VIRGINIA ELECTRIC & POWER CO Form 10-K/A October 13, 2009 **Table of Contents** 

# **UNITED STATES**

# SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

# **FORM 10-K/A**

(Amendment No. 1)

(Mark One)

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT Х **OF 1934** 

For the fiscal year ended December 31, 2008

OR

#### •• TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE **ACT OF 1934** to

For the transition period from

Commission File Number 001-02255

# VIRGINIA ELECTRIC AND POWER COMPANY

(Exact name of registrant as specified in its charter)

Virginia (State or other jurisdiction of

incorporation or organization)

120 Tredegar Street

Richmond, Virginia (Address of principal executive offices)

(804) 819-2000

(Registrant s telephone number)

Securities registered pursuant to Section 12(b) of the Act:

Name of Each Exchange

54-0418825

(I.R.S. Employer

**Identification No.)** 

23219

(Zip Code)

on Which Registered New York Stock Exchange

Title of Each Class Preferred Stock (cumulative),

\$100 par value, \$5.00 dividend Securities registered pursuant to Section 12(g) of the Act:

None

Indicate by check mark if the registrant is a well-known seasoned issuer as defined in Rule 405 of the Securities Act. Yes x No "

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Exchange Act. Yes "No x

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes "No"

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No  $\ddot{}$ 

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant s knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form

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10-K or any amendment to this Form 10-K. x

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer		Accelerated filer	
Non-accelerated filer	x (Do not check if a smaller reporting company)	Smaller reporting company	
Indicate by check mark w	whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act	). Yes "No x	

The aggregate market value of the voting stock held by non-affiliates as of the last business day of the registrant s most recently completed second fiscal quarter was zero.

As of February 1, 2009, there were issued and outstanding 209,833 shares of the registrant s common stock, without par value, all of which were held, beneficially and of record, by Dominion Resources, Inc.

#### DOCUMENTS INCORPORATED BY REFERENCE.

None

#### EXPLANATORY NOTE

Virginia Electric and Power Company is filing this Amendment No. 1 to its Annual Report on Form 10-K for the fiscal year ended December 31, 2008, as filed with the Securities and Exchange Commission on February 26, 2009, in order to revise the Chief Executive Officer and Chief Financial Officer certifications filed as Exhibits 31.1 and 31.2 to the original Form 10-K, which inadvertently omitted certain language regarding internal control over financial reporting required to be included in paragraph 4. In addition, in connection with the filing of this amendment, we are including an updated consent letter from our independent registered public accounting firm as an exhibit and we are furnishing certain other currently dated certifications of our Chief Executive Officer and Chief Financial Officer as exhibits. This Form 10-K/A is limited in scope to the foregoing, and should be read in conjunction with the original Form 10-K and our other filings with the Securities and Exchange Commission.

The Financial Statements contained in Part II. Item 8 of the original Form 10-K as well as the Controls and Procedures contained in Part II. Item 9A(T) of the original Form 10-K are reproduced in this amendment, but this amendment does not reflect events occurring after the filing of the original Form 10-K or modify or update those disclosures affected by subsequent events. Except as described above, we have not modified or updated the disclosures or information presented in the original Form 10-K.

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		Exhibit 32 <u>Certification to the Securities and Exchange Commission by Registrant</u> <u>s Chief Executive Officer and</u> Chief Financial Officer, as required by Section 906 of the Sarbanes-Oxley Act of 2002	

### Part II

### Item 8. Financial Statements and Supplementary Data

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### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholder of

Virginia Electric and Power Company

Richmond, Virginia

We have audited the accompanying consolidated balance sheets of Virginia Electric and Power Company (a wholly-owned subsidiary of Dominion) and subsidiaries (the Company ) as of December 31, 2008 and 2007, and the related consolidated statements of income, common shareholder s equity, comprehensive income, and cash flows for each of the three years in the period ended December 31, 2008. These financial statements are the responsibility of the Company s management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. Our audits included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such consolidated financial statements present fairly, in all material respects, the financial position of Virginia Electric and Power Company and subsidiaries as of December 31, 2008 and 2007, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2008, in conformity with accounting principles generally accepted in the United States of America.

As discussed in Note 3 to our consolidated financial statements, the Company changed its methods of accounting to adopt new accounting standards for fair value measurements in 2008 and uncertain tax positions in 2007.

/s/ Deloitte & Touche LLP

Richmond, Virginia

February 24, 2009

### Consolidated Statements of Income

Year Ended December 31, (millions)	2008	2007 <sup>(1)</sup>	2006 <sup>(1)</sup>
Operating Revenue	\$ 6,934	\$ 6,181	\$ 5,603
Operating Expenses			
Electric fuel and energy purchases	2,683	2,361	2,233
Purchased electric capacity	410	429	453
Other energy-related commodity purchases	24	27	56
Other operations and maintenance:			
Affiliated suppliers	399	345	311
Other	1,006	1,052	868
Depreciation and amortization	608	568	536
Other taxes	183	173	163
Total operating expenses	5,313	4,955	4,620
Income from operations	1,621	1,226	983
Other income	52	55	75
Interest and related charges:			
Interest expense	297	274	266
Interest expense junior subordinated notes payable to affiliated trust	12	30	30
Total interest and related charges	309	304	296
Income from operations before income tax expense and extraordinary item	1,364	977	762
Income tax expense	500	371	284
Income from operations before extraordinary item	864	606	478
Extraordinary item <sup>(2)</sup>		(158)	
Net Income	864	448	478
Preferred dividends	17	16	16
Balance available for common stock	\$ 847	\$ 432	\$ 462

(1) Our 2007 and 2006 Consolidated Statements of Income have been recast to reflect our revised derivative income statement classification policy described in Note 2 of our Consolidated Financial Statements.

