

EAST FORK BIODIESEL, LLC
Form 10-K
December 04, 2009

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-K

☒ ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For Fiscal Year Ended September 30, 2009

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD FROM _____ TO _____

COMMISSION FILE NUMBER 272199 100

(Name of small business issuer in its charter)

Iowa
(State or other jurisdiction of incorporation or
organization)

20-4195009
(I.R.S. Employer Identification No.)

2108 140th Avenue, P.O. Box 21
Algona, IA 50511
(Address of principal executive offices)
(515) 395-8888
(Registrant's telephone number; including area code)

Securities registered under Section 12(b) of the Act:

Title of each class
None

Name of each exchange on which registered
None

Securities registered under Section 12(g) of the Act:

Limited Liability Company Membership Units

(Title of Class)

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.
Yes ☐ No ☒

Edgar Filing: EAST FORK BIODIESEL, LLC - Form 10-K

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act.

Yes ☐ No ☒

Edgar Filing: EAST FORK BIODIESEL, LLC - Form 10-K

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes ☐ No ☐

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ☐ Accelerated filer ☐ Non-accelerated filer ☐ Smaller reporting company ☒
(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes ☐ No ☒

The number of shares outstanding of the registrant's Common Stock as of December 1, 2009 was there were 49,159 membership units issued.

DOCUMENTS INCORPORATED BY REFERENCE

Portions of the East Fork Biodiesel, LLC Definitive Proxy Statement to be filed in January 2010 are incorporated by reference in Part III of this Form 10-K.

Transitional Small Business Disclosure Format (Check one): Yes ☐ No ☒

TABLE OF CONTENTS

PART I

ITEM 1.	<u>BUSINESS</u>	2
ITEM 1A.	<u>RISK FACTORS</u>	12
ITEM 2.	<u>PROPERTIES</u>	21
ITEM 3.	<u>LEGAL PROCEEDINGS</u>	21
ITEM 4.	<u>SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS</u>	22

PART II

ITEM 5.	<u>MARKET FOR REGISTRANT'S COMMON EQUITY, RELATED STOCKHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES</u>	22
ITEM 7.	<u>MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS</u>	25
ITEM 8.	<u>FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA</u>	37
ITEM 9.	<u>CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE</u>	38
ITEM 9A(T).	<u>CONTROLS AND PROCEDURES</u>	38
ITEM 9B.	<u>OTHER INFORMATION</u>	39

PART III

ITEM 10.	<u>DIRECTORS, EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE</u>	39
ITEM 11.	<u>EXECUTIVE COMPENSATION</u>	40
ITEM 12.	<u>SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED STOCKHOLDER MATTERS</u>	40
ITEM 13.	<u>CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS, AND DIRECTOR INDEPENDENCE</u>	40

ITEM 14.	<u>PRINCIPAL ACCOUNTING FEES AND SERVICES</u>	40
PART IV		
ITEM 15.	<u>EXHIBITS, FINANCIAL STATEMENT SCHEDULES</u>	40
<u>EXHIBIT INDEX</u>		41
<u>SIGNATURES</u>		44

The Private Securities Litigation Reform Act of 1995 provides a “safe harbor” for forward-looking statements. This Annual Report on Form 10-K contains information that may be deemed forward-looking that is based largely on our current expectations and is subject to certain risks, trends and uncertainties that could cause actual results to differ materially from those anticipated. Such risks, trends and other uncertainties, which in some instances are beyond our control, include: the impact and duration of the current recession, the distressed economic environment of the biodiesel industry, continuing credit crunch; our inability to secure replacement financing for our indebtedness under our restated term loan agreement, our inability to obtain working capital and capital improvement financing resulting in continued idling of our plant, our inability to generate cash liquidity from operations sufficient to service our significant debt levels and comply with our financial obligations under our restated term loan agreement, our ability to repay our principal and interest obligations and avoid foreclosure of the mortgage and security interest on our real estate, plant and equipment under our restated term loan agreement, changes in interest rates, prices of or demand for diesel fuel, refined soybean oil and other commodity prices, energy costs, shipping costs, available production and management personnel, changes or elimination of government subsidiaries or incentives, loss of exports due to the European Commission’s imposition of duties on imports of United States biodiesel, legislative and regulatory developments, including additional duties or tariffs on United States biodiesel, and other results of operations or financial conditions. Any statements that are not statements of historical fact (including statements containing the words “may,” “will,” “would,” “could,” “believes,” “expects,” “anticipates,” “intends,” “plans,” “projects,” “considers” or similar expressions) generally should be considered forward-looking statements. Readers are cautioned not to place undue reliance on such forward-looking statements, which are made as of the date of this Form 10-K. We do not publicly undertake to update or revise our forward-looking statements, whether in response to new information, unforeseen events, changed circumstances or otherwise.

Unless otherwise indicated in this report or the context otherwise requires, all references in this report to “East Fork Biodiesel, LLC”, “East Fork Biodiesel”, “East Fork”, “the company”, “we”, “us” and “our” refer to East Fork Biodiesel. References to 2008, 2009 and 2010 and the like relate to the fiscal year ended September 30th.

We are a producer of biodiesel fuel manufactured from agricultural inputs. Currently, our primary input is refined soybean oil. Our facility is capable of producing 60 million gallons of biodiesel annually in a continuous flow system when in full operation. In addition to biodiesel, we also produce crude grade glycerin as a co-product of the biodiesel manufacturing process.

We were organized on January 5, 2006 as an Iowa limited liability company and we are located in Algona, Iowa. We were formed to pool investors to build a biodiesel and glycerin manufacturing plant.

As explained below, we started production in December 2007 to verify the production capabilities of our new plant and produced test-phase inventory, and then idled the plant due to then-existent adverse market conditions and our subsequent inability to obtain working capital to operate our plant. See Item 7, “Management’s Discussion and Analysis of Financial Condition and Results of Operations”, below. Our planned principal operation has not commenced and we continue to be a development stage company, devoting substantially all of our efforts to establishing our business and obtaining financing to operate a new business. Our independent registered public accounting firm has raised doubts about our ability to continue as a going concern. These doubts, coupled with the continuing credit crunch, make it difficult to obtain replacement and working capital financing, especially given the distressed nature of the biodiesel industry, uncertainty of commodity prices and Farm Credit’s foreclosure proceedings. See “Financial Statements”, in

Item 8, Note 7, below. As a result, we are experiencing liquidity problems associated with the cost of our raw material and lack of demand for our product at profitable prices.

Table of Contents

On September 26, 2006 we entered into a Management and Operational Services Agreement (Management Agreement) with Renewable Energy Group, LLC (Renewable Energy Group) for the management, feedstock procurement and marketing services for our plant.

Renewable Energy Group is responsible to act as our marketer as well as our procurement agent for feedstocks and other critical inputs. Since our plant is not operating, we have not requested that Renewable Energy Group provide us with our general manager and our operations manager, as provided under the Management Agreement.

In exchange for these services, we have agreed to pay Renewable Energy Group a flat monthly fee (flat fee) and a per-gallon rate fee (rate fee). For the first month in which our biodiesel is produced and sold, and for six months thereafter (the initial period), we pay a flat fee of \$112,500, plus a \$0.0175 rate fee for each gallon of biodiesel produced. For the first month after the initial period, and for six months thereafter, we will pay a flat fee of \$172,500, plus a \$0.0175 rate fee for each gallon of biodiesel produced. The flat fee and rate fee are adjusted beginning in the month following the first anniversary of our sale of biodiesel and annually for each month thereafter according to a complex formula based on movement in the Consumer Price Index for all-urban consumers, U.S. City Average, All Items, published by the U.S. Department of Labor. In addition to the flat fee and rate fee, the Management Agreement provides for the payment to Renewable Energy Group of a yearly bonus equal to 6% of our net income. On December 1, 2007, we and Renewable Energy Group amended the Management Agreement with the intent to reflect a reduction of the monthly fee to the amount of the compensation costs (including benefits) of our general manager and operations manager while our plant is idle.

The total expense we recognized under the Management Agreement was \$50,121 and \$117,567 during the years ended September 30, 2009 and 2008, respectively. Our sales of biodiesel and glycerin to Renewable Energy Group for the years ended September 30, 2009 and 2008 were none and \$3,651,251 respectively. The related accounts receivable due from REG as of September 30, 2009 and 2008 was none and \$25,789 respectively.

The Management Agreement extends through December 31, 2010, but will continue thereafter unless either party gives written notice to the other of a proposed termination date at least twelve months in advance of the proposed termination date.

The strategic direction and overall management of our business is conducted by our Chief Executive Officer.

On September 15, 2008, our Board of Directors appointed Chris L. Daniel to serve as our Chief Executive Officer. His responsibilities include, as part of his service as our Chief Executive Officer, providing the strategic direction and overall management of our business, including the management of our relationship with Renewable Energy Group, under the terms of our September 8, 2008 Management Services Agreement (Management Services Agreement) with Mr. Daniel's employer, Renewable Fuels Management, LLC (Renewable Fuels Management).

Table of Contents

We paid Renewable Fuels Management a flat fee of \$20,000 per month to be paid regardless of the gallons of biodiesel produced for the first 12 months of the Management Services Agreement. Thereafter the monthly fee continues at \$20,000 per month until one of the parties request a modification. Neither party has requested a modification of the fee. Subject to meeting certain performance measurements, we will offer, over the course of the Management Services Agreement, up to 2,500 of its membership units to Renewable Fuels Management through unit purchase options. The purchase price of units to be granted upon achievement of the performance measurements will be \$600 per unit. The Management Services Agreement has an initial term of two (2) years, subject to earlier termination by a party upon a change of control, bankruptcy or insolvency of or uncured material breach by the other party and by us if Mr. Daniel ceases to be available, fails perform or if we cease or suspend production of the plant, each as described in the Management Services Agreement.

On October 10, 2006, we entered into a Design-Build Agreement with REG Construction Services, LLC (Design-Build Agreement), now known as REG Construction & Technology Group, LLC (REG Construction), to design, engineer and build the processing facility.

The Design-Build Agreement provided for the construction of our biodiesel plant at a price of \$57,238,000. As of December 31, 2007 the stated price under the Design-Build Agreement had been increased by \$1,390,095 to account for change orders. On March 4, 2009 the Company negotiated a final settlement on the construction contract resulting in a \$259,010 reduction in the total contract price. The final \$30,000 payment under the construction contract was made in March 2009. We paid REG Construction a total of \$58,369,085 to construct our plant.

Based upon mid-November 2009 commodity prices, we estimate the need for \$20,000,000 in working capital financing to operate the plant optimally at its full capacity using 100% refined soybean oil. We believe a facility of less than \$12,000,000 would not allow us to operate at meaningful volumes.

We obtained our certificate of substantial completion of our plant on December 6, 2007 from Renewable Energy Group. Our plant is designed to chemically transform triglycerides (fatty acids) into biodiesel (methyl esters). Our primary feedstock is refined soybean oil. The prices of the various commodities we use to make biodiesel represent the majority of our production costs. See Item 7, "Management's Discussion and Analysis of Financial Condition and Results of Operations", below.

The start-up and testing phases of our plant commenced on December 6, 2007. The plant went through normal start-up and reached expected production targets. In December 2007, we processed all of the soybean oil that had been previously purchased. We had our biodiesel independently tested to certify that it meets the American Society for Testing and Materials (ASTM) standards.

