HORNBECK OFFSHORE SERVICES INC /LA Form S-4 December 22, 2004 Table of Contents

As filed with the Securities and Exchange Commission on December 22, 2004

Registration No. 333-

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form S-4

REGISTRATION STATEMENT

UNDER

THE SECURITIES ACT OF 1933

Hornbeck Offshore Services, Inc.*

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of

incorporation or organization)

72-1375844 (I.R.S. Employer 4424 (Primary Standard Industrial

Identification Number)

Classification Code Number)

103 Northpark Boulevard, Suite 300

Covington, Louisiana 70433

(985) 727-2000

(Address, including zip code, and telephone number, including area code, of registrant s principal executive offices)

Todd M. Hornbeck

President, Chief Executive Officer and Secretary

103 Northpark Boulevard, Suite 300

Covington, Louisiana 70433

(985) 727-2000

(Name, address, including zip code, and telephone number, including area code, of agent for service)

Copies to:

R. Clyde Parker, Jr., Esq. Ricardo Garcia-Moreno, Esq. Winstead Sechrest & Minick P.C. 2400 Bank One Center 910 Travis Street Houston, Texas 77002 (713) 650-8400

Approximate date of commencement of proposed sale to the public: As soon as practicable after this registration statement becomes effective.

If the securities being registered on this Form are to be offered in connection with the formation of a holding company and there is compliance with General Instruction G, check the following box.

If this Form is filed to register additional securities for an offering pursuant to Rule 462(b) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

If this Form is a post-effective amendment filed pursuant to Rule 462(d) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

CALCULATION OF REGISTRATION FEE

		Proposed Maximum	Proposed Maximum		
	Amount to be	Offering Price Per	Amount of Aggregate Offering Registration		
Title of Each Class of Securities to be Registered 6.125% Series B Senior Notes due 2014 Guarantees of 6.125% Series B Senior Notes due 2014(2)	Registered \$ 225,000,000	Unit(1) 100%	Price(1) Fee(1)(3) % \$ 225,000,000 \$ 26,483.00		

(1) Represents the maximum principal amount of 6.125% Senior Notes due 2014 that may be issued pursuant to the exchange offer described in this registration statement. The registration fee was calculated pursuant to Rule 457(f) under the Securities Act of 1933.

(2) The notes being registered will be guaranteed by all of our existing and future domestic significant restricted subsidiaries.

(3) Pursuant to Rule 457(n), no registration fee is required for the guarantees of the Series B notes registered hereby.

The Registrants hereby amend this Registration Statement on such date or dates as may be necessary to delay its effective date until the Registrants shall file a further amendment which specifically states that this Registration Statement shall thereafter become effective in accordance with Section 8(a) of the Securities Act of 1933 or until the Registration Statement shall become effective on such date as the Commission, acting pursuant to said Section 8(a), may determine.

* Includes existing domestic significant restricted subsidiaries guaranteeing the securities being registered hereby, which are also registrants. Information about these additional registrants appears on the following page.

TABLE OF SUBSIDIARY GUARANTOR REGISTRANTS

(Exact name of Additional Registrant as	(State or Other Jurisdiction of	(Primary Standard Industrial Classification	I.R.S. Employer	
Specified in its Charter)(1)	Incorporation)	Code Number)	Identification Number	
Hornbeck Offshore Services, LLC	Delaware	4424	72-1375844	
Hornbeck Offshore Operators, LLC	Delaware	4424	72-1375844	
Hornbeck Offshore Transportation, LLC	Delaware	4424	72-1375844	
Hornbeck Offshore Trinidad & Tobago, LLC	Delaware	4424	72-1375844	
HOS-IV, LLC	Delaware	4424	72-1375844	
Energy Services Puerto Rico, LLC	Delaware	4424	72-1375844	

(1) The address for each subsidiary guarantor registrant is 103 Northpark Boulevard, Suite 300, Covington, Louisiana 70433.

The information in this prospectus is not complete and may be changed. We may not sell these securities until the registration statement filed with the Securities and Exchange Commission is effective. This prospectus is not an offer to sell these securities and it is not soliciting an offer to buy these securities in any state where the offer or sale is not permitted.

SUBJECT TO COMPLETION, DATED DECEMBER 22, 2004

PROSPECTUS

\$225,000,000

Hornbeck Offshore Services, Inc.

