are allocated to account for the difference between the tax basis and fair market value of property contributed to us and to account for the difference between the tax basis and the fair market value of our property at the time of the offering of units in accordance with Section 704 of the Internal Revenue Code and the Treasury Regulations thereunder. The effect of these allocations to a unitholder purchasing common units in an offering, including the offering made pursuant to this prospectus, will be essentially the same as if the tax basis

of our assets were equal to their fair market value at the time of purchase. In addition, items of recapture income are allocated to the extent possible to the partner who was allocated the deduction giving rise to the treatment of that gain as recapture income. Finally, although we do not expect that our operations will result in the creation of negative capital accounts to unitholders, if negative capital accounts nevertheless result, items of our income and gain will be allocated in an amount and manner sufficient to eliminate the negative balance as quickly as possible.

An allocation of items of our income, gain, loss or deduction, other than an allocation required by the Internal Revenue Code to eliminate the difference between a partner's "book" capital account and "tax" capital account, will generally be given effect for federal income tax purposes in determining a partner's share of an item of income, gain, loss or deduction only if the allocation has substantial economic effect. In any other case, a partner's share of an item will be determined on the basis of the partner's interest in us, which will be determined by taking into account all the facts and circumstances, including the partners' relative contributions to us, the interests of the partners in economic profits and losses, the interest of the partners in cash flow and other nonliquidating distributions and rights of the partners to distributions of capital upon liquidation. Orrick, Herrington & Sutcliffe LLP is of the opinion that, with the exception of the issues described in " Tax Consequences of Unit Ownership Section 754 Election" and " Disposition of Common Units Allocations Between Transferors and Transferees," the allocations under our partnership agreement will be given effect for federal income tax purposes in determining a partner's share of an item of income, gain, loss or deduction.

Entity-Level Collections. If we are required or elect under applicable law to pay any federal, state or local income tax on behalf of any unitholder or the general partner or any former unitholder, we are authorized to pay those taxes from our funds. That payment, if made, will be treated as a distribution of cash to the partner on whose behalf the payment was made. If the payment is made on behalf of a person whose identity cannot be determined, we are authorized to treat the payment as a distribution to current unitholders. We are authorized to amend our partnership agreement in the manner necessary to maintain uniformity of intrinsic tax characteristics of common units and to adjust subsequent distributions, so that after giving effect to these distributions, the priority and characterization of distributions otherwise applicable under our partnership agreement is maintained as nearly as is practicable. Payments by us as described above could give rise to an overpayment of tax on behalf of an individual partner in which event the partner would be required to file a claim in order to obtain a credit or refund.

Treatment of Short Sales. A unitholder whose common units are loaned to a "short seller" to cover a short sale of common units may be considered as having disposed of ownership of those common units. If so, he would no longer be treated for tax purposes as a partner with respect to those common units during the period of the loan and may recognize gain or loss from the disposition. As a result, during this period:

any of our income, gain, deduction or loss with respect to those common units would not be reportable by the unitholder;

any cash distributions received by the unitholder with respect to those common units would be fully taxable; and

all of these distributions would appear to be treated as ordinary income.

Counsel has not rendered an opinion regarding the treatment of a unitholder whose common units are loaned to a short seller to cover a short sale of common units; therefore, unitholders desiring to assure their status as partners and avoid the risk of gain recognition from a loan to a short seller are urged to modify any applicable brokerage account agreements to prohibit their brokers from loaning their common units. The IRS has announced that it is actively studying issues relating to the tax

Edgar Filing: TC PIPELINES LP - Form 424B2

treatment of short sales of partnership interests. Please also read " Disposition of Common Units Recognition of Gain or Loss."

Alternative Minimum Tax. Each unitholder will be required to take into account his distributive share of any of our items of income, gain, deduction or loss for purposes of the alternative minimum tax. Prospective unitholders are urged to consult with their tax advisors as to the impact of an investment in common units on their liability for the alternative minimum tax.

Section 754 Election. We have made the election permitted by Section 754 of the Internal Revenue Code. The election is irrevocable without the consent of the IRS. The election generally permits us to adjust a common unit purchaser's tax basis in our assets ("inside basis") under Section 743(b) of the Internal Revenue Code to reflect his purchase price. This election does not apply to a person who purchases units directly from us. The Section 743(b) adjustment belongs to the purchaser and not to other partners. For purposes of this discussion, a partner's inside basis in our assets will be considered to have two components: (1) his share of our tax basis in our assets ("common basis") and (2) his Section 743(b) adjustment to that basis.