(2) Reflects a \$259 million (\$158 million after-tax) extraordinary charge in connection with the reapplication of SFAS No. 71, Accounting for Certain Types of Regulation, to the Virginia jurisdiction of our generation operations.

The accompanying notes are an integral part of our Consolidated Financial Statements.

### **Consolidated Balance Sheets**

InvestmentsNuclear decommissioning trust funds1,053Other3Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment23,476	49
Cash and cash equivalents\$ 27\$Customer receivables (less allowance for doubtful accounts of \$8 at both dates)940Affiliated receivables8Other receivables (less allowance for doubtful accounts of \$7 and \$9)74Inventories (average cost method):74Materials and supplies275Fossil fuel272Prepayments28Regulatory assets212Other75Total current assets1,911Investments3Nuclear decommissioning trust funds3Other3Total investments1,053Property, Plant and Equipment23,476	49
Customer receivables940Affiliated receivables8Other receivables (less allowance for doubtful accounts of \$7 and \$9)74Inventories (average cost method):275Materials and supplies272Prepayments28Regulatory assets212Other75Total current assets1,911Investments3Nuclear decommissioning trust funds3Other3Total investments1,056Property, Plant and equipment23,476Property, plant and equipment23,476	49
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Other receivables (less allowance for doubtful accounts of \$7 and \$9)74Inventories (average cost method):275Materials and supplies275Fossil fuel272Prepayments28Regulatory assets212Other75Total current assets1,911Investments3Nuclear decommissioning trust funds1,053Other3Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment23,476	763
Inventories (average cost method):275Materials and supplies272Fossil fuel272Prepayments28Regulatory assets212Other75Total current assets1,911Investments1Nuclear decommissioning trust funds1,053Other3Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment23,476	53
Materials and supplies275Fossil fuel272Prepayments28Regulatory assets212Other75Total current assets1,911Investments1,053Nuclear decommissioning trust funds1,053Other3Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment23,476	58
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Prepayments28Regulatory assets212Other75Total current assets1,911Investments1,053Other3Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment23,476	248
Regulatory assets212Other75Total current assets1,911Investments1,053Nuclear decommissioning trust funds1,053Other3Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment23,476	272
Other75Total current assets1,911Investments1,053Nuclear decommissioning trust funds1,053Other3Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment2	165
Total current assets1,911Investments1,053Nuclear decommissioning trust funds1,053Other3Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment23,476	
InvestmentsNuclear decommissioning trust funds1,053Other3Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment23,476	92
Nuclear decommissioning trust funds1,053Other3Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment23,476	,700
Other3Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment23,476	
Total investments1,056Property, Plant and Equipment23,476Property, plant and equipment23,476	,339
Property, Plant and Equipment23,4762	16
Property, plant and equipment 23,476 2	,355
A commuted depresention and emertization (8.015)	,838
	,702)
Total property, plant and equipment, net 14,561 1.	,136
Deferred Charges and Other Assets	
Intangible assets 210	176
Regulatory assets 921	564
Other 143	132
Total deferred charges and other assets1,274	872
Total assets \$18,802 \$1	0(0

32

IABILITIES AND SHAREHOLDER SEQUITY urrent Liabilities ecurities due within one year \$ nort-term debt ccounts payable ayables to affiliates ffiliated current borrowings ccrued interest, payroll and taxes	2008	2007
securities due within one year \$ hort-term debt ccounts payable ayables to affiliates ffiliated current borrowings		
nort-term debt ccounts payable ayables to affiliates ffiliated current borrowings		
ccounts payable ayables to affiliates ffiliated current borrowings	125	\$ 286
ayables to affiliates ffiliated current borrowings	297	257
ffiliated current borrowings	436	573
	132	80
ccrued interest, payroll and taxes	417	114
	236	234
ustomer deposits	116	116
ther	270	123
otal current liabilities 2	,029	1,783
ong-Term Debt		
ong-term debt 6	,000	4,904
nior subordinated notes payable to affiliated trust		412
otal long-term debt 6	,000	5,316
eferred Credits and Other Liabilities		
eferred income taxes and investment tax credits 2	,485	2,237
sset retirement obligations	715	678
egulatory liabilities	760	1,009
ther	282	242
tal deferred credits and other liabilities 4	,242	4,166
	,271	11,265
ommitments and Contingencies (see Note 20)		
referred Stock Not Subject to Mandatory Redemption	257	257
ommon Shareholder s Equity		
ommon stock no páł) 3	,738	3,388
ther paid-in capital 1	,110	1,109
etained earnings 1	,421	1,015
ccumulated other comprehensive income	5	29
	,274	5,541
tal liabilities and shareholder s equity \$18	,802	\$ 17,063

(1) 300,000 shares authorized, 209,833 shares and 198,047 shares outstanding at December 31, 2008 and 2007, respectively. The accompanying notes are an integral part of our Consolidated Financial Statements.

## Consolidated Statements of Common Shareholder s Equity

	Common	Common Stock			Accumulated Other			
	Shares	Amount	Other Paid-In Capital	Retained Earnings	Comprehensive Income (Loss)		Total	
(millions, except for shares)	(thousands)							
Balance at December 31, 2005	198	\$ 3,388	\$ 886	\$ 842	\$	117	\$ 5,233	
Net income				478	&nbs			