Offer to Exchange

6.125% Series B Senior Notes due 2014 with Issuance

Registered under the Securities Act of 1933

for

6.125% Series A Senior Notes due 2014

Terms of The Exchange Offer:

We are offering to exchange up to \$225,000,000 in principal amount of our 6.125% Series B Senior notes due 2014 for our outstanding 6.125% Series A Senior notes due 2014. The issuance of the Series B notes has been registered under the Securities Act of 1933, the Series B notes are tradable without restriction under the federal securities laws and have terms that are substantially identical to the terms of the Series A notes.

We will exchange all Series A notes that you validly tender and do not validly withdraw before the exchange offer expires for an equal principal amount of Series B notes.

The exchange offer expires at 5:00 p.m., New York City time, on extend the exchange offer.

, 2005, unless extended. We do not currently intend to

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Tenders of Series A notes may be withdrawn at any time before the expiration of the exchange offer.

The exchange of Series B notes for Series A notes will not be a taxable event for U.S. federal income tax purposes.

We will not receive any proceeds from the exchange offer.

Each broker-dealer that receives Series B notes in connection with this exchange offer must acknowledge that it will deliver a prospectus in connection with any resale of such Series B notes. If a broker-dealer acquired Series A notes as a result of market-making or other trading activities, such broker-dealer may use this prospectus, as supplemented or amended, in connection with resales of Series B notes.

The Series B Notes:

Maturity. December 1, 2014.

Interest Payments. We will pay interest on the Series B notes at an annual rate of 6.125% on June 1 and December 1 of each year until maturity. We will make the first interest payment on June 1, 2005. Interest on the Series B notes will accrue from November 23, 2004, the date of issuance of the Series A notes.

Ranking. The Series B notes will be senior, unsecured obligations. They will rank equally in right of payment to our existing and future senior indebtedness. The Series B notes will be effectively subordinated to all of our secured indebtedness to the extent of the fair value of the assets collateralizing such indebtedness.

Guarantees. The Series B notes will be guaranteed by all of our domestic significant restricted subsidiaries on an unsecured basis.

Optional Redemption. We may, at our option, redeem all or a part of the Series B notes from time to time at the redemption prices and subject to the conditions described in this prospectus.

Change of Control. If we experience a change of control, any noteholder may require us to repurchase all or a part of its Series B notes for cash at 101% of the principal amount of the notes.

Listing. We do not intend to list the Series B notes on any securities exchange or arrange for them to be quoted on any quotation system.

See the <u>Description of Series B Notes</u> section beginning on page 88 for more information about the Series B notes to be issued in this exchange offer.

See the <u>Risk Factors</u> section beginning on page 14 for a discussion of factors you should consider before participating in the exchange offer.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or passed upon the accuracy or adequacy of this prospectus. Any representation to the contrary is a criminal offense.

The date of this prospectus is , 2004.

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ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement we filed with the Securities and Exchange Commission, or Commission. In making your decision to participate in this exchange offer, you should rely only on the information contained in this prospectus and in the accompanying letter of transmittal. We have not authorized any person to provide you with different information. If anyone provides you with different or inconsistent information, you should not rely on it. You should assume the information appearing in this prospectus is accurate as of the date on the front cover of this prospectus only. Our business, financial condition, results of operations and prospects may have changed after that date.

WHERE YOU CAN FIND MORE INFORMATION

This prospectus incorporates important business and financial information about us that we have not included in or delivered with this prospectus. This information is available without charge upon written or oral request, from James O. Harp, Jr., Chief Financial Officer, by writing to us at Hornbeck Offshore Services, Inc., 103 Northpark Boulevard, Suite 300, Covington, Louisiana, 70433, by telephone at (985) 727-2000 or by e-mail at ir@hornbeckoffshore.com. In order to obtain timely delivery of such documents, holders of outstanding Notes must request this information no later than five business days prior to the expiration date of the exchange offer for the outstanding Series A notes.

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We have filed with the Commission a registration statement on Form S-4 under the Securities Act of 1933, as amended, or Securities Act, related to the Series B notes offered by this prospectus. As allowed by Commission rules, this prospectus does not contain all of the information contained in the registration statement. The complete registration statement and the documents filed as exhibits to the registration statement are available to the public over the Internet at the Commission s web site at *http://www.sec.gov.* If you have a question on any contract, agreement or other document filed as an exhibit to the registration statement, please see the exhibits for a more complete description of the matter involved. You may also read and copy any document we have filed with the Commission at its public reference facilities at 450 Fifth Street, N.W., Washington, D.C. 20549. You may obtain copies of these documents at prescribed rates by writing to the Public Reference Section of the Commission at 450 Fifth Street, N.W., Washington, D.C. 20549. Please call the Commission at 1-800-732-0330 for further information on the operation of the public reference facilities. Our Commission filings are also available at the offices of The New York Stock Exchange at 20 Broad Street, New York, New York 10005.