Treasury Regulations under Section 743 of the Internal Revenue Code require a partnership that adopts the remedial allocation method (which we have adopted) to depreciate any portion of the Section 743(b) adjustment attributable to Section 704(c) built-in gain on recovery property under Section 168 of the Internal Revenue Code over the remaining recovery period for such Section 704(c) built-in gain. Treasury Regulations under Section 197 similarly require any portion of the Section 743(b) adjustment attributable to Section 704(c) built-in gain on amortizable Section 197 intangibles to be amortized over the remaining amortization period for such Section 704(c) built-in gain. Under Treasury Regulation Section 1.167(c)-1(a)(6), a Section 743(b) adjustment attributable to property subject to depreciation under Section 167 of the Internal Revenue Code rather than cost recovery deductions under Section 168 of the Internal Revenue Code is generally required to be depreciated using either the straight-line method or the 150% declining balance method. Under our partnership agreement, we have adopted a convention to preserve the uniformity of common units even if that convention is not consistent with specified Treasury Regulations. Please read " Uniformity of Common Units."

Although counsel is unable to opine as to the validity of this method because there is no direct or indirect controlling authority on this issue, we depreciate the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of property contributed to us, to the extent of any unamortized Section 704(c) built-in gain, using a rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the common basis of the property, or treat that portion as non-amortizable to the extent attributable to property the common basis of which is not amortizable. This method is consistent with the regulations under Section 743 but is arguably inconsistent with Treasury Regulation Section 1.167(c)-1(a)(6). To the extent this Section 743(b) adjustment is attributable to appreciation in value in excess of the unamortized Section 704(c) built-in gain, we will apply the rules described in the Treasury Regulations and legislative history. If we determine that this position cannot reasonably be taken, we may adopt a depreciation or amortization convention under which all purchasers acquiring common units in the same month would receive depreciation or amortization, whether attributable to common basis or Section 743(b) adjustment, based upon the same applicable rate as if they had purchased a direct interest in our assets. This kind of aggregate approach may result in lower annual depreciation or amortization deductions than would otherwise be allowable to specified unitholders. Please read " Uniformity of Common Units."

A Section 754 election is advantageous if the transferee's tax basis in his common units is higher than the common units' share of the aggregate tax basis of our assets immediately prior to the transfer. In that case, as a result of the election, the transferee would have a higher tax basis in his share of our assets for purposes of calculating, among other items, his depreciation and depletion deductions and his

share of any gain or loss on a sale of our assets. Conversely, a Section 754 election is disadvantageous if the transferee's tax basis in his common units is lower than such common units' share of the aggregate tax basis of our assets immediately prior to the transfer. Thus, the fair market value of the common units may be affected either favorably or adversely by the election. A basis adjustment is required regardless of whether a Section 754 election is made in the case of a transfer of an interest in us if we have a substantial built-in loss immediately after the transfer, or if we distribute property and have a substantial basis reduction. Generally, a built-in loss or a basis reduction is substantial if it exceeds \$250,000.

The calculations involved in the Section 754 election are complex and we will make them on the basis of assumptions as to the value of our assets and other matters. The allocation of the Section 743(b) adjustment must be made in accordance with the Internal Revenue Code. The IRS may seek to reallocate some or all of any Section 743(b) adjustment allocated by us to tangible assets to goodwill instead. Goodwill, as an intangible asset, is generally amortizable over a longer period of time or under a less accelerated method than our tangible assets. We cannot assure you that the determinations we make will not be successfully challenged by the IRS and the deductions resulting from them reduced or disallowed altogether. Should the IRS require a different basis adjustment to be made, and should, in our view, the expense of compliance exceed the benefit of the election, we may seek permission from the IRS to revoke our Section 754 election. If permission is granted, a subsequent purchaser of common units may be allocated more income than he would have been allocated had the election not been revoked.

Tax Treatment of Operations

Accounting Method and Taxable Year. We currently use the year ending December 31 as our taxable year and we have adopted the accrual method of accounting for federal income tax purposes. Each unitholder will be required to include in income his allocable share of our income, gain, loss and deduction for our taxable year ending within or with his taxable year. In addition, a unitholder who has a taxable year ending on a date other than December 31 and who disposes of all of his units following the close of our taxable year but before the close of his taxable year must include his allocable share of our income, gain, loss and deduction in income for his taxable year, with the result that he will be required to include in income for his taxable year his share of more than one year of our income, gain, loss and deduction. Please read " *Disposition of Common Units Allocations Between Transferors and Transferees.*"

Tax Basis, Depreciation and Amortization. The adjusted tax basis of our assets will be used for purposes of computing depreciation and cost recovery deductions and, ultimately adjusted gain or loss on the disposition of these assets. The federal income tax burden associated with the difference between the fair market value of our assets and their tax basis immediately prior to any offering will be borne by the general partner and other unitholders as of that time. Please read " *Tax Treatment of Unitholders Allocation of Income, Gain, Loss and Deduction.*"