On December 15, 2006, we entered into two put option agreements whereby the sellers can require us to purchase property adjacent to the plant. One agreement provides for a purchase price of \$120,750 plus 105% of the cost of any improvements or additions made to the property prior to the exercise of the option and the other provides for a purchase price of \$236,250. The options expire two years after the announced date of operation of the biodiesel facility. If the options expire unexercised, they will be resurrected upon the expansion of 25% of the initial capacity of the plant or upon the construction or operation of any new separate facility. We paid \$5,000 for each option and believe that the purchase price approximated the fair market values of the property at the dates of the agreements.

In May 2006, we entered into an option agreement which we subsequently exercised to purchase our current property. Part of the agreement also provided us the option to purchase additional adjacent land for \$12,500 per acre in 10 acre increments. The option covers approximately 44 acres and will expire in May 2011.

Table of Contents

In September 2006, we executed an agreement with a natural gas company to provide the natural gas required by us for a period commencing on August 1, 2007 and continuing for a period of 15 years. The contract was amended in October 2006 to delay the start date until November 1, 2007. We will pay a monthly delivery charge plus the applicable maximum rates and surcharges under the applicable rate schedule on file with the Iowa Commerce Commission for the gas that we use. The contract reserves pipeline capacity of 984 dekatherms/day, at a cost of approximately \$15,000 per month. We have hired a broker to market the excess pipeline capacity. The broker successfully marketed a large percentage of this volume through the early part of the year with lesser percentages marketed over the warmer months as overall natural gas demand declines.

Principal Products and Markets

Our business involves the production and marketing of biodiesel and crude glycerin products produced at our plant. Biodiesel is a clean-burning alternative fuel produced from domestic, renewable resources for use in compression ignition (diesel) engines. Biodiesel is comprised of mono-alkyl esters of long chain fatty acids derived from vegetable oils or animal fats. A chemical process called transesterification removes the free fatty acids from the base oil and creates the desired esters. Transesterification is the reaction of vegetable oil or animal fat when combined with an alcohol, such as methanol or ethanol, in the presence of a catalyst. The process yields four products: mono-alkyl ester (biodiesel), glycerin, feed quality fat and methanol, which can be used again in the process. Biodiesel can then be used in neat (pure) form or blended with petroleum diesel. Biodiesel's physical and chemical properties, as they relate to operations of diesel engines, are similar to petroleum-based diesel fuel. As a result, biodiesel may be used in most standard diesel engines without making any engine modifications.

Co-Products

Glycerin is the primary co-product of the biodiesel production process and equals approximately nine-tenths of one pound per gallon of biodiesel produced. Glycerin possesses a unique combination of physical and chemical properties that are used in a large variety of products. It is highly stable under typical storage conditions, and compatible with a wide variety of other chemicals and is non-toxic. Glycerin is an ingredient or processing aid in cosmetics, toiletries, personal care, pharmaceutical and food products. In addition, new uses for glycerin are frequently being discovered and developed due to its versatility. We intend to market our glycerin if our plant is re-started. However, increased production of biodiesel may lead to an oversupply of glycerin and lower glycerin prices. This may affect the market for this product and the profitability of our business.

Biodiesel Markets

Biodiesel is primarily used as fuel for compression ignition (diesel) engines. It is produced using renewable resources and provides environmental advantages over petroleum-based diesel fuel, such as reduced vehicle emissions. Our ability to market our biodiesel is heavily dependent on the price of petroleum-based diesel fuel as compared to the price of biodiesel, as well as to the availability of economic incentives to produce biodiesel.

Wholesale Market / Biodiesel Marketers. The wholesale market includes selling biodiesel directly to fuel blenders or through biodiesel marketers. Fuel blenders purchase neat (B 100) biodiesel from biodiesel production plants, mix it with regular diesel fuel according to specifications and deliver a final product to retailers.

Table of Contents

There are very few wholesale biodiesel marketers in the United States. Two examples are World Energy in Chelsea, Massachusetts and REG, Inc. in Ames, Iowa. These companies use their existing marketing relationships to market the biodiesel of individual plants to end users for a fee.

As noted above, under the Management Agreement, Renewable Energy Group will market our biodiesel to customers throughout the United States and internationally. The sales and marketing functions include marketing all of our biodiesel, glycerin and fatty acids. The sales and marketing services of Renewable Energy Group include certain transportation services such as: arranging for transportation, logistics and scheduling of biodiesel shipments; where advantageous, arranging for leased tankers for rail shipments; analyzing and auditing bulk transportation providers; overseeing reconciliation of shipments, invoicing and payments on a weekly basis; and providing invoicing and accounts receivable management for biodiesel shipments. Under the terms of the Management Agreement, Renewable Energy Group takes title to the product when loaded for delivery FOB the plant and sells it under Renewable Energy Group's brand name. Renewable Energy Group will pay us all proceeds received from sales of our products. Renewable Energy Group will remit by electronic transfer to us by the close of business each Wednesday all such proceeds received during the previous seven days. In exchange for these and other services, we pay Renewable Energy Group the flat fee and rate fee (as adjusted, as explained above).

Retail. The retail market consists of biodiesel distribution primarily through fueling stations to transport trucks and jobbers who supply farmers, maritime customers and home heating oil users. Retail level distributors include oil companies, independent station owners, marinas and railroad operators. However, the biodiesel retail market is still in its very early stages as compared to other types of fuel. The present marketing and transportation network must expand significantly in order for us to market our biodiesel effectively at the retail level.

Government & Public Sector

The government and public sector have increased their use of biodiesel since the implementation of the Energy Policy Act (EPACT) of 1992, amended in 1998, which authorized federal, state and public agencies to use biodiesel to meet the alternative fuel vehicle requirements of EPACT. Although it is possible that individual plants could sell directly to various government entities, it is unlikely that our plant could successfully market our biodiesel through such channels. Government entities have very long sales cycles based on the intricacies of their decision-making and budgetary processes.

New Products

For a description of other products we may be able to produce in our plant, see Item 7, "Management's Discussion and Analysis of Financial Condition and Results of Operations", below.

Competition

We operate in a highly competitive environment. Biodiesel is a commodity. It is sold substantially based on price, consistent fuel quality and to a lesser extent delivery service. We compete with large, multi-product companies and other biodiesel plants with varying capacities. Some of these companies can produce biodiesel in a more efficient manner than we can. We must compete for customers with much larger competitors, some of which have more products than we can offer. Many of these competitors have extensive experience and financial and other resources substantially greater than ours. Some of our competitors have soy-crushing facilities and are not reliant upon third parties for their feedstock supply. The National Biodiesel Board estimates that as of November 2009 that just its approximately 170 member biodiesel companies have the capability of producing 2.69 billion gallons of biodiesel in the United States. Also, approximately 29 of its members are expanding or are in various stages of construction to provide an additional 427.8 million gallons of capacity.

Table of Contents

Renewable Energy Group, Inc. owns or manages biodiesel plants in Ralston, Farley, Newton, Wall Lake and Washington, Iowa, Danville, Illinois, Seabrook, Texas and Glenville, Minnesota. In May 2009, Renewable Energy Group announced it has entered into agreements to consolidate with three commercial scale biodiesel plants: Western Iowa Energy, which operates a facility in Wall Lake, Iowa with a capacity to produce annually 30 million gallons; Central Iowa Energy, LLC, which operates a facility in Newton, Iowa with a capacity to produce annually 30 million gallons; and Blackhawk Biofuels, LLC, which operates a facility in Danville, Illinois with a capacity to produce annually 45 million gallons. The facilities represent an additional 105 million gallons per year of wholly-owned production capacity which would allow the combined entity to better position itself to meet anticipated demand from the petroleum industry's distillate fuel market. Ownership of the operations of all four companies will be consolidated in a new holding company to be named Renewable Energy Group, Inc.

Renewable Energy Group and Renewable Energy Group, Inc. are in direct competition with us, including competition for feedstock procurement, biodiesel production and marketing. We also have to compete with Renewable Energy Group for employees. Because Renewable Energy Group, Inc. operates its own biodiesel production facilities and will compete with us in many aspects of our business, Renewable Energy Group may have a conflict of interest as our key service provider. Even with our agreements with Renewable Energy Group, there is no assurance that its performance of these services is not compromised by its own biodiesel production operations.

We have entered into a Management Agreement with Renewable Energy Group, and its affiliate, REG Construction, built and designed our plant. We are dependent on Renewable Energy Group and it is a direct competitor of ours.

Sources and Availability of Raw Materials

The cost of feedstock is the largest single component of the cost of biodiesel production, accounting for 75% to 90% of the overall cost of producing biodiesel. As a result, increased prices for feedstock greatly impact the biodiesel industry. Soybean oil is the most abundant oil feedstock available in the United States. The 20-year average price for soybean oil is approximately \$0.24 per pound. Prices of feed stock have been quite volatile – most notable are soybean oil and methanol (which is used to a much lesser degree than soybean oil). Between January 2008 and November 2009, soybean oil has traded in a range of less than \$0.30 to over \$0.65 per pound delivered to Algona. As of mid-November 2009, refined soybean oil delivered to Algona is priced near \$0.42 per pound, based on market data reported by The Jacobsen®.

Many of our competitors have plants that can make biodiesel from animal fats as well as soybean oil. The cost of soybean oil has precluded us from profitable operations throughout much of the time since we completed the successful test-phase of our plant in December 2007. Our plant technology is capable of converting multiple refined oils to biodiesel. We can convert alternative oils with a lower input cost, such as corn oil and animal fats, provided these oils, or others, meet the input specifications for our biodiesel process. These materials are typically sold as a crude product. In order to utilize these feedstocks at our facility, we will be required to make additional capital investment to adapt and enable our plant to refine and pretreat these alternative feedstocks to meet feedstock input specifications for our biodiesel production process, known as pretreatment equipment.

The market price for biodiesel has been equally volatile: in March 2007, the Upper Midwest market price for biodiesel was approximately \$2.89 per gallon and spiked over \$5.20 per gallon in late-July 2008, approximately an 80% increase; pricing as of mid-November 2009 is near \$3.35 per gallon, according to The Jacobsen®.

Table of Contents

Since March 2007, methanol pricing has ranged from \$0.80 per gallon to \$2.70 per gallon delivered to Algona, to \$1.15 per gallon delivered price in mid-November 2009.

A significant negative impact on United States biodiesel producers has been the imposition of substantial duties by the European Union on the import of biodiesel originated in the United States to European Union members. On July 7, 2009, the European Union announced that these duties will be extended for the next five years.

In June 2009, about one-third of the nation's biodiesel plants were idle, according to a published report citing information provided by officials with the National Biodiesel Board; plants that are operating are those that rely heavily on alternative feedstocks such as waste greases and fats. We do not believe this situation has changed significantly since June.

Although we would have been able to operate at positive margins throughout several months of 2008 and 2009 if operating capital had been available to us, we would have been unable to operate the plant profitably given the specific market conditions present in mid-November 2009.

Under the Management Agreement, Renewable Energy Group acquires feedstock and basic chemicals necessary for the operation of the plant, and these services include:

- Procure all feedstocks necessary for production;
- Provide analysis and audit of feedstock suppliers;
- Purchase feedstocks at competitive prices meeting specifications and in adequate quantities to fill our production schedule;
- Negotiate for discounts where obtainable on feedstocks;
- Arrange for transportation, logistics and scheduling of feedstock deliveries;
- Provide analysis and audit of bulk transportation providers;
- Procure all basic chemicals necessary for our production;
- Perform due diligence requirements for investigation of our chemical suppliers;
- Provide analysis and audit of our chemical suppliers;
- Purchase our chemicals at competitive prices meeting specifications for our use;
- Negotiate for discounts where obtainable on chemicals;
- Procure adequate chemicals to meet our production schedules;
- Provide analysis and audit of bulk transportation suppliers; and
- Arrange for transportation, logistics and scheduling services for delivery of our chemicals.