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We file annual, quarterly and current reports, proxy statements and other information with the Commission under the Securities Exchange Act of 1934, as amended, or Exchange Act. The reports and documents that we file with the Commission are available free of charge at the Commission s website named above, as well as our website at *http://www.hornbeckoffshore.com* under the caption Investors. Information on our website does not constitute part of this prospectus.

FORWARD-LOOKING STATEMENTS

We make forward-looking statements in this prospectus, including certain information set forth in the sections entitled Prospectus Summary, Management s Discussion and Analysis of Financial Condition and Results of Operations and Business. We have based these forward-looking statements on our current views and assumptions about future events and our future financial performance. You can generally identify forward-looking statements by the appearance in such a statement of words like anticipate, believe, continue, could, estimate, expect, intend, may, plan, potential, predict, project, should or will or ot the negative of these words. When you consider our forward-looking statements, you should keep in mind the risk factors we describe and other cautionary statements we make in this prospectus.

Among the risks, uncertainties and assumptions to which these forward-looking statements may be subject are:

activity levels in the energy markets;

changes in oil and natural gas prices;

increases in supply of new vessels;

the effects of competition;

our ability to complete vessels under construction without significant delays or cost overruns;

our ability to integrate acquisitions successfully;

demand for refined petroleum products or in methods of delivery;

loss of existing customers and our ability to attract new customers;

changes in laws;

changes in international economic and political conditions;

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financial stability of our customers;

retention of skilled employees and our management;

laws governing the health and safety of our employees working offshore;

our ability to finance our operations on acceptable terms and access the debt and equity markets to fund our capital requirements, which may depend on general market conditions and our financial condition at the time;

our ability to charter our vessels on acceptable terms; and

our success at managing these risks.

Our forward-looking statements are only predictions based on expectations that we believe are reasonable. Actual events or results may differ materially from those described in any forward-looking statement. We undertake no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. To the extent these risks, uncertainties and assumptions give rise to events that vary from our expectations, the forward-looking events discussed in this prospectus may not occur.

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PROSPECTUS SUMMARY

This prospectus summary highlights selected information from this prospectus to help you understand our business and the terms of the exchange offer. We urge you to read all of this prospectus carefully to gain a fuller understanding of our business and the terms of the exchange offer, as well as some of the other considerations that may be important to you, in considering whether to participate in the exchange offer. You should pay special attention to the Risk Factors section of this prospectus to determine whether to participate in the exchange offer.

References in this prospectus to the company, we, us, our, or like terms refer to Hornbeck Offshore Services, Inc. and its subsidiaries, except as otherwise indicated. References in this prospectus to OSVs mean offshore supply vessels; to deepwater mean offshore areas, generally 1,000 to 5,000 in depth, and ultra-deepwater areas, generally more than 5,000 in depth; to deep well mean a well drilled to a true vertical depth of 15,000 or greater; and to new generation, when referring to OSVs, mean modern, deepwater-capable vessels subject to the regulations promulgated under the International Convention on Tonnage Measurement of Ships, 1969, which was adopted by the United States and made effective for all U.S.-flagged vessels in 1992.

References in this prospectus to Series A notes refers to the 6.125% Series A Senior Notes due 2014 that were issued by us on November 23, 2004; to Series B notes refers to the 6.125% Series B Senior Notes due 2014 offered by us in this prospectus and issuable in the exchange offer; and to notes refers to both the Series A notes and the Series B notes unless stated otherwise herein.

Hornbeck Offshore Services, Inc.

We are a leading provider of technologically advanced, new generation OSVs serving the offshore oil and gas industry, primarily in the U.S. Gulf of Mexico and in select international markets. The focus of our OSV business is on complex exploration and production activities, which include deepwater, deep well and other logistically demanding projects. We are also a leading transporter of petroleum products through our tug and tank barge segment serving the energy industry, primarily in the northeastern United States and Puerto Rico.