To the extent allowable, we may elect to use the depreciation and cost recovery methods that will result in the largest deductions being taken in the early years after assets are placed in service. If we dispose of depreciable property by sale, foreclosure, or otherwise, all or a portion of any gain, determined by reference to the amount of depreciation previously deducted and the nature of the property, may be subject to the recapture rules and taxed as ordinary income rather than capital gain. Similarly, a unitholder who has taken cost recovery or depreciation deductions with respect to property we own may be required to recapture those deductions as ordinary income upon a sale of his interest in us. Please read " *Tax Consequences of Unit Ownership Allocation of Income, Gain, Loss and Deduction*" and " *Disposition of Common Units Recognition of Gain or Loss.*"

Edgar Filing: TC PIPELINES LP - Form 424B2

The costs incurred in selling our common units (called "syndication expenses") must be capitalized and cannot be deducted currently, ratably or upon our termination. Uncertainties exist regarding the classification of costs as organization expenses, which may be amortized by us, and as syndication expenses, which may not be amortized. The underwriting discounts and commissions we incur are treated as syndication expenses.

Valuation and Tax Basis of Our Properties. The federal income tax consequences of the ownership and disposition of common units will depend in part on our estimates as to the relative fair market values, and determinations of the initial tax bases, of our assets. Although we may from time to time consult with professional appraisers with respect to valuation matters, we will make many of the relative fair market value estimates ourselves. These estimates and determinations of basis are subject to challenge and will not be binding on the IRS or the courts. If the estimates of fair market value or determinations of basis are later found to be incorrect, the character and amount of items of income, gain, loss or deductions previously reported by unitholders might change, and unitholders might be required to adjust their tax liability for prior years and incur interest and penalties with respect to these adjustments.

Disposition of Common Units

Recognition of Gain or Loss. A unitholder will recognize gain or loss on a sale of common units equal to the difference between the amount realized and the unitholder's tax basis for the common units sold. A unitholder's amount realized will be measured by the sum of the cash or the fair market value of other property received plus his share of our non-recourse liabilities. Because the amount realized includes a unitholder's share of our non-recourse liabilities, the gain recognized on the sale of common units could result in a tax liability in excess of any cash received from the sale.

Prior distributions from us in excess of cumulative net taxable income for a common unit that decreased a unitholder's tax basis in that common unit will, in effect, become taxable income if the common unit is sold at a price greater than the unitholder's tax basis in that common unit, even if the price is less than his original cost.

Except as noted below, gain or loss recognized by a unitholder, other than a "dealer" in common units, on the sale or exchange of a common unit will generally be taxable as capital gain or loss. Gain or loss recognized on the sale of common units held for more than 12 months will generally be taxed as long-term capital gain or loss. However, a portion of this gain or loss, which could be substantial, will be separately computed and taxed as ordinary income or loss under Section 751 of the Internal Revenue Code to the extent attributable to assets giving rise to "unrealized receivables" or to "inventory items" we own. The term "unrealized receivables" includes potential recapture items, including depreciation recapture. Ordinary income attributable to unrealized receivables, inventory items and depreciation recapture may exceed net taxable gain realized upon the sale of the common unit and may be recognized even if there is a net taxable loss realized on the sale of the common unit. Thus, a unitholder may recognize both ordinary income and a capital loss upon a disposition of common units. Net capital loss may offset no more than \$3,000 of ordinary income in the case of individuals and may only be used to offset capital gain in the case of corporations.

The IRS has ruled that a partner who acquires interests in a partnership in separate transactions must combine those interests and maintain a single adjusted tax basis for all those interests. Upon a sale or other disposition of less than all of those interests, a portion of that tax basis must be allocated to the interests sold using an "equitable apportionment" method, which generally means that the tax basis allocated to the interest sold equals the amount that bears the same relation to the partner's tax basis in his entire interest in the partnership as the value of the interest sold bears to the value of the partner's entire interest in the partnership. Treasury Regulations under Section 1223 of the Internal Revenue Code allow a selling unitholder who can identify common units transferred with an

ascertainable holding period to elect to use the actual holding period of the common units transferred. A unitholder electing to use the actual holding period of common units transferred must consistently use that identification method for all subsequent sales or exchanges of common units. A unitholder considering the purchase of additional common units or a sale of common units purchased in separate transactions is urged to consult with his tax advisor as to the possible consequences of the application of this ruling and the Treasury Regulations.

Specific provisions of the Internal Revenue Code affect the taxation of some financial products and securities, including partnership interests, by treating a taxpayer as having sold an "appreciated" partnership interest, one in which gain would be recognized if it were sold, assigned or terminated at its fair market value, if the taxpayer or a related person enters into a short sale, an offsetting notional principal contract or a futures or forward contract with respect to the partnership interest or substantially identical property.

Moreover, if a taxpayer has previously entered into a short sale, an offsetting notional principal contract or a futures or forward contract with respect to a partnership interest, the taxpayer will be treated as having sold that position if the taxpayer or a related person then acquires the partnership interest or substantially identical property. The Secretary of the Treasury is also authorized to issue regulations that treat a taxpayer that enters into transactions or positions that have substantially the same effect as the preceding transactions as having constructively sold the financial position.