In exchange for these and other services, we pay Renewable Energy Group the flat fee and rate fee (as adjusted, as explained above). As noted, Renewable Energy Group is a competitor of ours and provides these same services to our competitors. If Renewable Energy Group cannot purchase adequate feedstock and chemicals at reasonable prices when we are able to operate our plant, we may not be able to purchase adequate amounts of alternative feedstock at reasonable prices and we may not be able to successfully operate our plant or have to suspend operations, either temporarily or permanently.

Table of Contents

Dependence on One or a Few Customers

As indicated, under the Management Agreement, Renewable Energy Group will market our biodiesel to customers throughout the United States and internationally. If we commence normal operations, our strategic plan contemplates that most of our customers will come from the United States, as a result of Renewable Energy Group's marketing efforts on our behalf. The loss of Renewable Energy Group as our marketer could have a materially negative impact on our revenues. We presently have no alternative marketers to Renewable Energy Group, but we believe alternative marketing firms would be available to us if such a situation arises.

Patents, Trademarks, Etc.

We have no patents, trademarks (other than our common law rights to our East Fork mark and design), non-governmental licenses, franchises or concessions, royalty agreements or labor contracts.

Governmental Regulation and Federal Biodiesel Supports

The biodiesel industry is dependent on economic incentives to produce biodiesel, including federal renewable fuel supports. The federal laws benefiting the biodiesel industry may lead to increased demand for biodiesel in the United States over the next 10 years.

Federal biodiesel supports are contained in the Energy Policy Act of 2005 (2005 Act). The 2005 Act, among other things, creates a 7.5 billion gallon renewable fuels standard. The renewable fuels standard requires refiners to use several billion gallons of renewable fuels each year following enactment increasing to 7.5 billion gallons by 2012. U.S. Environmental Protection Agency (EPA) rules require that a specified percentage of all the gasoline sold or dispensed to United States motorists starting in the year 2007 be renewable fuel. It is unclear how much the 2005 Act will benefit the biodiesel industry, because experts believe that ethanol producers will receive most of the benefits.

The Energy Independence and Security Act of 2007 (2007 Energy Act) expands the existing renewable fuels standard to require the use of 9 billion gallons of renewable fuel in 2008, increasing to 36 billion gallons of renewable fuel by 2022. Only a portion of the renewable fuel used to satisfy the expanded renewable fuels standard may come from conventional corn-based ethanol. The 2007 Energy Act requires that 600 million gallons of renewable fuel used in 2009 must come from advanced biofuels, such as ethanol derived from cellulose, sugar or crop residue and biomass-based diesel, increasing to 21 billion gallons in 2022. The 2007 Energy Act also includes a requirement that 500 million gallons of biodiesel and biomass-based diesel fuel be blended into the national diesel pool in 2009, gradually increasing to 1 billion gallons by 2012.

The 2007 Energy Act sets a minimum usage requirement for biodiesel and other types of biomass-based diesel. It is unclear how much increase in demand for biodiesel will occur because of the likelihood that most of the additional demand will be satisfied by corn-based ethanol and other types of ethanol, including cellulose-based ethanol.

The 2005 Act also created a new credit for small agri-biodiesel producers, which is similar to the small ethanol producers' credit. Producers with an annual capacity not exceeding 60 million gallons are eligible to receive a credit of \$0.10 per gallon for up to 15 million gallons of agri-biodiesel produced. The agri-biodiesel must (1) be sold by such producer to another person: (A) for use by such other person in the production of a qualified biodiesel mixture in such person's trade or business (other than casual off-farm production); (B) for use by such other person as a fuel in a trade or business; or (C) who sells such agri-biodiesel at retail to another person and places such agri-biodiesel in the fuel tank of such other person; or (2) be used or sold by the producer for any of the foregoing purposes. Because we expect to be classified as a partnership for tax purposes, we would expect to pass the tax credits through to our

members. Our members would then be able to report and utilize the tax credits on their own income tax returns. When operational, we anticipate that our plant will produce 60 million gallons of biodiesel annually. Thus, we expect to be eligible for the credit. However, if our production exceeds production limits of 60 million gallons a year, we will be ineligible for the credit.

Table of Contents

The Alternative Fuel Refueling Infrastructure Tax Credit was also established as part of the 2005 Act. This provision establishes a tax credit for the installation of certain qualifying fueling infrastructure that dispense alternative fuel, including biodiesel blends B20 and higher.

On October 3, 2008, the Emergency Economic Stabilization Act (2008 Extension) was signed into law and provided, effective upon enactment, for extension of certain income tax credits, including: the volumetric biodiesel credit, known as the Blenders Credit, and the small producer tax credit that make up the biodiesel tax incentives. The extension runs through December 31, 2009. Although Congress may further extend or make permanent these credits under the 2008 Extension, there is no assurance that the tax credit will be extended beyond 2009. In 2008, our federal incentives in the form of Blenders Credits were \$994,804. The 2008 Extension also provided, effective January 1, 2009, that all biodiesel, including that produced from yellow grease, qualifies for the \$1.00 per gallon biodiesel incentive. The 2008 Extension further provides, effective upon enactment, that the \$1.00 renewable diesel tax incentive excludes co-processed renewable diesel. Representatives Earl Pomeroy (D-ND) and John Shimkus (R-IL) recently introduced H.R. 4070 legislation to reform and extend the biodiesel tax incentive. H.R. 4070, if passed, will help provide stability and reliability in the marketplace by extending the biodiesel tax incentive for five years. In addition, the legislation would change the biodiesel tax incentive from a blenders excise tax credit to a production excise tax credit. Although Congress may pass H.R. 4070, there is no assurance that the tax credit will be extended beyond 2009.

In May 2009, the Environmental Protection Agency (EPA) released its analysis of the renewable fuel standard enacted by the 2007 Energy Act as part of a proposed rule subject to public comment and further refinement before the rule becomes final. The EPA's analysis indicated that soy-based biodiesel fails to meet targets for reducing greenhouse gas emissions, and found that soy-based biodiesel reduces greenhouse gas emissions by just 22% compared to conventional diesel. The EPA's findings have been questioned by the biodiesel and soybean industries and others. The biodiesel industry has been making its case in Washington for further review of the EPA's findings. If the industry is unsuccessful, demand for soy-based biodiesel could be further adversely affected by the EPA's findings in the proposed rule.

In 2001, the U.S. Department of Agriculture established the Commodity Credit Corporation (CCC) Bioenergy Program. Under the BioEnergy Program, the CCC makes payments to eligible bioenergy producers to encourage increased purchases of agricultural commodities for the purpose of expanding production of bioenergy, including biodiesel, and to encourage the construction of new production capacity. The 2002 Farm Bill continued the program through fiscal year 2006, providing \$150 million annually. The 2008 Farm Bill reauthorizes the program, providing \$300 million in mandatory funding for the program over the 5-year duration of the Farm Bill. The program provides support to, among others, biodiesel producers to help offset feedstock costs.

In addition, the 2008 Farm Bill authorizes an additional \$25 million in funding each year from fiscal year 2009 through fiscal year 2012, subject to Congress providing this additional funding during the course of the annual appropriations process.

Table of Contents

Producers with a production capacity smaller than 150 million gallons will be eligible for 95% of the money provided by the program; those with a capacity over 150 million gallons will qualify for 5% of program funds.

The 2008 Farm Bill allows the Secretary of Agriculture to structure the program in a manner that will allow all gallons of production to qualify for the program.

Also, the 2008 Farm Bill reauthorizes the Biodiesel Education Program at \$5 million over 5 years, or \$1 million per year. The program provides funding to support increased fuel quality measures, increase acceptance of biodiesel by engine and equipment manufacturers, petroleum partners, users and the general public.

Environmental Matters

Our biodiesel operations are subject to numerous federal, state and local laws and regulations covering air, water and other matters. REG Construction has obtained all of the permits required to construct the plant. We have all of the necessary permits to begin plant operations except: (a) we have suspended our registration and have a waiver on reporting under our air quality permits; we will be required to notify the Iowa Department of Natural Resource (IDNR) and resume compliance monitoring and reporting if we resume operations; (b) we have suspended registration with the EPA as an ultra low sulfur diesel fuel producer; we will be required to resume registration and compliance if we resume operations; (c) we will be required to register with applicable environmental regulatory agencies and rejoin the National Biodiesel Board to have access to health effects testing data required for registration; and (d) we will need to be reclassified as a Public Water Supply if we resume operations and serve more than 25 people or have greater than 15 secure connections for more than 60 days per year. If we are able to obtain funding to implement pretreatment, we will need to obtain a new or modify our existing air quality permits to reflect the pretreatment process. As of September 30, 2009, we have not incurred any material expense in complying with any environmental laws, including the costs of obtaining environmental permits. If we are able to start our plant and utilize pretreatment, we expect the cost of restoring, or obtaining and/or performing any of these environmental actions will be approximately \$13,600 for initial startup, and an estimated \$28,100 for ongoing compliance, permit renewals, testing and reporting. Nevertheless, changes in existing environmental laws and regulations or their interpretations could have a significant impact on the results of our operations as well as our industry in general. We are unable to predict the ultimate cost and effects of future changes in environmental laws and regulations.

Employees

As of December 1, 2009, we had two (2) part-time employees plus our Chief Executive Officer provided by Renewable Fuels Management. None of our employees is covered by a collective bargaining agreement.

Under the terms of the Management Agreement with Renewable Energy Group, we were furnished with a General Manager and Operations Manager to direct the operations of our plant. The General Manager and Operations Manager are employees of Renewable Energy Group. Renewable Energy Group provides for the compensation of our General Manager and Operations Manager, and such compensation is part of the monthly fees we pay to Renewable Energy Group under the Management Agreement. Since our plant remains idle, we have not had a General Manager since Dave Rosenmeyer resigned his employment in April 2008 with Renewable Energy Group and his position as our General Manager to accept a position with a former employer. We have not had an Operations Manager since Lance White resigned his employment in March 2009 with Renewable Energy Group and his position as our Operations Manager under the Management Agreement. Since our plant remains idle, we have not requested Renewable Energy Group to provide a new General Manager or Operations Manager.

Table of Contents

However, since September 2008, Chris L. Daniel has served as our Chief Executive Officer and has generally performed the responsibilities of our General Manager.

Public Information

At www.eastforkbiodiesel.com, you may access a wide variety of information, including our Securities and Exchange Commission (SEC) filings and governance documents. We make available via our website all filings made by us under the Securities Exchange Act of 1934, including Forms 10-K, 10-Q and 8-K and related amendments and our proxy statements, as soon as reasonably practicable after they are filed with, or furnished to, the SEC. All such filings are available free of charge. The content of any website referred to in this Form 10-K is not incorporated by reference into this Form 10-K unless expressly noted.

Item 1A.

Risk Factors.

Risk exists that our past results may not be indicative of future results. A discussion of certain of the most significant of these risks follows. See also, “Forward-Looking Statements”, included herein. In addition, a number of other factors (those identified elsewhere in this document and others, both known and unknown) may cause actual results to differ materially from expectations.