Historically, demand for our OSV services has been primarily driven by the drilling of deep wells, whether in the deepwater or on the U.S. Continental Shelf, and other complex exploration and production projects that require specialized drilling and production equipment. In addition, our new generation OSVs are increasingly in demand by our customers for conventional drilling projects because of the ability of our OSVs to reduce overall offshore logistics costs for the customer through the vessels greater capacities and operating efficiencies.

According to the Minerals Management Service, or MMS, in 2002 the deepwater region accounted for 68% of total U.S. Gulf of Mexico oil production and 38% of total U.S. Gulf of Mexico natural gas production, up substantially from 4% and 1%, respectively, in 1990. In addition, the MMS estimates that deep reservoirs on the Continental Shelf may hold up to 55 tcf of undiscovered natural gas. This potential reserve base compares favorably to the current total of approximately 26 tcf of proven natural gas reserves in the entire U.S. Gulf of Mexico. As the trend toward these deeper, larger and more complex projects emerged in the mid-1990s, we recognized that conventional 180 OSVs were not well-suited to effectively service these projects or to operate in the challenging

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environments in which they were conducted. Since that time, we have constructed 17 new generation OSVs based on the proprietary designs of our in-house team of naval architects and have acquired six additional new generation OSVs.

Our fleet of 23 OSVs is among the youngest in the industry with an average age of approximately four years. We are the only publicly traded company with a significant fleet of U.S.-flagged, new generation OSVs. All of our OSVs have enhanced capabilities that allow them to more effectively

support the premium drilling equipment required for deep drilling and related specialty services. In contrast to conventional 180 OSVs, our vessels have dynamic positioning capability, as well as greater range and storage and off-loading capacity. These features are essential to the efficient servicing of deep well drilling projects given the typical size, depth, complexity and location of such projects. We are capable of providing OSV services to our customers anywhere in the world. Currently, we have four OSVs operating in Trinidad & Tobago and one OSV in Mexico and we are actively pursuing additional contracts in these and other select international markets. In addition, because of the increased capabilities of our new generation OSVs, our customers have begun chartering these vessels at rates higher than those earned by conventional 180 OSVs for conventional drilling projects in the U.S. Gulf of Mexico.

Our tug and tank barge fleet consists of 14 ocean-going tugs, 16 ocean-going tank barges and one coastwise tanker. We currently have five double-hulled tank barges under construction, while three of our single-hulled tank barges will be retired from service by the end of 2004 as mandated by the Oil Pollution Act of 1990, or OPA 90. We believe our tug and tank barge business complements our OSV business by providing additional revenue and geographic diversification, while allowing us to offer another line of services to integrated oil and gas companies. Demand for our tug and tank barge services is primarily driven by the level of refined petroleum product consumption in the northeastern United States and Puerto Rico. The Energy Information Administration, or EIA, projects that refined petroleum product consumption in the East Coast region of the United States will increase by an average of 1.7% per year from 2002 to 2010. During this time frame, we expect a significant number of the industry s single-hulled vessels operating in this market to be retired from service due to OPA 90. In order to replace vessels being retired, vessel operators will need to incur significant capital costs to construct replacement double-hulled vessels to maintain their fleet capacity and we believe they will require higher dayrates in order to justify such capital outlays. We believe that this supply and demand environment may favorably impact our operating results.

Our Competitive Strengths

Technologically Advanced Fleet of OSVs. Our new generation OSVs have significantly more capacity and operate more efficiently than conventional 180 OSVs. Our proprietary vessels incorporate sophisticated technologies and are designed specifically to operate safely in complex and challenging environments. These technologies include dynamic positioning, roll reduction systems and controllable pitch thrusters, which allow our vessels to maintain position with minimal variance, and our unique cargo handling systems, which permit high volume transfer rates of liquid mud and dry bulk. We believe that we earn higher average dayrates and maintain higher utilization rates than our competitors due to the superior capabilities of our OSVs, our seven-year track record of safe and reliable performance and the collaborative efforts of our in-house design team in providing marine solutions to our customers.

Young OSV Fleet. We believe that we operate one of the youngest fleets of U.S.-flagged OSVs. While the average age of the industry s conventional 180 U.S.-flagged OSV fleet is approximately 24 years, the average age of our OSV fleet is approximately four years. Newer vessels generally experience less downtime and require significantly less maintenance and scheduled drydocking costs compared to older vessels. We believe that our operation of new, technologically advanced OSVs gives us a competitive advantage in obtaining long-term contracts for our vessels and in attracting and retaining crews.

