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Yes                      No    |X|  
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press release

2 January 2013

### BP BEGINS PRODUCTION FROM SKARV FIELD, NORWAY

BP and partners today announced the successful start of production from the Skarv field in the Norwegian Sea, one of a series of new major upstream projects that BP brought into production in 2012. Production started on 31 December, 2012.

"The start-up of Skarv is a key operational milestone for BP, adding new production from one of our core higher-margin areas," said Bob Dudley, BP group chief executive.

The Skarv field is approximately 210 kilometres west of the Norwegian coast in water depths of approximately 350-450 metres. Discovered in 1998, the field has an estimated ultimate recovery of around 100 million barrels of oil and condensate and over 1.5 trillion cubic feet of rich gas.

The field development includes a new highly-advanced FPSO (floating production, storage and offloading vessel) purpose-built for harsh waters, five subsea drilling templates, and an 80-kilometre 26-inch gas export pipeline connected to the Gassled transportation system, allowing export to markets in Europe.

The field will ramp up production and is anticipated to reach around 125,000 barrels of oil equivalent per day (boe/d) monthly average rate (30,000 boe/d net to BP) within the first six months of production and an expected maximum daily rate of approximately 165,000 boe/d (40,000 boe/d net BP) by year end.

Rebecca Wiles, BP Norway managing director, said: "Skarv will be a very important hub for BP in Norway, contributing significantly to our production growth from Norway and representing an important new source of gas to Europe."

"The field's development has already created many jobs and business activities at Helgeland. With its expected field life of 25 years, Skarv will continue to be an important contributor to local business activities."

Together with the continuing operation of the Ula and Valhall fields, the Skarv development underlines BP's long-term commitment to growing its business in Norway.

Notes to editors:

Skarv

- BP Norway has a 23.84 per cent interest and is operator. Partners are: Statoil ASA 36.17 per cent; E.ON E&P Norge AS 28.08 per cent; PGNiG Norway AS 11.92 per cent

#### Location

- Block and production licence: PL159, PL212, PL212B & PL262 (part blocks 6507/6 & 6507/5, 6507/3, 6507/2)
- 210 km from Sandnessjøen where BP's supply base and support unit is located
- Helicopter base in Brønnøysund

#### Skarv oil and gas field

- 1998 Skarv discovered
- 350-450m water depth

#### Transport solution

- 80km long 26" spur gas line to Åsgard Transport System
- Shuttle tanker loading
- Ability to process third party gas

#### Skarv FPSO technical features

- Vessel length 295m, width 51m
- Accommodation: 100 single bed cabins
- 15 mooring lines
- 13 risers
- Prod. capacity oil: 85,000 barrels/day
- Prod. capacity gas: 19 million cu m/day (670 mmscf/d)
- Storage capacity: 875,000 barrels
- Topsides: 18,000 tonnes
- Hull: 49,000 tonnes
- Turret/mooring system: 7000 tonnes
- Wells: 16
- Sub-sea templates: 5

#### BP in Norway:

- BP has been in Norway since 1920
- BP Norway has 11 licences, and is operator for all. The fields currently in production and operated by BP Norway are Valhall, Hod, Ula and Tambar
- A new projects organisation is being established in Stavanger to develop capability in BP Norway to service future projects from the Valhall, Ula and Skarv hubs through 2050
- BP expects to invest \$10 billion (£6.7billion) net over the next five years in Norway and UK

#### Further information:

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Cautionary note to U.S. investors - The U.S. Securities and Exchange Commission permits oil and gas companies, in their filings with the SEC, to disclose only reserves that are estimated in accordance with SEC definitions. We use certain terms herein, such as 'estimated ultimate recovery' that SEC guidelines strictly prohibit us from including in filings with the SEC. In addition, forward-looking statements about production included herein may not be based on estimates of proved reserves as defined by SEC guidelines. U.S. investors are urged to consider closely the disclosures in our Form 20-F, SEC File No. 1-06262. This form is available on our website at [www.bp.com](http://www.bp.com). You can also obtain this form from the SEC by calling 1-800-SEC-0330 or by logging on to their website at [www.sec.gov](http://www.sec.gov).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BP p.l.c.  
(Registrant)

Dated: 02 January 2013

/s/ J. BERTELSEN  
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J. BERTELSEN  
Deputy Company Secretary