We did not make our \$1,825,000 principal payment due in May 2009. We are in default under our Restated Term Loan Agreement with Farm Credit, and in June 2009 it began foreclosure of its mortgage on and security interest in the Farm Credit Collateral. Such action may result in the loss of these assets, a permanent shut-down of our plant and could cause our members to lose most or all of their investment in East Fork. We have a \$24,500,000 Restated Term Loan Agreement with Farm Credit Services of America, FLCA (Farm Credit), and related security agreement (collectively referred to as the Restated Term Loan Agreement) covering our real estate, plant, fixtures and equipment (collectively referred to as the Farm Credit Collateral). The Restated Term Loan Agreement can be accessed via the SEC's EDGAR system found at www.eastforkbiodiesel.com by clicking on “Link to SEC Reports.”

In May 2009 Farm Credit's agent, CoBank, ACB (CoBank), declared and notified us of a payment default, terminated any commitment to us and accelerated the amounts owed under our \$24,500,000 Restated Term Loan Agreement. In June 2009, Farm Credit commenced the foreclosure proceedings. It may seek appointment of a receiver to take possession of the Farm Credit Collateral. Our foreclosure proceedings remain in an early stage. We cannot predict the outcome of these proceedings. The foreclosure proceedings would ultimately result in the conveyance of our plant, equipment, fixtures and real property to Farm Credit, if a foreclosure proceeding were concluded before the indebtedness under the Restated Term Loan Agreement could be otherwise repaid or restructured in or outside of bankruptcy proceedings. Conclusion of the foreclosure process would have a material adverse impact on our financial condition and results of operations, result in the loss of most of our operating assets and a permanent shut-down of our plant and cause our members to lose most or all of their investment in East Fork. Since the foreclosure proceedings are in an early stage, we are unable to predict their duration.

We have yet to attain profitable operations and because we need additional financing to fund our operations, our independent registered public accounting firm has raised doubts about our ability to continue as a going concern. Through September 30, 2009, we were in the development stage, have undertaken significant borrowings to finance the construction of our biodiesel plant and have experienced a significant increase in the cost of soybean oil which is currently the primary ingredient in our planned production of biodiesel. As a result of the high cost of soybean oil we suspended plant operations in December 2007 after initial testing and production start-up. We have not been able to obtain working capital funds to start-up the plant and operate profitably. As noted, in May 2009, Farm Credit's agent declared us in default, and in June 2009 Farm Credit initiated foreclosure proceedings against the Farm Credit Collateral.

Table of Contents

Thus, we face significant liquidity obstacles that raise substantial doubt about whether we will continue as a going concern. To address our liquidity challenge, we are exploring various alternatives to infuse capital into our business including alliances, partnerships and mergers with other entities, as well as pursuing avenues to obtain additional financing or raise additional capital. To date, these efforts have been unsuccessful. Additionally we are examining alternatives to allow utilization of a wider range of oil sources in our process which allow our plant to improve its process to operate profitably in a wider range of market conditions. We cannot predict the outcome of these efforts.

Our Board of Directors has determined that it is necessary to raise additional capital. The doubts relating to our ability to continue as a going concern expressed by our independent registered public accounting firm in the accompanying financial statements may make raising additional capital difficult, if not unlikely, due to the current recession, our shut-down status, sizeable debt and credit crunch that continues to grip many U.S. companies in distressed industries. If we are unable to raise the necessary working capital to operate our plant profitably, our members could lose most or all of their investment. It is important to note that even if the appropriate financing is received, there is no guarantee that we will ever operate profitably or derive any significant revenues from operations.

We have a history of losses, limited operating history and may not ever operate profitably. We have incurred an accumulated net loss of \$42,621,921, from our inception in January 2006 through September 30, 2009. Since our inception in January 2006 through September 30, 2009, we had no revenues or earnings from operations, other than \$4,646,055 that was secured from the sale of 1,100,000 gallons of product produced during our testing phase. We have no operating history upon which an evaluation of our operations and our prospects can be based. Our prospects must be evaluated with a view to the risks encountered by a company in an early stage of development. This is particularly true for us in light of our inability to obtain working capital financing which, coupled with market conditions, and our inability to utilize alternative feedstocks as of mid-November 2009, precludes profitable operation of our plant. There is no assurance that we will be successful in our efforts to operate our plant or to do so profitably, given current market conditions and our inability to obtain working capital.

We have substantial indebtedness which could adversely affect our ability to raise additional capital to fund our operations to avoid foreclosure. At September 30, 2009, the net amount of our debt due Farm Credit was \$24,500,000. Our level of indebtedness could make it more difficult for us to obtain operating capital, pretreatment equipment financing and capital to restructure our Farm Credit indebtedness.

Our substantial amount of indebtedness:

- requires us to dedicate a substantial portion of our cash flow from operations (if we had such revenues) to payments on our indebtedness, thereby reducing the availability of our cash flow to fund working capital, capital expenditures and other general corporate purposes;
 - increases our vulnerability to the current recession and biodiesel industry conditions;
- limits our flexibility to plan and react to changes in our business and the biodiesel industry, which places us at a competitive disadvantage compared to our competitors that have less debt; and
- limits, along with the financial and other restrictive covenants under the Restated Term Loan Agreement, among other things, our ability to raise or borrow additional funds.

Table of Contents

Given that we are not operating, and as a result, do not generate sufficient revenues to fund our sizeable indebtedness, we must seek third party financing. Such financing is not currently available to us. If we are unable to obtain such financing, we may not be able to avoid foreclosure or bankruptcy proceedings and our members may lose most or all of their investment.

Our efforts to effect a Business Combination, arrange new financing and/or restructure our substantial Farm Credit indebtedness may not be successful. To date, we have been unsuccessful in facilitating one or more of the following possible strategic alternatives on a timely or sufficient basis: (a) the possible merger or sale of all or a portion of our capital stock or assets or other business combination; (b) obtaining operating capital and pretreatment equipment financing to make biodiesel from animal fats as well as soybean oil; (c) arranging new financing; and/or (d) restructuring of our Farm Credit indebtedness. Our failure to achieve one or more of these strategic alternatives will likely require us to seek bankruptcy court relief.

The current U.S. and global recession and credit crunch have had and may continue to have a material adverse impact on our business. The U.S. and global recession and credit crunch, coupled with the distressed biodiesel business, have negatively impacted our ability to obtain working capital financing to re-start our plant amid a severe tightening of credit and liquidity. As a result, we are experiencing serious cash flow problems, threatening our survival and the investment of our members. In conjunction with the recession, oil prices have been dropping as demand for fuel has decreased. Although demand for biodiesel typically declines in colder winter months due to its cold flow properties, we believe that these factors have contributed to an even greater decrease in demand for biodiesel, which may persist throughout all or parts of 2010. We are uncertain how long and to what extent these economic troubles may negatively affect biodiesel demand in the future. If demand for biodiesel declines our ability to start operations and operate profitably will be adversely impacted. We do not expect that the difficult economic conditions, and their effect on us, are likely to improve significantly in the near future, and any continuation or worsening of the credit crunch could intensify for us the adverse effects of these difficult market conditions.

If we are forced to continue to delay commencement of operations of our plant for any reason, we will likely have no ability to produce revenue. We do not have any source of revenues other than production of biodiesel and glycerin at our biodiesel plant. As of September 30, 2009, we had current assets of approximately \$1,667,593. We project that these assets will allow us to fund continued plant shutdown until the third quarter of 2010.

Several biofuels companies throughout the U.S. have recently filed voluntary petitions for relief under Chapter 11 of the United States Bankruptcy Code, and we may also be forced to consider filing for bankruptcy protection if economic conditions and our liquidity problems do not improve. A notable number of biodiesel producers have recently filed bankruptcy petitions, including Freedom Fuels, LLC and Nova Biosource Fuels. Additionally, GreenHunter Energy Inc. (GreenHunter), the nation's largest biodiesel refinery, halted production of biodiesel in March of this year due to adverse market conditions. GreenHunter is currently selling non-biodiesel-related assets in order to attempt to avoid foreclosure of its plant. Other biofuel companies have made bankruptcy filings, including one of the country's largest ethanol producers, VeraSun Energy Corporation, which is now liquidating. Unfavorable worldwide economic conditions, the decreasing availability of credit and volatile biofuel prices and input costs have likely contributed to the necessity of these bankruptcy filings and idling of plants. We, too, are experiencing liquidity problems due to our inability to secure working capital and low cash reserves. If our current liquidity problems persist, we may also have to consider bankruptcy as an option to cope with our financial difficulties. This could reduce or eliminate the value of our members' investments in our company.

Table of Contents

There is currently excess production capacity and low utilization in the biodiesel industry and if demand does not significantly increase, the price at which we could sell biodiesel may be depressed and our revenues and ability to operate may be harmed. Many biodiesel plants do not operate at full capacity. The National Biodiesel Board estimates the dedicated biodiesel production capacity of biodiesel plants as of June 2009 was approximately 2.69 billion gallons per year. Further, plants under construction and expansion in the U.S. as of June 2009, if completed, are expected to result in another 428 million gallons of annual biodiesel production capacity within the next 12-18 months, for total annual production capacity in the U.S. of 3.2 billion gallons. The estimated annual production capacity of existing plants and plants under construction as of June 2009 far exceeds the current annual consumption of biodiesel in the U.S.

When Congress wrote the 2007 Energy Act, diesel consumption had been trending upwards since 1984 and it appeared to many that the world would be able to use considerably more diesel and biodiesel in the future. Diesel and biodiesel consumption hit a peak of 63.2 billion gallons in 2007. But diesel and biodiesel demand fell in 2008, after soaring diesel prices earlier in the year were followed by the economic crisis. Combined consumption for 2008 has been estimated at slightly more than 59.4 billion gallons; current forecasts suggest that 2009 consumption could end at about 56.2 billion gallons.

The manufacturer's price of B100 biodiesel as of mid-November 2009 was near \$3.35 per gallon, according to The Jacobsen®. Biodiesel producers also struggle to compete on price in relation to petroleum diesel. After recognizing the benefit of the \$1.00 per gallon blenders tax credit, the implied cost for a gallon of biodiesel is approximately \$2.35 per gallon. For the same period, the U.S. average retail diesel price was near \$2.78 per gallon and the estimated average wholesale price was approximately \$2.06 per gallon, according to the Energy Information Administration.

The spread in price between petroleum diesel and biodiesel creates an economic barrier to increasing biodiesel consumption. In order to compete directly with petroleum diesel in the current market, biodiesel producers may actually be forced to sell at a loss. A return of \$3.50 diesel might change things, by making biodiesel a relative bargain in comparison to petroleum diesel and spur wider use. So would an unexpected increase in total fuel demand. Otherwise, it is not at all clear how the world's surplus of biodiesel production capacity can be absorbed.

Loss of favorable tax benefits and other governmental incentives for biodiesel production could hinder our potential ability to operate at a profit and achieve necessary operating margins. The biodiesel industry has been substantially aided by federal tax incentives. Because biodiesel has historically been more expensive to produce than diesel fuel, the biodiesel industry has depended on governmental incentives that have effectively brought the price of biodiesel more in line with the price of diesel fuel to the end user. These incentives have supported a market for biodiesel that might not exist without the incentives. The most significant of these incentives for biodiesel is the federal blender's tax credit. The blenders' tax credit provides a \$1.00 tax credit per gallon of pure biodiesel, or B100, to the first blender of biodiesel with petroleum based diesel fuel. The blenders' tax credit is scheduled to expire on December 31, 2009. This tax incentive may not continue beyond its scheduled expiration date or, if it continues, it may not be at the same level. In addition, there are other federal and state incentives that have been enacted to encourage the use of biodiesel, which, if discontinued, would also harm our ability to sell biodiesel profitably. The elimination or reduction of tax incentives to the biodiesel industry could result in our inability to produce and sell biodiesel profitably.