Commitment to Safety and Quality. As part of our commitment to safety and quality, we have voluntarily pursued and received certifications and classifications that are not generally held by other

companies in our industry. Safety is an increasingly important consideration for oil and gas operators due to the environmental and regulatory sensitivity associated with offshore drilling and production activity. We believe that customers recognize our commitment to safety and that our strong reputation and performance history provide us with a competitive advantage.

Leading Presence in Core Target Markets. Our 23 OSVs comprise the second largest fleet of technologically advanced, new generation OSVs qualified for work in the U.S. Gulf of Mexico. Currently, 18 of our 23 OSVs operate in that area. We also operate one of the largest fleets of tugs and tank barges for the transportation of petroleum products in Puerto Rico and believe that we are the fourth largest tank barge transporter of petroleum products in New York Harbor. We believe that having scale in our selected markets benefits our customers and provides us with operating efficiencies.

Successful Track Record of Vessel Construction and Acquisitions. Our management team has significant naval architecture, marine engineering and shipyard experience. We believe that our history of designing and constructing 17 new generation OSVs on time and on budget provides us with a competitive advantage in obtaining contracts for our vessels prior to their actual delivery. Our company has designed its operations and management systems in contemplation of additional growth through new vessel construction and acquisitions. To date, we have successfully completed and integrated five acquisitions involving 15 ocean-going tugs and 13 ocean-going tank barges, one acquisition of a coastwise tanker, two acquisitions involving six 220 new generation OSVs, and one acquisition of a 165 fast supply vessel. Our financial results for 2003 reflect the operations of an average of 17.3 OSVs. We currently own and operate 23 OSVs, an increase of 32.9% over the 2003 average. We recently commenced construction of five double-hulled tank barges based on a proprietary design developed by our in-house engineering team.

Favorable OPA 90 Fleet Status. Data provided by a U.S. Coast Guard report dated September 2001 indicates that 5.5 million barrels of single-hulled tank barge capacity would need to be retired by 2005 and an additional 3.5 million barrels by 2010, as mandated by OPA 90. According to the report, this represented, on a cumulative basis as of each such retirement date, 22% and 36%, respectively, of the total 24.9 million barrel single- and double-hulled tank barge capacity that existed in 2001. Because 10 of our 15 single-hulled tank barges are not required to be replaced or retrofitted with double hulls until 2015, we believe we have a competitive advantage over operators who have a higher percentage of single-hulled tank barges that must be retired or modified to add double hulls before 2010.

Experienced Management Team with Proven Track Record. Our executive management team has an average of 21 years of domestic and international marine transportation industry-related experience. We believe that our team has successfully demonstrated its ability to grow our fleet through new construction and strategic acquisitions and to secure profitable contracts for our vessels in both favorable and unfavorable market conditions.

Our Strategy

Apply Existing and Develop New Technologies to Meet our Customers Vessel Needs. Our new generation OSVs are designed to meet the higher capacity and performance needs of our clients increasingly more complex drilling and production programs. In addition, our proprietary double-hulled tank barges currently under construction are designed to maximize transit speed, improve cargo through-put rates and enhance crew safety features. We are committed to applying existing and developing new technologies to maintain a technologically advanced fleet that will enable us to continue to provide a high level of customer service and meet the developing needs of our customers for OSVs and ocean-going tugs and tank barges.

Expand Fleet Through Newbuilds and Strategic Acquisitions. We plan to expand our fleet through construction of new vessels, including construction of new generation OSVs and double-hulled tank barges as market conditions warrant, retrofitting of certain vessels and through strategic acquisitions. We believe that acquisition opportunities are likely to arise as consolidation continues in our two industry segments. We intend to use our expertise and experience to evaluate and execute strategic acquisitions where the opportunity exists to expand our service offerings in our core markets and create or enhance long-term client relationships.

Pursue Optimal Mix of Long-Term and Short-Term Contracts. We seek to balance our portfolio of customer contracts by entering into both long-term and short-term charters. Long-term charters, which contribute to higher utilization rates, provide us with more predictable cash flow. Most of our long-term charters contain annual dayrate escalation provisions. Short-term charters provide the opportunity to benefit from increasing dayrates in favorable market cycles. We plan our mix of long-term and spot market contracts with respect to our OSVs based on anticipated market conditions. By design, substantially all of our tank barges operate under long-term contracts.