Allocations Between Transferors and Transferees. In general, our taxable income and losses are determined annually, are prorated on a monthly basis and are subsequently apportioned among the unitholders in proportion to the number of common units owned by each of them as of the opening of the NASDAQ National Market on the first business day of the month (the "Allocation Date"). However, gain or loss realized on a sale or other disposition of our assets other than in the ordinary course of business is allocated among the unitholders on the Allocation Date in the month in which that gain or loss is recognized. As a result, a unitholder transferring common units in the open market may be allocated income, gain, loss and deduction accrued after the date of transfer.

The use of this method may not be permitted under existing Treasury Regulations. Accordingly, counsel is unable to opine on the validity of this method of allocating income and deductions between the transferors and the transferees of common units. If this method is not allowed under the Treasury Regulations, or only applies to transfers of less than all of the unitholder's interest, our taxable income or losses might be reallocated among the unitholders. We are authorized to revise our method of allocation between transferors and transferees, as well as among partners whose interests otherwise vary during a taxable period, to conform to a method permitted under future Treasury Regulations.

A unitholder who owns common units at any time during a quarter and who disposes of these common units prior to the record date set for a cash distribution with respect to that quarter will be allocated items of our income, gain, loss and deductions attributable to that quarter but will not be entitled to receive that cash distribution.

Notification Requirements. A unitholder who sells or exchanges common units is required to notify us in writing of that sale or exchange within 30 days after the sale or exchange (or, if earlier, January 15 of the year following the sale). A purchaser of units from another unitholder is also generally required to notify us in writing of that purchase within 30 days after the purchase. We are required to notify the IRS of that transaction and to furnish specified information to the transferor and transferee. However, these reporting requirements do not apply with respect to a sale by an individual who is a citizen of the United States and who effects the sale or exchange through a broker who will satisfy such requirements. Additionally, a transferee of a common unit will be required to furnish a statement to the IRS, filed with its income tax return for the taxable year in which the sale or exchange occurred, that sets forth the amount of the consideration paid for the common unit. Failure to satisfy these reporting obligations may lead to the imposition of substantial penalties.

Constructive Termination. We will be considered to have been terminated if there is a sale or exchange of 50% or more of the total interests in our capital and profits within a 12-month period. Our termination would result in the closing of our taxable year for all unitholders. In the case of a unitholder reporting on a taxable year other than a fiscal year ending December 31, the closing of our taxable year may result in more than 12 months of our taxable income or loss being includable in his taxable income for the year of termination. We would be required to make new tax elections after a termination, including a new election under Section 754 of the Internal Revenue Code, and a termination could result in a deferral of our deductions for depreciation. A termination could also result in penalties if we were unable to determine that the termination had occurred. Moreover, a termination might either accelerate the application of, or subject us to, any tax legislation enacted before to the termination.

Uniformity of Common Units

Because we cannot match transferors and transferees of common units, we must maintain uniformity of the economic and tax characteristics of the common units to a purchaser of these common units. In the absence of uniformity, compliance with a number of federal income tax requirements, both statutory and regulatory, could be substantially diminished. A lack of uniformity can result from a literal application of Treasury Regulations dealing with Section 743 adjustments. Any non-uniformity could have a negative impact on the value of the common units. Please read " Tax Consequences of Unit Ownership Section 754 Election."

Consistent with the regulations under Section 743, we depreciate the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of contributed property, to the extent of any unamortized Section 704(c) built-in gain, using a rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the common basis of that property, or treat that portion as nonamortizable, to the extent attributable to property the common basis of which is not amortizable. This method is consistent with the regulations under Section 743, but is arguably inconsistent with Treasury Regulation Section 1.167(c)-1(a)(6), which is not expected to apply with respect to a material portion of our assets. To the extent that the Section 743(b) adjustment is attributable to appreciation in value in excess of the unamortized Section 704(c) built-in gain, we apply the rules described in the Treasury Regulations and legislative history. If we determine that this position cannot reasonably be taken, we may adopt a depreciation and amortization convention under which all purchasers acquiring common units in the same month would receive depreciation and amortization deductions, whether attributable to common basis or Section 743(b) adjustment, based upon the same applicable rate as if they had purchased a direct interest in our property. If this approach is adopted, it may result in lower annual depreciation and amortization deductions than would otherwise be allowable to some unitholders and risk the loss of depreciation and amortization deductions not taken in the year that these deductions are otherwise allowable. This approach will not be adopted if we determine that the loss of depreciation and amortization deductions will have a material adverse effect on the unitholders. If we choose not to utilize this aggregate method, we may use any other reasonable depreciation and amortization convention to preserve the uniformity of the intrinsic tax characteristics of any common units that would not have a material adverse effect on the unitholders. Counsel has not opined as to the validity of any of these positions. The IRS may challenge any method of depreciating the Section 743(b) adjustment described in this paragraph. If this type of challenge were sustained, the uniformity of common units might be affected, and the gain from the sale of common units might be increased without the benefit of additional deductions. Please read " Disposition of Common Units Recognition of Gain or Loss."