Duties imposed by the European Union on imports of United States biodiesel for the next five years could cause a significant decrease in the demand for biodiesel produced in the United States. According to news reports, about half of the United States production of biodiesel in 2008 was shipped to Europe. On March 12, 2009 the European Commission applied temporary duties on imports of biodiesel from the United States for a period of four months while it investigated the evidence of unfair subsidies and dumping of United States biodiesel imports into the European Union. On July 7, 2009 the European Union said it was extending the duties on United States biodiesel exported to European Union countries for five years.

Table of Contents

These duties appear to be having the effect of, and may, over the next five years, significantly increase the selling cost of the biodiesel in European markets, making it difficult or impossible for companies in the United States to compete with European biodiesel producers and could significantly harm our revenues and financial performance, if we are able to obtain sufficient financing to re-start our plant.

Our members could be subject to additional Iowa income tax due to the recapture of Iowa investment tax credits. On June 10, 2006, we entered into a Master Contract Agreement (Master Contract) with the Iowa Department of Economic Development (IDED) which provided us with two funding sources and benefits, the VAAPFAP Funding Agreement and the EZ Funding Agreement. Under the VAAPFAP Funding Agreement, we were awarded a \$100,000 forgivable loan to be forgiven over 36 months and a \$300,000 non-interest bearing loan. As of September 30, 2009, \$300,000 was outstanding on the loans. The agreement provides for a monthly principal payment of \$5,000 per month. The occurrence of a default under the Restated Term Loan Agreement also constitutes an event of default under the VAAPFAP Funding Agreement which would allow IDED, at its option, to provide a notice of default, which among other things, would result in the full amount being immediately due and payable (including the \$100,000 forgivable loan) and impose a 6% annual default interest rate.

The primary benefit under the EZ Funding Agreement is investment tax credits. The investment tax credits total \$5.2 million and are claimed over a five-year period beginning July 1, 2007 in the amount of \$1,041,000 each December 31st. To date, only the first two years of credits have been claimed. The annual credits were included on members' Schedule K-1 (Partner's Share of Income, Deductions, Credits, etc.) for calendar years 2007 and 2008. In addition, under the EZ Funding Agreement, we were entitled to receive certain enterprise zone benefits, including value-added property tax exemption and a refund in the amount of \$851,214 of Iowa sales and use taxes paid to contractors, subcontractors and suppliers.

Under the VAAPFAP Funding Agreement and the EZ Funding Agreement, we were obligated to create 36 full-time equivalent jobs, with 30 of the created jobs having starting wages, including benefits, that meet or exceed \$16.09 per hour with an average rate per hour including benefits of \$19.47. Under the VAAPFAP Funding Agreement, such job creation was required to be complete by July 31, 2009; under the EZ Funding Agreement, such job creation is required to be complete by July 31, 2010. Accordingly, as of September 30, 2009, we were not in compliance with these job creation requirements with respect to the VAAPFAP Funding Agreement and therefore the loans made pursuant to the VAAPFAP Funding Agreement are in default and could, at the option of the IDED, become immediately due and payable.

Further, if we fail to meet the job creation requirements by July 31, 2010, then, under the EZ Funding Agreement, the Company may be obligated to repay any benefits it has received and the State of Iowa may recapture the tax credits that have been passed through to our members. Such recapture may result in additional Iowa income tax for the calendar years 2007 and 2008 to our members who received such credits on the 2007 and 2008 Schedule K-1s distributed to them.

Since our inception in January 2006, we have made no distributions to our members. Since our inception, we have not declared or paid any distributions on our units to our members. Revenues generated from our operations, if any, may be distributed to our members by our directors, in their discretion, in proportion to units held subject to, and to the extent permitted by, any loan covenants or restrictions on such distributions agreed to by us in any loan agreements with our lenders in effect from time to time, and our being profitable at such time. Our directors will endeavor to provide for cash distributions at such times and in such amounts as will permit our members to make timely payment of income taxes, subject to, and to the extent permitted by, any loan covenants or restrictions on such distributions agreed to by us in any loan agreements with our lenders from time to time in effect, and our being profitable at such time.

Table of Contents

Our business is not diversified, and is primarily dependent upon one product. As a consequence, we may not be able to adapt to changing market conditions or endure the current decline in the biodiesel industry. Our business focuses almost entirely on the production and sale of biodiesel, with glycerin sales representing only a small portion of revenues. Our success depends largely upon our ability to profitably operate our biodiesel plant. We do not have any other lines of business or other sources of revenue if we are unable to operate our biodiesel plant and manufacture biodiesel and glycerin. Our reliance on biodiesel means that we may not be able to adapt to changing market conditions or to withstand the current significant decline in the biodiesel industry.

We are not capable of making biodiesel from unrefined animal fats as well as soybean oil. Many of our competitors have plants that can make biodiesel from animal fats as well as soybean oil. The cost of soybean oil has precluded us from profitable operations throughout much of the time since we completed the successful test-phase of our plant. Our plant technology is capable of converting multiple refined oils to biodiesel. We can convert alternative oils with a lower input cost, such as corn oil and animal fats, provided these oils, or others, meet the input specifications for our biodiesel process. These materials are typically sold as a crude product. In order to utilize these feedstocks at our facility, we will be required to make additional capital investment to adapt and enable our plant to refine and pretreat these alternative feedstocks to meet feedstock input specifications for our biodiesel production process, known as pretreatment equipment. We estimate the cost to retrofit our plant to add pretreatment equipment will be \$10,000,000 to \$15,000,000 depending on the technology selected, which will require us to obtain additional financing or raise additional capital.

We have limited experience in the biodiesel industry, which increases the risk of our inability to operate our biodiesel plant. Also, the loss of key management and our minimal staffing could negatively affect our ability to produce, even if we obtain operating capital. We are presently, and will likely continue to be, dependent on Chris L. Daniel, our Chief Executive Officer provided by Renewable Fuels Management, some of our directors and our Management Agreement under which Renewable Energy Group, our competitor, is responsible to provide us with a General Manager and an Operations Manager and other support personnel to operate our biodiesel plant. If our plant remains idle for an extended period of time, we may have difficulty retaining Mr. Daniel, even if we have sufficient funds to pay him and meet our limited payroll. We may have difficulty in attracting and retaining a replacement for Mr. Daniel should he leave us. Likewise, Renewable Energy Group may have difficulty providing us with a General Manager and Operations Manager or providing additional personnel to operate our plant until we hire the necessary employees. As our plant remains idle, we have not replaced our General Manager and Operations Manager since these managers left us. We now have minimal management and support personnel. Most of our directors are experienced in business generally, but have limited or no experience in operating a biodiesel plant or in governing and operating a public company.

Our eventual success is also dependent on our ability to attract and retain qualified employees to meet our operational needs. We face competition for qualified employees, many of whom are subject to offers from competing employers. We may not be able to attract and retain trained employees to operate our business. Even if we obtain additional financing or raise additional capital, we will be faced with hiring key management and operations personnel. There can be no assurance that we will be able to make such hires and do so in a timely fashion. Any one of these factors could result in the loss of all or substantially all of our member's equity interest.

Table of Contents

Our business is highly sensitive to the spread between feedstock costs and biodiesel prices. If the cost of feedstock increases and the price of biodiesel does not proportionately increase or if the price of biodiesel decreases and the cost of feedstock does not proportionately decrease, our gross margins will decrease and our results of operations will be negatively impacted. Our gross margins depend principally on the spread between feedstock costs and biodiesel prices. The spread between biodiesel prices and soybean oil prices has varied significantly during recent periods.

If we experience a sustained period of high feedstock costs as we experienced in recent years, such pricing may reduce our ability to generate revenues and our profit margins may significantly decrease or be eliminated which could decrease or eliminate the value of our units.

Biodiesel is marketed primarily as an additive or alternative to petroleum-based diesel fuel. Biodiesel prices are primarily influenced by the supply and demand for petroleum-based diesel fuel, rather than biodiesel production costs. This lack of correlation between production costs and product prices means that generally we are unable to pass increased feedstock costs on to our customers. Any decrease in the spread between biodiesel prices and feedstock costs, whether as a result of an increase in feedstock prices or a reduction in biodiesel prices, would adversely affect our financial performance and cash flow.

Demand for soy-based biodiesel could be further adversely affected if it fails to meet targets for reducing greenhouse gas emissions, further impacting our financial situation. In May 2009, the Environmental Protection Agency released its analysis of the renewable fuel standard enacted by the 2007 Energy Act, as part of a proposed rule subject to public comment and further refinement before the rule becomes final. This standard requires that biodiesel reduce greenhouse gas emissions by 40% to 50% when compared to conventional diesel in order to count toward the 2007 Energy Act's mandate. The EPA's analysis indicated that soy-based biodiesel fails to meet targets for reducing greenhouse gas emissions, and found that soy-based biodiesel reduces greenhouse gas emissions by just 22% compared to petroleum diesel. The EPA's findings have been questioned by the biodiesel and soybean industries and others. The biodiesel industry has been making its case in Washington for further review of the EPA's findings. The EPA is still reviewing the appropriate testing method for evaluating greenhouse gas emissions. If the EPA adopts the proposed testing method, pure soy-based biodiesel will not count toward the renewable fuel standard and demand for biodiesel made from soybean oil will likely be reduced. Under the proposed testing method, animal fat based biodiesel will meet the standard, which may increase animal fat prices and harm our potential ability to produce animal fat-based biodiesel profitably. If the proposed testing method is adopted and we are unable to obtain non-soy feedstocks in sufficient quantities and at acceptable prices, the demand for our biodiesel may decrease, which would further harm our prospects.

The development of alternative fuels and energy sources may reduce the demand for biodiesel, negatively impacting our potential revenues and profitability. Alternative fuels, including a variety of energy alternatives to biodiesel, are continually under development. Petroleum-based fuels and other energy sources that can compete with biodiesel in the marketplace are already in use and more efficient or environmentally friendly alternatives may be developed in the future, which may decrease the demand for biodiesel or the type of biodiesel that we could produce. Technological advances in engine and exhaust system design and performance could reduce the use of biofuels, which would reduce the demand for biodiesel. Further advances in power generation technologies, based on cleaner hydrocarbon-based fuels, fuel cells and hydrogen are actively being researched and developed. If these technological advances and alternatives prove to be economically feasible, environmentally superior and accepted in the marketplace, the market for biodiesel could be significantly diminished or replaced, which could substantially reduce our potential revenues and profitability.

Table of Contents

We will be in competition with Renewable Energy Group, our provider of management and operation services, which could place us at a competitive disadvantage and cause a conflict of interest for Renewable Energy Group. Based on our agreements with Renewable Energy Group, we anticipate being highly dependent on Renewable Energy Group to procure our feedstock at competitive prices and market our products. If we are able to start our plant, we will be highly dependent on Renewable Energy Group's experience and for staffing of our plant, including the general manager and operations manager, until we are able to hire new employees. Also, we will be dependent on Renewable Energy Group to train our employees in the operation of our plant. Renewable Energy Group, Inc. operates its own biodiesel production facilities and anticipates increasing its biodiesel production through wholly-owned and third-party managed biodiesel plants in the future. See Item 1, "Business", above.