Build Upon Existing Customer Relationships. We intend to build upon existing customer relationships by expanding the services we offer to those customers with diversified marine transportation needs. Many integrated oil and gas companies require OSVs to support their exploration and production activities and ocean-going tugs and tank barges to support their refining, trading and retail distribution activities. Moreover, many of our customers that conduct operations internationally have expressed interest in chartering our OSVs in such markets. For example, we are currently operating three OSVs in Trinidad & Tobago for service to a customer with whom we have a long-standing relationship in the U.S. Gulf of Mexico.

Optimize Tug and Tank Barge Operations. Due to OPA 90 phase-out requirements of single-hulled barges, the total barrel-carrying capacity of existing tank vessels transporting petroleum products domestically is projected to decline from its current level without a commensurate increase in newbuildings and retrofittings. In addition, the energy industry is increasingly outsourcing its marine transportation requirements and focusing on safety and reliability as a key determinant in awarding new business. We believe that these trends will improve the balance of supply and demand, and result in improved tank barge utilization and dayrates.

Recent Developments

Series A Notes Offering; Tender Offer; Redemption Notice. On November 23, 2004, we issued \$225 million in aggregate principal amount of Series A notes in a private placement. The net proceeds from the Series A notes offering were approximately \$219 million, net of estimated transaction costs. We used \$181 million of such proceeds to repurchase approximately 91% of the then outstanding \$175 million aggregate principal amount of our 10⁵/8% senior notes due 2008 pursuant to a tender offer and related consent solicitation, which expired at 5:00 p.m., Eastern time, on December 3, 2004. On January 14, 2005, we intend to redeem the entire balance of the outstanding 10⁵/8% senior notes at a redemption price to be calculated in accordance with the indenture governing such notes and as set forth in the Notice of Redemption that was previously mailed to the record holder of the notes. We also intend to defease, before year-end, these remaining notes pursuant to the terms of their indenture. The related redemption and defeasance will be funded with a portion of the proceeds raised in the Series A notes offering.

Initial Public Offering. On March 31, 2004, we completed an initial public offering of six million shares of our common stock at \$13.00 per share, for total gross proceeds of approximately \$78 million. On April 28, 2004, we issued an additional 126,000 shares of our common stock pursuant to the

exercise by the underwriters of the over-allotment option to purchase additional shares, which resulted in incremental gross proceeds to the company of approximately \$1.6 million. Our shares of common stock trade on the New York Stock Exchange under the symbol HOS.

Amendment to Revolving Credit Facility. On February 13, 2004, we amended and restated our revolving credit facility primarily to extend its maturity date and to increase its nominal size from \$60 million to \$100 million. Our current borrowing base under the facility remains unchanged at \$60 million. Following the repurchase or redemption of all the 10⁵/8% senior notes, the maturity of this facility will be fixed at February 13, 2009.

Double-Hulled Tank Barge Newbuild Program. In November 2003, we commenced our fourth new vessel construction program, the first such program for our tug and tank barge segment. Since then, we have contracted with shipyards for the construction of five double-hulled tank barges. We expect to take delivery of two of these tank barges during the first half of 2005 and the remaining tank barges by the end of 2005. These vessels are built based on a proprietary design developed by our in-house engineering team. In June 2004, we purchased, and subsequently retrofitted, two ocean-going tugs to complement the vessels under construction. The primary purpose of our tank barge newbuild and retrofit program is to address our need to replace three of our existing single-hulled tank barges that are required under OPA 90 to be retired from service prior to January 1, 2005. We expect to incur construction, acquisition and retrofit costs of approximately \$105 million for the five tank barges and two tugs, before allocation of construction period interest.

We were formed as a Delaware corporation in 1997. Our principal executive offices are located at 103 Northpark Boulevard, Suite 300, Covington, Louisiana 70433, and our telephone number is (985) 727-2000. Our website address is *http://www.hornbeckoffshore.com.* Information on our website does not constitute part of this prospectus.

Summary of the Exchange Offer

In connection with the offering of the Series A notes, we entered into an exchange registration rights agreement, or registration rights agreement, with the initial purchasers in the offering in which we agreed to complete an exchange offer within 210 days after the date we issued the Series A notes, offering holders of Series A notes the opportunity to exchange their Series A notes for Series B notes in a registered exchange offer under the Securities Act. Holders of Series A notes should read the discussion under the headings Summary of the Terms of the Series B Notes beginning on page 9 and Description of the Series B Notes beginning on page 88 for further information regarding the Series B notes and resales of the Series B notes.