Tax-Exempt Organizations and Other Investors

Ownership of common units by employee benefit plans, other tax-exempt organizations, nonresident aliens and foreign corporations and other foreign persons raises issues unique to those investors and, as described below, may have substantially adverse tax consequences to them.

Employee benefit plans and most other organizations exempt from federal income tax, including individual retirement accounts and other retirement plans, are subject to federal income tax on unrelated business taxable income. Virtually all of our taxable income allocated to a unitholder which is a tax-exempt organization will be unrelated business taxable income and will be taxable to that unitholder.

Non-resident aliens and foreign corporations, trusts or estates which hold common units will be considered to be engaged in business in the United States because of ownership of common units. As a consequence they will be required to file federal tax returns in respect of their share of our income, gain, loss or deduction and pay federal income tax at regular rates on any net income or gain. Generally, a partnership is required to pay a withholding tax on the portion of the partnership's income which is effectively connected with the conduct of a United States trade or business and which is allocable to the foreign partners, regardless of whether any actual distributions have been made to such partners. However, under rules applicable to publicly-traded partnerships, we will withhold at applicable rates on actual cash distributions made quarterly to foreign unitholders. Each foreign unitholder must obtain a taxpayer identification number from the IRS and submit that number to our transfer agent on an applicable Form W-8 (or other applicable form) in order to obtain credit for the taxes withheld. A change in applicable law may require us to change these procedures.

Because a foreign corporation which owns common units will be treated as engaged in a United States trade or business, that corporation may be subject to United States branch profits tax at a rate of 30%, in addition to regular federal income tax, on its allocable share of our income and gain, as adjusted for changes in the foreign corporation's "U.S. net equity," which is effectively connected with the conduct of a United States trade or business. An income tax treaty between the United States and the country in which the foreign corporate unitholder is a "qualified resident" may reduce or eliminate this tax. In addition, such a unitholder is subject to special information reporting requirements under Section 6038C of the Internal Revenue Code.

The IRS has ruled that a foreign partner who sells or otherwise disposes of an interest in a partnership will be subject to federal income tax on gain realized on the disposition of that partnership interest to the extent that the gain is deemed to be effectively connected with a United States trade or business of the foreign partner. Apart from this ruling, a foreign partner would not be taxed upon the disposition of a common unit if that foreign unitholder has held less than 5% in value of the common units during the five-year period ending on the date of the disposition and if the common units are regularly traded on an established securities market at the time of the disposition.

Administrative Matters

Information Returns and Audit Procedures. We intend to furnish to each unitholder, within 90 days after the close of each calendar year, specific tax information, including a Schedule K-1, which describes each unitholder's share of our income, gain, loss and deduction for our preceding taxable year. In preparing this information, which will generally not be reviewed by counsel, we will use various accounting and reporting conventions, some of which have been mentioned in the previous discussion, to determine the unitholder's share of income, gain, loss and deduction. Any of these conventions may not yield a result which conforms to the requirements of the Internal Revenue Code, Treasury Regulations or administrative interpretations of the IRS. Neither we nor counsel can assure prospective unitholders that the IRS will not successfully contend in court that those accounting and reporting

Edgar Filing: TC PIPELINES LP - Form 424B2

conventions are impermissible. Any challenge by the IRS could negatively affect the value of the common units.

The IRS may audit our federal income tax information returns. Adjustments resulting from an audit of this kind may require each unitholder to adjust a prior year's tax liability, and possibly may result in an audit of the unitholder's own return. Any audit of a unitholder's return could result in adjustments not related to our returns as well as those related to our returns.

Partnerships generally are treated as separate entities for purposes of federal tax audits, judicial review of administrative adjustments by the IRS and tax settlement proceedings. The tax treatment of partnership items of income, gain, loss and deduction are determined in a partnership proceeding rather than in separate proceedings with the partners. The Internal Revenue Code provides for one partner to be designated as the "tax matters partner" for these purposes. Our partnership agreement appoints the general partner as our tax matters partner.

The tax matters partner will make some elections on our behalf and on behalf of the unitholders and can extend the statute of limitations for assessment of tax deficiencies against unitholders with respect to items in our returns. The tax matters partner may bind a unitholder with less than a 1% profits interest in us to a settlement with the IRS unless that unitholder elects, by filing a statement with the IRS, not to give that authority to the tax matters partner. The tax matters partner may seek judicial review, by which all the unitholders are bound, of a final partnership administrative adjustment and, if the tax matters partner fails to seek judicial review, judicial review may be sought by any unitholder having at least a 1% interest in our profits and by the unitholders having in the aggregate at least a 5% profits interest. However, only one action for judicial review will go forward, and each unitholder with an interest in the outcome may participate.