In May 2009, Renewable Energy Group announced it has entered into consolidation agreements with three commercial scale biodiesel plants: Western Iowa Energy, which operates a facility in Wall Lake, Iowa with a capacity to produce annually 30 million gallons; Central Iowa Energy, LLC, which operates a facility Newton, Iowa with a capacity to produce annually 30 million gallons; and Blackhawk Biofuels, LLC, which operates a facility in Danville, Illinois with a capacity to produce annually 45 million gallons. The facilities represent an additional 105 million gallons per year of wholly-owned production capacity which would allow the combined entity to better position itself to meet anticipated demand from the petroleum industry's distillate fuel market. Ownership of the operations of all four companies will be consolidated in a new holding company to be named Renewable Energy Group, Inc.

Renewable Energy Group and Renewable Energy Group, Inc. are in direct competition with us, including competition for feedstock procurement, biodiesel production and marketing. We also have to compete with Renewable Energy Group for employees. Because Renewable Energy Group, Inc. operates its own biodiesel production facilities and will compete with us in many aspects of our business, Renewable Energy Group may have a conflict of interest as our key service provider. Even with our agreements with Renewable Energy Group, there is no assurance that its performance of these services is not compromised by its own biodiesel production operations.

If we are able to restart our plant, we will be dependent on others for sales of our products, which may place us at a competitive disadvantage and reduce profitability. We do not have a sales force of our own to market our biodiesel and glycerin if we obtain operating capital and commence operations. Under the Management Agreement, Renewable Energy Group will market our biodiesel and our glycerin. If Renewable Energy Group breaches the contract or does not have the ability or interest, for financial or other reasons, to market all of the biodiesel we produce, we will not have any readily available means to sell our biodiesel. Our lack of a sales force and reliance on third parties to sell and market our products may place us at a competitive disadvantage. Our failure to sell all of our biodiesel and glycerin products may result in less income from sales, reducing our revenue, which could decrease or eliminate the value of our units.

If biodiesel does not gain broad market acceptance and consumer confidence in the quality and availability of biodiesel, our prospects will be negatively impacted. If biodiesel does not gain broad market acceptance as a diesel fuel alternative or additive, and consumer confidence in the quality and availability of biodiesel, our potential opportunities for sales and profits will be negatively impacted. In addition, if automobile manufacturers and other industry groups express reservations regarding the use of biodiesel, our ability to sell our biodiesel will be negatively impacted. Because it is a relatively new product, the research on biodiesel use in automobiles and its effect on the environment is ongoing. Some industry groups, including the World Wide Fuel Charter, have recommended that blends of no more than 5% biodiesel be used for automobile fuel due to concerns about fuel quality, engine performance problems and possible detrimental effects of biodiesel on rubber components and other parts of the engine. Although some manufacturers have encouraged use of biodiesel fuel in their vehicles, cautionary pronouncements by other manufacturers or industry groups may impact our ability to market its biodiesel.

Table of Contents

In addition, certain studies have shown that nitrogen oxide emissions increase by 10% when pure biodiesel is used. Nitrogen oxide is the chief contributor to ozone or smog. New engine technology is available and is being implemented to eliminate this problem. However, these emissions may decrease the appeal of biodiesel to environmental groups and agencies who have been historic supporters of the biodiesel industry, potentially harming our ability to market its biodiesel.

We engage in hedging transactions which involve risks that can harm our business. We are exposed to market risk from changes in commodity prices. Exposure to commodity price risk results from our dependence on soybean oil in the biodiesel production process. During our test phase in December 2007, we sought to minimize the risks from fluctuations in the prices of soybean oil and the price of biodiesel through the use of hedging instruments.

Hedging means protecting the price at which we will buy feedstock and the price at which we will sell our products in the future. The effectiveness of our hedging strategies is dependent on the cost of soybean oil and our ability to sell sufficient amounts of our products to use all of the soybean oil for which we have futures contracts. There is no assurance that our hedging activities will successfully reduce the risk caused by price fluctuation which may leave us vulnerable to high soybean oil prices. We have entered into derivative contracts to hedge our exposure to price risk related to forecasted soybean oil purchases and forecasted biodiesel sales, as permitted under our hedging and risk management policy. We have a trading account with FC Stone LLC to facilitate our trades.

We did not have an open position during the year ended September 30, 2009 and do not expect to have any unless we obtain operating capital. Although we had no net loss from hedging in 2009, we recognized a net loss of \$119,530 in 2008 and \$843,696 during the period from inception to September 30, 2009.

Hedging activities themselves can result in costs because price movements in soybean oil contracts are highly volatile and are influenced by many factors that are beyond our control. There are several variables that could affect the extent to which such derivative instruments as soybean oil contracts are impacted by price fluctuations in the cost of soybean oil. However, it is likely that commodity cash prices will have the greatest impact on the derivative instruments with delivery dates nearest the current cash price. We may incur such costs and they may be significant.

We expect to be taxed as a partnership. However, if we are taxed as a corporation we could be subject to corporate level taxes which could decrease our net income, if any, and decrease the amount of cash, if any, available to distribute to our members. We expect that East Fork will continue to be taxed as a partnership. If we are not taxed as a partnership, East Fork could be liable for corporate level taxes which would decrease our net income, if any, which may decrease the cash, if any, we have to distribute to our members.

If we are audited by the IRS resulting in adjustments to our tax returns, this could cause the IRS to audit members' tax returns, which could lead to additional tax liability for our members. The IRS could audit our tax returns and could disagree with tax decisions we have made on our returns. This could lead to the IRS requiring us to reallocate items of income, gain, losses, deductions or credits that could change the amount of our income or losses that were allocated to members. This could require adjustments to members' tax returns and could lead to audits of members' tax returns by the IRS. If adjustments are required to members' tax returns, this could lead to additional tax liabilities for members as well as penalties and interest being charged to members.

Table of Contents

Lack of market for our membership units. To maintain our partnership tax status, our units may not be traded on an established securities market or readily tradable on a secondary market. There is no public market for our membership units. We do not intend to list our units on the New York Stock Exchange, the NASDAQ Stock Market or any other stock exchange. Accordingly, our members may have difficulty reselling any of their membership units.

Item 2. Properties.

Our property consists primarily of our plant and the real estate upon which the plant sits near Algona, Iowa. The plant is fully operational, but currently idle. The plant site is approximately 45 acres, located 1 mile east of Algona, Iowa, and is approximately 50 miles from Interstate 35. The site is adjacent to the main line of the Iowa Chicago & Eastern Railroad, which serves the plant. The plant consists of the following buildings:

- Principal office building;
- Processing building;
- Maintenance building;
- Waste water treatment facility; and
- Storage tank farm.

The site also contains improvements such as rail tracks and a rail spur, landscaping, drainage systems, a water storage facility and paved access roads. Construction of the plant was substantially complete in December 2007.

Our Restated Term Loan Agreement is secured by a mortgage and security agreement in favor of Farm Credit creating a first lien on substantially all of our plant, equipment, fixtures and real estate. On June 22, 2009 a Petition for Foreclosure was filed by Farm Credit against us, in the Iowa District Court for Kossuth County, Iowa.

Item 3. Legal Proceedings.

On June 22, 2009 a Petition for Foreclosure was filed by Farm Credit against us in the Iowa District Court for Kossuth County, Iowa. This foreclosure filing resulted from our failure to make a \$1,825,000 principal payment to Farm Credit which was due on May 20, 2009 under our \$24,500,000 Restated Term Loan Agreement. Farm Credit has a first mortgage in all of our real property and a first security interest in all of our equipment and fixtures, including our plant (Farm Credit Collateral). Farm Credit seeks foreclosure of its mortgage and security interest covering the Farm Credit Collateral for the amount of its unpaid principal and interest, attorney's fees and other costs and court-ordered sale of such collateral.

Although we cannot predict the outcome of these proceedings, Farm Credit will likely seek appointment of a receiver to take possession of the Farm Credit Collateral securing the Restated Term Loan Agreement. The foreclosure proceedings would ultimately result in the conveyance of our real estate, plant, fixtures and equipment to Farm Credit, if a foreclosure proceeding were concluded before the indebtedness under the Restated Term Loan Agreement could be otherwise repaid or restructured in or outside of bankruptcy proceedings. Conclusion of the foreclosure process would have a material adverse impact on our financial condition and results of operations, result in the loss of the most of our operating assets and a permanent shut-down of our plant and cause our members to lose most or all of their investment in East Fork. Since the foreclosure proceedings remain in an early stage, we are unable to predict their duration.

Table of Contents

Item 4. Submission of Matters to a Vote of Security Holders.

No matters were submitted to a vote of security holders during the fourth quarter of our fiscal year.

PART II

Item 5. Market for Registrant's Common Equity and Related Stockholder Matters and Issuer Purchases of Equity Securities.

Market Information

We have only one class of membership units. Our membership units are not traded on any public market.

Unit Holders

As of December 1, 2009, we have 1,655 unit holders of record and 49,159 units issued and outstanding.

Distributions

We have not declared or paid any distributions on our units to our members. Revenues generated from our operations will be distributed to our members by our directors, in their discretion, in proportion to units held subject to, and to the extent permitted by, any loan covenants or restrictions on such distributions agreed to by us in any loan agreements with our lenders in effect from time to time, and our being profitable at such time. Our directors will endeavor to provide for cash distributions at such times and in such amounts as will permit our members to make timely payment of income taxes, subject to, and to the extent permitted by, any loan covenants or restrictions on such distributions agreed to by us in any loan agreements with our lenders from time to time in effect, and our being profitable at such time.

Our Restated Term Loan Agreement restricts our ability to declare or pay dividends, make any distribution of assets to the members, purchase, redeem, retire or otherwise acquire for value any of our capital stock, or allocate or otherwise set apart any sum. The only exception is that in any fiscal year we may distribute to our members up to 40% of our net profits (as defined) for each fiscal year after receipt of our audited financial statements for the pertinent fiscal year, provided that we are and will remain in compliance with all loan covenants, terms and conditions. Also, in each fiscal year, we may make a distribution in excess of 40% of the net profit for such fiscal year if we have made the required "Free Cash Flow" payment to Farm Credit for such fiscal year. However, in order to do so, we must remain in compliance with all loan covenants, terms and conditions on a pro forma basis net of said additional payment.

Options, Warrants or Convertible Securities

Under the terms of our Management Services Agreement with Renewable Fuels Management, we will offer, over the course of the Management Services Agreement, up to 2,500 of our membership units to Renewable Fuels Management through unit purchase options, subject to Renewable Fuels Management meeting certain performance measurements. The purchase price of units to be granted upon achievement of the performance measurements will be \$600 per unit. Except for these options granted to Renewable Fuels Management, we have no outstanding options or warrants to purchase, or securities convertible into, our membership units.

Except as noted in the table below, we have not offered any compensation plans under which equity securities are authorized for issuance.

Table of Contents

EQUITY COMPENSATION PLAN INFORMATION

Information as of September 30, 2009 with respect to equity compensation plans is as follows:

Plan Category	Number of Securities to be Issued Upon Exercise of Outstanding Options, Warrants and Rights	Weighted Average Exercise Price of Outstanding Options, Warrants and Rights	Number of Securities Remaining Available for Future Issuance Under Equity Compensation Plans
Equity compensation plans approved by security holders	0	\$0.00	0
Equity compensation plans not approved by security holders	4,550(1)(2)(3)	(1)(2)(3)	0(3)

(1) In connection with an individual compensation arrangement, on October 16, 2006 our Board of Directors issued 50 units valued at \$1,000 per unit to Ag Visions in lieu of cash payment of \$50,000 for consulting services we received from Ag Visions. In March 2006, we entered into a consulting agreement with Ag Visions to serve as our Project Consultant. The fee for the service was \$3,200 per month, plus bonuses for reaching certain milestones relative to the signing of the consulting agreement, completion of our business plan, obtaining our loan commitment, achieving our loan closing and the starting of our equity drive. For fiscal year 2006, we incurred consulting charges of \$132,258, which includes \$50,000 of services exchanged for 50 units issued to Ag Visions, and for 2007, \$92,801 in consulting costs.