Exchange Offer	We are offering to exchange Series B notes for Series A notes. Series A notes may be exchanged only in integral multiples of \$1,000. We will exchange the Series B Notes for all outstanding Series A notes that are validly tendered and not withdrawn prior to the expiration of the exchange offer.
Expiration Time and Date	The exchange offer will expire at 5:00 p.m., New York City time, on , 2005, unless we decide to extend it. No extension will continue beyond , 2005.
Condition to the Exchange Offer	The exchange offer is subject to customary conditions, which we may waive. A minimum aggregate principal amount of outstanding Series A notes being tendered is not a condition to the exchange offer.
Procedures for Tendering Series A note	s To participate in the exchange offer, you must follow the procedures established by The Depository Trust Company, or DTC, for tendering the Series A notes. These automated tender offer program procedures require that the exchange agent receive, prior to 5:00 p.m., New York City time, on the expiration date of the exchange offer, a computer generated message known as an agent s message that is transmitted through DTC s automated tender offer program and that DTC confirm that:
	DTC has received your instructions to exchange your Series A notes, and
	you agree to be bound by the terms of the letter of transmittal.
	For more information on tendering your Series A notes, please refer to the sections in this prospectus entitled Exchange Offer Terms of the Exchange Offer , Procedures for Tendering and Book-Entry Transfer .

Resale of Series B Notes	Except as provided below, we believe that the Series B notes may be offered for resale, resold and otherwise transferred by you without compliance with the registration and prospectus delivery provisions of the Securities Act provided that:			
	the Series B notes are being acquired in the ordinary course of business,			
	you are not participating, do not intend to participate, and have no arrangement or understanding with any person to participate in the distribution of the Series B notes issued to you in the exchange offer,			
	you are not our affiliate, and			
	you are not a broker-dealer tendering outstanding Series A notes acquired directly from us for your account.			
	Our belief is based on interpretations by the staff of the Commission, as set forth in no-action letters issued to third parties that are not related to us. The Commission has not considered this exchange offer in the context of a no-action letter, and we cannot assure you that the Commission would make similar determinations with respect to this exchange offer. If any of these conditions are not satisfied, or if our belief is not accurate, and you transfer any Series B notes issued to you in the exchange offer without delivering a resale prospectus meeting the requirements of the Securities Act or without an exemption from registration of your Series B notes from those requirements, you may incur liability under the Securities Act. We will not assume, nor will we indemnify you against, any such liability. Each broker-dealer that receives Series B notes for its own account in exchange for outstanding Series A notes, where the outstanding notes were acquired by such broker-dealer as a result of market-making or other trading activities, must acknowledge that it will deliver a prospectus in connection with any resale of such Series B notes. See Plan of Distribution .			
Guaranteed Delivery Procedures	None.			
Withdrawal of Tenders	You may withdraw your tender of Series A notes at any time prior to 5:00 p.m., New York City time, on the expiration date of the exchange offer, but you must follow the withdrawal procedures described in Exchange Offer Withdrawal of Tenders .			
Acceptance and Delivery	If you fulfill all conditions required for proper acceptance of Series A notes, we will accept all Series A notes that you properly tender in the exchange offer on or before 5:00 p.m., New York City time, on the expiration date. We will return to you without expense any Series A note that we do not accept for exchange, or with respect to which all conditions for			

	acceptance have not been met, as promptly as practicable after the expiration date. We will deliver the Series B notes as promptly as practicable after the expiration date and acceptance of the Series A notes for exchange.
Fees and Expenses	We will bear all expenses incident to the exchange offer.
Use of Proceeds	We will not receive any proceeds for the issuance of the Series B notes. We have filed the exchange offer registration statement to meet our obligation under the registration rights agreement.
Failure to Exchange	If you do not exchange your Series A notes in this exchange offer, you will no longer be able to require us to register the Series A notes under the Securities Act, except in limited circumstances provided under the registration rights agreement. In addition, you will not be able to resell, offer to resell or otherwise transfer the Series A notes unless we have registered the Series A notes under the Securities Act, or unless you resell, offer to resell or otherwise transfer them under an exemption from the registration requirements of or in a transaction not subject to the Securities Act.
Tax Considerations	The exchange of Series B notes for Series A notes in the exchange offer should not be a taxable event for U.S. federal income tax purposes.
Exchange Agent	We have appointed Wells Fargo Bank, National Association as exchange agent for the exchange offer. You should direct questions and requests for assistance, additional copies of this prospectus or the letter of transmittal to the exchange agent addressed as follows: 6th & Marquette Avenue, Minneapolis, MN 55479, Attention: Reorg. Dept. Eligible institutions may make requests by phone at (612) 667-9764 and by facsimile at (612) 667-4927.