A unitholder must file a statement with the IRS identifying the treatment of any item on his federal income tax return that is not consistent with the treatment of the item on our return. Intentional or negligent disregard of the consistency requirement may subject a unitholder to substantial penalties.

Nominee Reporting. Persons who hold an interest in us as a nominee for another person are required to furnish to us:

the name, address and taxpayer identification number of the beneficial owner and the nominee;

whether the beneficial owner is

a person that is not a United States person,

a foreign government, an international organization or any wholly-owned agency or instrumentality of either of the foregoing, or

a tax-exempt entity;

the amount and description of common units held, acquired or transferred for the beneficial owner; and

specific information including the dates of acquisitions and transfers, means of acquisitions and transfers, and acquisition cost for purchases, as well as the amount of net proceeds from sales.

Brokers and financial institutions are required to furnish additional information, including whether they are United States persons and specific information on common units they acquire, hold or transfer for their own account. A penalty of \$50 per failure, up to a maximum of \$100,000 per calendar year, is imposed by the Internal Revenue Code for failure to report such information to us. The nominee is required to supply the beneficial owner of the common units with the information furnished to us.

Edgar Filing: TC PIPELINES LP - Form 424B2

Reportable Transactions. Treasury regulations require taxpayers to report certain information on IRS Form 8886 if they participate in a "reportable transaction." Unitholders may be required to file this form with the IRS if we participate in a "reportable transaction." A transaction may be a reportable transaction based upon any of several factors, including the fact that it is a type of tax avoidance transaction publicly identified by the IRS as a "listed transaction" or that it produces certain kinds of losses in excess of \$2 million in any single tax year or \$4 million in any combination of tax years. Each unitholder is urged to consult with his own tax advisor concerning the application of any of these factors to his ownership of common units. Our participation in a reportable transaction could increase the likelihood that our federal income tax return (and possibly a unitholder's tax return) would be audited by the IRS. Please read " Information Returns and Audit Procedures."

Moreover, if we were to participate in a reportable transaction with a significant purpose to avoid or evade tax, or in any listed transaction, a unitholder may be subject to the following provisions of the Code:

accuracy-related penalties with a broader scope, significantly narrower exceptions, and potentially greater amounts than described below at " Accuracy-Related Penalties,"

for those persons otherwise entitled to deduct interest on federal tax deficiencies, nondeductibility of interest on any resulting tax liability, and

in the case of a listed transaction, an extended statute of limitations.

We do not expect to engage in any "reportable transactions."

Accuracy-Related Penalties. An additional tax equal to 20% of the amount of any portion of an underpayment of tax that is attributable to one or more specified causes, including negligence or disregard of rules or regulations, substantial understatements of income tax and substantial valuation misstatements, is imposed by the Internal Revenue Code. No penalty will be imposed, however, with respect to any portion of an underpayment if it is shown that there was a reasonable cause for that portion and that the taxpayer acted in good faith with respect to that portion.

For individuals, a substantial understatement of income tax in any taxable year exists if the amount of the understatement exceeds the greater of 10% of the tax required to be shown on the return for the taxable year or \$5,000. The amount of any understatement subject to penalty generally is reduced if any portion is attributable to a position adopted on the return:

for which there is, or was, "substantial authority;" or

as to which there is a reasonable basis and the pertinent facts of such position are disclosed on the return.

If any item of our income, gain, loss or deduction included in the distributive shares of unitholders might result in that kind of "understatement" of income for which no "substantial authority" exists, we must disclose the pertinent facts on our return. In addition, we will make a reasonable effort to furnish sufficient information for unitholders to make adequate disclosure on their returns to avoid liability for this penalty. More stringent rules apply to "tax shelters," a term that in this context does not appear to include us.

A substantial valuation misstatement exists if the value of any property, or the adjusted basis of any property, claimed on a tax return is 150% or more of the amount determined to be the correct amount of such valuation or adjusted basis. No penalty is imposed unless the portion of the underpayment attributable to a substantial valuation misstatement exceeds \$5,000 (\$10,000 for most corporations). If the valuation claimed on a return is 200% or more than the correct valuation, the penalty imposed increases to 40%.

Legislative Developments

The recently enacted Patient Protection and Affordable Care Act of 2010, as amended by the Health Care and Education Reconciliation Act of 2010, will impose a 3.8% Medicare tax on net investment income earned by certain individuals, estates and trusts for taxable years beginning after December 31, 2012. For these purposes, net investment income generally includes a unitholder's allocable share of our income and gain realized by a unitholder from a sale of common units. In the case of an individual, the tax will be imposed on the lesser of (1) the unitholder's net investment income or (2) the amount by which the unitholder's modified adjusted gross income exceeds \$250,000 (if the unitholder is married and filing jointly or a surviving spouse), \$125,000 (if the unitholder is married and filing separately) or \$200,000 (in any other case). In the case of an estate or trust, the tax will be imposed on the lesser of (1) undistributed net investment income, or (2) the excess (if any) of the adjusted gross income of the estate or trust over the dollar amount at which the highest income tax bracket applicable to an estate or trust begins.