(2) In connection with an individual compensation arrangement, on April 29, 2008, we, Farm Credit and REG Construction & Technology Group, LLC entered into the Construction Payment Agreement, which provides for satisfaction and release of REG Construction's mechanic's lien through Farm Credit's advance of \$2,349,217 under the Restated Term Loan Agreement and through the acquisition by REG Ventures, LLC, an affiliate of REG Construction, of 2,000 of our units, valued at \$1,000 per unit and issued on May 1, 2008, in lieu of cash payment of \$2,000,000 for the construction services.

(3) In connection with an individual compensation arrangement, under the terms of our September 8, 2008 Management Services Agreement with Renewable Fuels Management, we will offer, over the course of the Management Services Agreement, up to 2,500 of our membership units to Renewable Fuels Management through unit purchase options, subject to Renewable Fuels Management meeting certain performance measurements. The purchase price of units to be granted upon achievement of the performance measurements will be \$600 per unit. Except for these options granted to Renewable Fuels Management, we have no outstanding options or warrants to purchase, or securities convertible into, our membership units. The aggregate number of our remaining authorized membership units available for issuance for general corporate purposes, including for the Board to issue under individual compensation arrangements, is 150,841 units.

Table of Contents

Sale of Unregistered Securities

In the first calendar quarter of 2006, we sold:

- 200 of our membership units to our founding members at a price of \$250 per unit and received a total of \$50,000;
- 1,553 of our membership units to three of our founding members and 19 additional members at a price of \$333 per unit and received a total of \$517,666; and
- 7,015 of our membership units to our seed capital members at a price of \$500 per unit and received a total of \$3,507,500. These units were issued under a private placement memorandum in which we offered a maximum of 10,000 units at an offering price of \$500 per unit for a total offering of \$5,000,000. On March 31, 2006 the private placement memorandum for the seed capital offering was closed and the seed capital subscription agreements from the seed capital were accepted and approved.

We claimed exemption from federal registration with respect to these membership unit sales due to the application of Section 3(a)(11) of the Securities Act of 1933 (regarding intra-state offerings) and Rule 147 of the Securities Act of 1933. We also claimed exemptions from registration in the State of Iowa pursuant to the private placement and accredited investor exemptions of the Iowa Uniform Securities Act.

On June 22, 2006, we conducted our primary capital offering that was a registered offering in the State of Iowa, but was exempt from registration with the Securities and Exchange Commission under Section 3(a)(11) of the Securities Act of 1933. This offering was amended to increase the offering size on September 7, 2006. We registered a minimum of 31,000 membership units and a maximum of 40,000 membership units at an offering price of \$1,000 per unit. On October 16, 2006 we accepted 34,294 membership units at a sale price of \$1,000 per unit. There were six additional closings occurring on various dates between November 20, 2006 and June 15, 2007 in which an additional 4,047 membership units were accepted at \$1,000 per unit. From our sales of membership units we received total aggregate proceeds of approximately \$38,341,000.

On October 16, 2006 our Board of Directors issued 50 units valued at \$1,000 per unit to Ag Visions, in lieu of cash payment of \$50,000 for consulting services we received from Ag Visions. We also claimed exemptions from registration in the State of Iowa pursuant to the private placement and accredited investor exemptions of the Iowa Uniform Securities Act.

On May 1, 2008, our Board of Directors issued 2,000 units valued at \$1,000 per unit to REG Ventures, LLC in lieu of cash payment for \$2,000,000 for construction services we received from REG Construction Services under the Design-Build Agreement. Our Board determined the \$1,000 per unit price was consistent with our June 22, 2006 Iowa registered offering of membership units (amended September 7, 2006) at a sale price of \$1,000 per unit.

We believe the Ag Visions and REG Ventures, LLC issuances are exempt from federal registration with respect to these sales of our membership units under Section 3(a)(11) of the Securities Act of 1933 (regarding intra-state offerings).

On September 8, 2008, we agreed under our Management Services Agreement with Renewable Fuels Management to offer over the course of this agreement, up to 2,500 of our membership units to Renewable Fuels Management through unit purchase options, subject to Renewable Fuels Management meeting certain performance measurements and subsequent issuance of our units. The purchase price of units to be granted upon achievement of the performance measurements will be \$600 per unit, a price arrived at through negotiations by the parties.

Table of Contents

We were able to rely on Section 3(a)(11) for the seed capital offering, Iowa registered offering and Ag Visions and REG Ventures, LLC issuances because we sold units only to residents of the State of Iowa and the recipients of securities in each transaction represented their intention to acquire the securities for investment only and not with a view to, or for sale in connection with, any distribution thereof, and appropriate legends were affixed to unit certificates and instruments issued in such transactions. We gave each investor information about us and gave them opportunities to ask questions regarding the terms and conditions of the offering.

Also, we believe the issuance of securities to REG Ventures, LLC and Ag Visions are exempt from federal registration under Section 4(2) of the Securities Act of 1933. Prior to issuing the securities, we had reasonable grounds to believe and believed that REG Ventures, LLC and Ag Visions were capable of evaluating the merits and risks of the investment and that REG Ventures, LLC and Ag Visions were able to bear the economic risk of the investment. Neither we, nor any person acting on our behalf, offered or sold the securities by means of any form of general solicitation or advertising. The purchasers represented in writing that the securities were being acquired for investment for such purchaser's own account and agreed that the securities would not be sold without registration under the Securities Act or an exemption therefrom. Also appropriate legends were affixed to unit certificates issued in such transactions, along with restrictions on the transferability of the units.

Repurchases of Equity Securities

Neither we nor anyone acting on our behalf has repurchased any of our outstanding units

Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Executive Overview

We are a development stage company, devoting substantially all of our efforts to establishing a new business. However, because of continuing adverse financial and economic conditions explained below, our planned principal operation of our plant has not commenced.

In December 2007, our plant was substantially complete and we started production to verify the production capabilities of our new plant and produced in the aggregate approximately 1.1 million gallons of test-phase biodiesel and glycerin. After this production, we idled the plant due to then-existent adverse pricing for refined soybean oil. These pricing issues and our subsequent inability to obtain working capital have not allowed us to operate our plant for a sustained period since December 2007.

Due to our continued inability to secure the working capital required to conduct normal operations at our plant, our plant remains idle. As indicated in our financial statements, exclusive of the sale of the product produced during our testing phase, we have not had revenues from operations from our inception in January 2006 through September 30, 2009. See Item 8, "Financial Statements", below.

Table of Contents

In 2008, subsequent to the production of test-phase biodiesel and glycerin, we sold the entire test-phase inventory. For the years ended September 30, 2008 and 2009, sales of biodiesel and glycerin and federal incentives payments totaled \$4,646,055 and none, respectively. For the years ended September 30, 2008 and 2009, we received \$994,804 and none, respectively, in federal incentives payments.

Although we would have been able to operate at positive margins throughout several months of 2008 and 2009 if operating capital had been available to us, we would have been unable to operate the plant profitably given the specific market conditions present in mid-November 2009.

Our independent registered public accounting firm has raised doubts about our ability to continue as a going concern. See “Financial Statements” in Item 8, Note 7, below.

Debt and Liquidity

On May 20, 2009 we had a scheduled principal payment of \$1,825,000 due to our lender, Farm Credit. We did not make this payment because we did not have sufficient unrestricted cash. On May 26, 2009, Farm Credit’s agent, CoBank, ACB (CoBank) declared us in default, terminated any commitment to us and accelerated the amounts owed under our \$24,500,000 Restated Term Loan Agreement. On June 22, 2009 Farm Credit initiated foreclosure proceedings against our plant, equipment, fixtures and real property. As a result of the default, Farm Credit increased the interest rate on the borrowings by 4.0%, effective May 21, 2009. Effective May 21, 2009, we are being charged interest of 7.6250% on \$24,000,000 of the loan balance and 8.50% on the remaining \$500,000 of the loan balance. As of September 30, 2009, \$24,500,000 was outstanding under the Restated Term Loan Agreement.

At September 30, 2009, CoBank held \$265,910 of our funds in an escrow account to be used for monthly interest and other fees due Farm Credit. Beginning May 21, 2009, CoBank has been accruing interest under our Restated Term Loan Agreement at the rate of \$5,201.38 per day. As our interest comes due and is billed each month, CoBank withdraws the amount from the escrow. At September 30, 2009 we had \$524,300 in accrued interest not yet withdrawn. In addition, in early December 2009, after the payment of our annual insurance premium, we estimate that we will have approximately \$750,000 in unrestricted cash.

As of September 30, 2009, we had an agreement with a natural gas company that requires a restricted escrow balance of \$518,789 consisting of a \$45,589 deposit and \$473,200 to cover storage transportation and/or construction of the town border station. Under the terms of the agreement the escrow will be released annually beginning October 1, 2008 at the discretion of the natural gas company but no less than 1/15 of the original deposit of \$507,000 to cover storage transportation and/or construction of the town border station.

Impairment of Long-Lived Assets

We evaluate the appropriateness of the carrying amounts of its long-lived assets at least annually, or more frequently whenever indicators of impairment are deemed to exist. In accordance with these policies, we previously evaluated our plant for possible impairment based on projected future cash flows from operations assuming that we would be able to obtain a working capital loan and commence operations.

Based on recent developments with Farm Credit and our inability to find alternative sources for our required working capital, we determined that an impairment existed at March 31, 2009. As a result, during the period ending March 31, 2009, our plant and processing equipment were reduced to fair value by recording a \$20,224,067 impairment charge. Due to the lack of any sales of facilities similar to ours or a quoted market price for our units, we estimated fair value based on the range of values discussed in a potential merger transaction and an independent appraisal. The valuation was considered to be level 3 under ASC 820, Fair Value Measurements and Disclosures.

Table of Contents

Since March 31, 2009 there has been further deterioration in the biodiesel industry and Farm Credit initiated foreclosure proceedings against our plant, equipment, fixtures and real property. We do not believe that our facility could be sold for greater than the amount due Farm Credit. Our most probable recovery would be the proceeds from the loan extinguishment from the foreclosure process. As a consequence, as of September 30, 2009, we reduced our plant and processing equipment to the net amount due Farm Credit of approximately \$24,700,000, by recording an additional impairment charge of \$9,140,363. The two charges resulted in recognition of a \$597.34 loss per membership unit for the twelve months ending September 30, 2009.

Our property and equipment are stated at cost. We compute depreciation using the straight-line method over the estimated useful lives ranging from 3 to 7 years for office and other equipment, 15 to 20 years for plant and process equipment and 20 years for our office building.

We expense maintenance and repairs as incurred and major improvements and betterments are capitalized. As of September 30, 2009, we capitalized \$345,416 of interest and financing costs in property and equipment.

Income Taxes

We are organized as a limited liability company which is accounted for like a partnership for federal and state income tax purposes and generally does not incur income taxes. Instead, our earnings and losses are included in the income tax returns of our members. Therefore, no provision or liability for federal or state income taxes has been included in our financial statements.