Summary of the Terms of the Series B Notes

The Series B notes will be substantially identical to the Series A notes except that the issuance of the Series B notes will be registered under the Securities Act and the Series B notes will not have restrictions on transfer under the Securities Act, registration rights or provisions for payment of additional interest as liquidated damages. The Series B notes will evidence the same debt as the Series A notes, and the same indenture that governs the Series A notes will govern the Series B notes.

Securities Offered	\$225,000,000 aggregate principal amount of Series B notes.			
Maturity	December 1, 2014.			
Interest Payment Dates	We will pay interest on the Series B notes semi-annually in arrears on June 1 and December 1 of each year, commencing June 1, 2005.			
Guarantees	All of our domestic, significant restricted subsidiaries will guarantee the Series B notes on a senior, unsecured basis.			
Ranking	The Series B notes will be our senior, unsecured obligations, ranking equally in right of payment with all of our existing and future senior indebtedness and senior in right of payment to any subordinated indebtedness incurred by us in the future. The indenture pursuant to which the Series B notes will be issued will permit us and our subsidiaries to incur additional indebtedness, subject to certain conditions. The Series B notes and subsidiary guarantees will be effectively subordinated to our secured indebtedness and that of our subsidiary guarantors, including any indebtedness under our revolving credit facility, to the extent of the fair value of our assets and those of our subsidiaries collateralizing such indebtedness.			
Optional Redemption	We may, at our option, redeem all or a part of the Series B notes at any time on or after December 1, 2009 at the redemption prices described in this prospectus. At any time before December 1, 2009, we may also redeem all or a part of the Series B notes at a redemption price equal to 100% of the principal amount of the Series B notes plus the make whole premium described in this prospectus. In addition, prior to December 1, 2007, we may redeem up to 35% of the aggregate principal amount of the Series B notes befores with the proceeds of certain equity offerings at the redemption price specified in this prospectus.			
Change of Control	If we experience a change of control, any noteholder may require us to repurchase all or a part of its Series B notes for cash at 101% of the principal amount of the Series B notes.			
Certain Covenants	The indenture for the Series B notes will contain certain covenants that, among other things, will limit our ability and that of certain of our subsidiaries to:			

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pay dividends or make other distributions,

	purchase equity interests or redeem subordinated indebtedness early,		
	incur additional indebtedness,		
	create liens on our assets to secure debt,		
	engage in sale-and-leaseback transactions,		
	issue or sell capital stock of our subsidiaries,		
	sell assets or merge or consolidate with another company, and		
	enter into certain transactions with affiliates.		
	All of these limitations will be subject to a number of important qualifications.		
Covenant Termination	Once the Series B notes are rated investment grade by either Moody s or S&P and no default has occurred and is continuing under the indenture, we and our subsidiaries will no longer be subject to many of the foregoing covenants. See Description of the Series B Notes Covenant Termination .		
No Existing Public Market	The Series B notes will be transferable without restriction under U.S. federal securities laws, but there is currently no public market for the Series B notes. We can provide no assurance that any market for the Series B notes will develop or, if a market does develop, that it will offer any significant opportunity of liquidity.		
Governing Law	New York.		
Trustee	Wells Fargo Bank, National Association.		

For further information regarding the Series B notes, see Description of the Series B Notes .

Risk Factors

See Risk Factors beginning on page 14 for a discussion of certain factors you should consider before investing in our Series B notes.

Hornbeck Offshore Services, Inc.

Summary Financial Information

(In thousands, except operating data)

The following table presents summary financial information regarding our company, which should be read in conjunction with, and is qualified in its entirety by reference to, our historical consolidated financial statements, the notes to those statements, and Management s Discussion and Analysis of Financial Condition and Results of Operations included elsewhere in this prospectus. The summary financial information set forth below as of and for the years ended December 31, 2001, 2002 and 2003 has been derived from our audited consolidated financial statements. The summary financial information set for the notes to the set of the notes of and for the notes are not set for the set of the notes of and for the set of the notes of the notes of and for the notes of the

	Year	Year Ended December 31,		Nine Months Ended September 30,	
	2001	2002	2003	2003	2004
Statement of Operations Data: Revenues	\$ 68,791	\$ 92,585	\$ 110,813	\$ 81,572	\$ 94,526