State, Local and Other Tax Considerations

In addition to federal income taxes, a unitholder will be subject to other taxes, including state and local income taxes, unincorporated business taxes, and estate, inheritance or intangible taxes that may be imposed by the various jurisdictions in which he resides or in which we do business or own property. Although an analysis of those various taxes is not presented here, each prospective unitholder should consider their potential impact on his investment in us. A unitholder will be required to file state income tax returns and to pay state income taxes in some or all of the states in which we do business or own property and may be subject to penalties for failure to comply with those requirements. In some states, tax losses may not produce a tax benefit in the year incurred and also may not be available to offset income in subsequent taxable years. Some of the states may require us, or we may elect, to withhold a percentage of income from amounts to be distributed to a unitholder who is not a resident of the state. Withholding, the amount of which may be greater or less than a particular unitholder's income tax liability to the state, generally does not relieve the nonresident unitholder from the obligation to file an income tax return. Amounts withheld may be treated as if distributed to unitholders for purposes of determining the amounts distributed by us. Please read " Tax Consequences of Unit Ownership Entity-Level Collections."

It is the responsibility of each unitholder to investigate the legal and tax consequences under the laws of pertinent jurisdictions of his investment in us. Accordingly, we recommend that each prospective unitholder consult, and depend upon, his own tax counsel or other advisor with regard to those matters. Further, it is the responsibility of each unitholder to file all state and local, as well as U.S. federal and non-U.S., tax returns that may be required of him. Counsel has not rendered an opinion on the state or local tax consequences of an investment in us.

Tax Consequences of Ownership of Debt Securities

A description of the material federal income tax consequences of the ownership and disposition of debt securities will be included in the prospectus supplement relating to the offering of debt securities.

INVESTMENT IN TC PIPELINES, LP BY EMPLOYEE BENEFIT PLANS

An investment in us by an employee benefit plan is subject to additional considerations because the investments of such plans are subject to the fiduciary responsibility and prohibited transaction provisions of the Employee Retirement Income Security Act of 1974, as amended ("ERISA"), and restrictions imposed by Section 4975 of the Internal Revenue Code if such plans are subject to Title I of ERISA or Section 4975 of the Internal Revenue Code. As used herein, the term "employee benefit plan" or "plan" includes, but is not limited to, tax-qualified pension, profit-sharing and stock bonus plans, Keogh plans, simplified employee pension plans, and tax-deferred annuities or individual retirement accounts established or maintained by an employer or employee organization. Among other things, consideration should be given to:

whether such investment is prudent under Section 404(a)(1)(B) of ERISA;

whether in making such investment such plan will satisfy the diversification requirement of Section 404(a)(1)(C) of ERISA;

the fact that such investment could result in recognition of unrelated business taxable income by such plan even if there is no net income and, if so, the potential after-tax return could be reduced;

the effect of an imposition of income taxes on the potential investment return for an otherwise tax-exempt investor; and

whether, as a result of the investment, such plan will be required to file an exempt organization business income tax return with the IRS.

The person with investment discretion with respect to the assets of an employee benefit plan should determine whether an investment in us is authorized by the appropriate governing instrument and is a prudent investment for such plan.

In addition, a fiduciary of an employee benefit plan should consider whether such plan will, by investing in us, be deemed to own an undivided interest in our assets. If so, the general partner also would be a fiduciary of such plan, and we would be subject to the regulatory restrictions of ERISA, including its prohibited transaction rules, as well as the prohibited transaction rules of the Internal Revenue Code.

Section 406 of ERISA and Section 4975 of the Internal Revenue Code prohibit an employee benefit plan from engaging in transactions involving "plan assets" with parties that are "parties in interest" under ERISA or "disqualified persons" under the Internal Revenue Code with respect to the plan. These provisions also apply to individual retirement accounts which are not subject to Title I of ERISA. The U.S. Department of Labor issued final regulations on November 13, 1986 that provide guidance with respect to whether the assets of an entity in which employee benefit plans acquire equity interests would be deemed "plan assets." Pursuant to these regulations, an entity's assets would not be considered to be "plan assets" if, among other things,

- (1) the equity interests acquired by employee benefit plans or other "benefit plan investors" (as defined in Section 3(42) of ERISA) are publicly offered securities, i.e., the equity interests are widely held by 100 or more investors independent of the issuer and each other, freely transferable and registered under the federal securities laws;
- (2) the entity is an "operating company," i.e., it is primarily engaged in the production or sale of a product or service other than the investment of capital either directly or through a majority-owned subsidiary or subsidiaries; or
- (3) there is no significant investment by benefit plan investors, which is defined to mean that less than 25% of the value of each class of equity interest is held by employee benefit plans

Edgar Filing: TC PIPELINES LP - Form 424B2

(as defined in Section 3(3) of ERISA) that are subject to Title I of ERISA, plans described in Section 4975(e)(1) of the Internal Revenue Code, and any entities whose underlying assets include "plan assets" by reason of a plan's investments in the entity.

Our assets would not be considered "plan assets" under these regulations because it is expected that the investment will satisfy the requirements in (1) above. Plan fiduciaries contemplating a purchase of common units should consult with their own counsel regarding the consequences under ERISA and the Internal Revenue Code in light of the serious penalties imposed on persons who engage in prohibited transactions or other violations.

PLAN OF DISTRIBUTION

We may sell the securities being offered hereby:

directly to purchasers,

through agents, or

through underwriters or dealers.

We, or agents designated by us, may directly solicit, from time to time, offers to purchase the securities. Any such agent may be deemed to be an underwriter as that term is defined in the Securities Act. We will name the agents involved in the offer or sale of the securities and describe any commissions payable by us or to these agents in the prospectus supplement. Unless otherwise indicated in the prospectus supplement, these agents will be acting on a best efforts basis for the period of their appointment. The agents may be entitled under agreements which may be entered into with us to indemnification by us against specific civil liabilities, including liabilities under the Securities Act. The agents may also be our customers or may engage in transactions with or perform services for us in the ordinary course of business.

If we utilize any underwriters in the sale of the securities in respect of which this prospectus is delivered, we will enter into an underwriting agreement with those underwriters at the time of sale to them. We will set forth the names of these underwriters and the terms of the transaction in the prospectus supplement, which will be used by the underwriters to make resales of the securities in respect of which this prospectus is delivered to the public. The underwriters may be entitled, under the relevant underwriting agreement, to indemnification by us against specific liabilities, including liabilities under the Securities Act. The underwriters may also be our customers or may engage in transactions with or perform services for us in the ordinary course of business.

If we utilize a dealer in the sale of the securities in respect of which this prospectus is delivered, we will sell those securities to the dealer, as principal. The dealer may then resell those securities to the public at varying prices to be determined by the dealer at the time of resale. Dealers may be entitled to indemnification by us against specific liabilities, including liabilities under the Securities Act. The dealers may also be our customers or may engage in transactions with or perform services for us in the ordinary course of business.

We may engage one or more firms to act as our agent (the "Offering Agent") for one or more offerings, from time to time, of our common units. If we reach agreement with the Offering Agent with respect to a specific offering, including the number of common units and any minimum price below which sales may not be made, then the Offering Agent would agree to use its commercially reasonable efforts, consistent with its normal trading and sales practices, to try to sell such common units on the agreed terms. The Offering Agent could make sales in privately negotiated transactions and/or any other method permitted by law, including sales deemed to be an "at the market" offering as defined in Rule 415 promulgated under the Securities Act, including sales made to or through a market maker other than on an exchange. The Offering Agent will be deemed to be an "underwriter" within the meaning of the Securities Act, with respect to any sales effected through an "at the market" offering.

Common units and debt securities may also be sold directly by us. In this case, no underwriters or agents would be involved. We may use electronic media, including the Internet, to sell offered securities directly.

To the extent required, this prospectus may be amended or supplemented from time to time to describe a specific plan of distribution. The place and time of delivery for the securities in respect of which this prospectus is delivered are set forth in the accompanying prospectus supplement.

LEGAL MATTERS

Certain legal and tax matters in connection with the units will be passed upon by Orrick, Herrington & Sutcliffe LLP, San Francisco, California, as our counsel.

EXPERTS

The consolidated financial statements of TC PipeLines, LP as of December 31, 2010 and 2009 and for each of the years in the three-year period ended December 31, 2010 and management's assessment of the effectiveness of internal control over financial reporting as of December 31, 2010, have been incorporated by reference herein, in reliance upon the report of KPMG LLP, independent registered public accounting firm, also incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing.

The consolidated financial statements of Great Lakes Gas Transmission Limited Partnership and subsidiary as of December 31, 2010 and 2009 and for each of the years in the three-year period ended December 31, 2010, have been incorporated by reference herein, in reliance upon the report of KPMG LLP, independent registered public accounting firm, also incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing.

The financial statements of Northern Border Pipeline Company as of December 31, 2010 and 2009 and for each of the years in the three-year period ended December 31, 2010, have been incorporated by reference herein, in reliance upon the report of KPMG LLP, independent registered public accounting firm, also incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing.

6,300,000 Common Units
Representing Limited Partner Interests

PROSPECTUS SUPPLEMENT

BofA Merrill Lynch

Morgan Stanley

UBS Investment Bank

J.P. Morgan

Wells Fargo Securities

RBC Capital Markets

SunTrust Robinson Humphrey

April 28, 2011