Results for Twelve Months Ended September 30, 2009 and 2008

We have incurred an accumulated net loss of \$42,621,921 from our inception in January 2006 through September 30, 2009. For the twelve months ended September 30, 2009 and 2008, our net loss was \$35,822,020 and \$6,391,745, respectively. The reasons for our continuing loss during 2009 include:

- We had no revenues from sales (and related federal incentives) for the twelve months ended September 30, 2009 due to the continued idling of our plant. We did earn \$82,830 of rental income as a result of short term leases for the use of our storage tanks. Sales (and related federal incentives) for the twelve months ended September 30, 2008 were \$4,646,055, all of which relate to product that was produced in December 2007.
- In December 2007, construction of our plant was completed and as a result we started to depreciate the assets and discontinued the capitalization of the construction period interest expense. Prior to plant completion, we capitalized interest incurred as part of the construction costs. Depreciation and interest expense for the twelve months ended September 30, 2009 were \$3,097,100 and \$1,568,117, respectively. Depreciation and interest expense for the twelve months ended September 30, 2008 were \$3,219,378 and \$1,304,821, respectively. The increase in interest expense between the two periods is primarily due to our higher average borrowings, Farm Credit's imposition of default interest on May 21, 2009 and the amortization of the remaining \$134,086 of deferred financing costs as a result of Farm Credit's acceleration of the due date on the unpaid principal balance under our Restated Term Loan Agreement. The reduction in the depreciation expense was the result of the reduction in the net book value of our fixed asset due to the previously discussed impairment charges.

Table of Contents

- General and administration expenses for the twelve months ended September 30, 2009 and September 30, 2008 were \$1,594,125 and \$1,411,290, respectively. These expenses primarily consisted of professional fees incurred in connection with our SEC compliance matters, foreclosure proceedings, ongoing bank and strategic negotiations, payroll and insurance.

Product and Production Input Pricing

The cost of feedstock is the largest single component of the cost of biodiesel production, accounting for 75% to 90% of the overall cost of producing biodiesel. As a result, increased prices for feedstock greatly impact the biodiesel industry. Soybean oil is the most abundant oil feedstock available in the United States. The 20-year average price for soybean oil is approximately \$0.24 per pound. Prices for feedstock have been quite volatile – most notable is soybean oil and methanol (which is used to a much lesser degree than soybean oil). Between January 2008 and November 2009, soybean oil has traded in a range of less than \$0.30 to over \$0.65 per pound delivered to Algona. As of mid-November 2009, refined soybean oil delivered to Algona is priced near \$0.42 per pound, based on market pricing as reported in the The Jacobsen®.

Many of our competitors have plants that can make biodiesel from animal fats as well as soybean oil. The cost of soybean oil has precluded us from profitable operations throughout much of the time since we completed the successful test-phase of our plant. Our plant technology is capable of converting multiple refined oils to biodiesel. We can convert alternative oils with a lower input cost, such as corn oil and animal fats, provided these oils, or others, meet the input specifications for our biodiesel process. These materials are typically sold as a crude product. In order to utilize these feedstocks at our facility, we will be required to make additional capital investment to adapt and enable our plant to refine and pretreat these alternative feedstocks to meet feedstock input specifications for our biodiesel production process, known as pretreatment equipment.

We continue to monitor soybean oil and biodiesel prices which might allow future profitable operation of our biodiesel plant. Farm Credit's foreclosure proceeding makes it very unlikely that we will be able to obtain working capital financing. As a result, we have not been exploring working capital financing, but instead have explored transactions that would result in a sale of our plant, a merger with another entity or additional investment to implement pretreatment and provide operating capital.

Between January 2008 and November 2009, methanol pricing has ranged from \$0.80 per gallon to \$2.70 per gallon delivered to Algona. As of mid-November 2009, the price of methanol delivered to Algona was \$1.15 per gallon. The market price for biodiesel has been equally volatile: since January 2008, the Upper Midwest market price for biodiesel has ranged from approximately \$2.70 per gallon to a July 2008 spike near \$5.40 per gallon -- approximately a 100% price variation. The Upper Midwest B100 pricing as of mid-November 2009 approached \$3.35 per gallon, on average, according to The Jacobsen®.

The market conditions, as reported by The Jacobsen®, as of mid-November 2009 would not allow us to operate the plant profitably with an input of 100% refined soybean oil. We cannot predict the duration of these conditions. This situation is reflected by the overall reduction of biodiesel production to near 2006 levels.

A significant negative impact on United States biodiesel producers has been the imposition of substantial duties by the European Union on the import of biodiesel originated in the United States to European Union members. On July 7, 2009, the European Union announced that these duties will be extended for the next five years.

Table of Contents

In May 2009, the EPA released its analysis of the renewable fuel standard enacted by the 2007 Energy Act as part of a proposed rule subject to public comment and further refinement before the rule becomes final. The Act requires 11.1 billion gallons of renewable fuel to displace petroleum fuel in 2009, increasing each year until reaching 36 billion gallons of renewable fuels by 2022, and the EPA to determine annual volumes of biomass-based diesel fuel required under the renewable fuel standard. The EPA's analysis indicated that soy-based biodiesel fails to meet targets for reducing greenhouse gas emissions, and found that soy-based biodiesel reduces greenhouse gas emissions by just 22% compared to petroleum diesel. The EPA's findings have been questioned by the biodiesel and soybean industries and others. The biodiesel industry has been making its case in Washington for further review of the EPA's findings. If the industry is unsuccessful, demand for soy-based biodiesel could be further adversely affected by the EPA's findings in the proposed rule.

In June 2009, about one-third of the nation's biodiesel plants were idle, according to a published report citing information provided by officials with the National Biodiesel Board; plants that are operating are those that rely heavily on alternative feedstocks such as waste greases and fats. We do not believe this situation has changed significantly since June.

We produce about approximately nine-tenths of one pound of glycerin for each gallon of biodiesel. From January 2008 to November 2009, crude glycerin pricing has ranged from approximately \$0.04 to \$0.30 per pound. As of mid-November 2009, the price of crude glycerin was reported to be selling at \$0.04 per pound, shipped FOB from our plant. Our soy oil-based glycerin commands a higher price than glycerin generated by animal fat.

We believe the best long-range alternative is to secure feedstock for biodiesel plants that does not compete with food oils; one option that we believe holds particular promise is the use of corn oil generated as a co-product from ethanol processes. We believed that soybean oil, although food oil, would provide a bridge to the non-food oils such as corn oil from DDGS produced at ethanol plants. The recent high prices for soybean oil highlight the need for us to use non-food oil.

We are currently unable to operate the plant given our inability to obtain working capital financing. Based upon mid-November 2009 commodity prices, we estimate the need for \$20,000,000 in working capital financing and \$10,000,000 to \$15,000,000 for pretreatment to operate the plant optimally at its full capacity. We believe a working capital facility of less than \$12,000,000 would not allow us to operate at meaningful volumes.

Previously, we had a \$12,000,000 revolving loan to fund purchases of soybean oil and other raw materials in periods where the plant could operate profitably. We were not, however, able to come to terms with Farm Credit to permit us draw funds against the revolving loan. As a result, in June 2008 our access to the \$12,000,000 under the revolving loan for working capital was terminated under our Restated Term Loan Agreement with Farm Credit. To date, our efforts to obtain working capital financing from other potential sources have been unsuccessful. See "Debt Financing" below.

Our lack of access to operating capital, coupled with the recent volatile financial, credit and commodity market conditions, including periods of high refined soybean oil prices timed with an unfavorable market price for biodiesel, have not allowed us to operate the plant profitably for a sustained period of time since December 2007. As a result, we are not able to produce and sell our products. Without access to replacement working capital financing, we have been unable to secure the cash required to purchase the inputs required to operate our plant during those periods during which positive margins could have been realized from operation.

Table of Contents

Our goal is to operate profitably. This is a difficult proposition considering the recent volatile financial, credit and commodity market conditions in 2009 and our inability to obtain sufficient working capital financing. If such financing becomes available, our decision to run the plant will be predicated on our ability to generate positive cash flow margins. We believe we can achieve that margin when the per gallon spread between biodiesel and soybean oil is between \$0.30 to \$0.35. It is, however, difficult to lock in back-to-back margins in the spot market. Forward pricing is similarly difficult to achieve.

We cannot predict how commodity prices and the market price for our products will fluctuate in the future.

Debt Financing

On January 3, 2007 we executed a \$36,500,000 Master Loan Agreement with Farm Credit and related loan supplements outstanding under such agreement. The Credit Agreement consisted of a \$24,500,000 Construction and Term Loan dated as of January 30, 2007 (Term Loan) and a \$12,000,000 Construction and Revolving Term Loan Supplement, all dated as of January 30, 2007 (Revolving Loan).

We were notified by letter dated November 29, 2007 that Farm Credit determined our outstanding Term Loan and Revolving Loan to be “distressed loans,” because of material adverse changes in the markets for soybean oil and soybean biodiesel which then precluded profitable operation of our plant. At the time we were notified by Farm Credit of the “distressed loan” status, Farm Credit had made available to us (a) a \$17,539,646 advance against the \$24,500,000 maximum of our Term Loan, and (b) \$260,378 advance against the \$12,000,000 maximum of our Revolving Loan.

We are party to a Design-Build Agreement with REG Construction Services, LLC (Design Build Agreement), now known as REG Construction & Technology Group, LLC (REG Construction), under which it designed, engineered and built our biodiesel plant. In November, 2007, and thereafter, we submitted to Farm Credit requests for advances under the Term Loan seeking disbursement of funds to REG Construction to pay for the outstanding unpaid bills owing to REG Construction under the Design-Build Agreement, but Farm Credit refused to advance the requested funds to REG Construction because of the “distressed loan” status. On March 24, 2008, REG Construction filed of record a mechanic’s lien against our biodiesel plant alleging an outstanding unpaid bill for construction of our plant under the Design-Build Agreement in the amount of \$4,349,217.

On April 30, 2008, we consummated the transactions contemplated by an Agreement regarding Payment for Construction effective April 29, 2008 (Construction Payment Agreement) with Farm Credit and REG Construction. The Construction Payment Agreement provided for satisfaction and release of REG Construction’s mechanic’s lien through Farm Credit’s advance of \$2,349,217 under the Term Loan and through the acquisition by REG Ventures, LLC, an affiliate of REG Construction, of 2,000 of our units, valued at \$1,000 per unit, in lieu of cash payment of \$2,000,000 for the construction services. Under the Construction Payment Agreement, on April 30, 2008, Farm Credit funded an additional \$2,349,217, as a draw under the Term Loan. REG Construction received the \$2,349,217 payment and we issued 2,000 units to REG Ventures, LLC. On March 4, 2009 we negotiated a final settlement on the Design-Build Agreement resulting in a \$259,010 reduction in the total contract price. The final \$30,000 payment under the Design-Build Agreement was made in March 2009.

Table of Contents

On June 17, 2008, we entered into a Restated Term Loan Agreement with Farm Credit. Also, on June 17, 2008, in connection with our Security Agreement dated January 30, 2007 with Farm Credit, we entered into Amendment No. 1 to our Security Agreement with Farm Credit (Amended Security Agreement) and an Agreement with Farm Credit regarding the compromise and settlement of disputes and claims (Settlement Agreement). The Restated Term Loan Agreement, Amended Security Agreement and Settlement Agreement are collectively referred to as the Restated Term Loan Agreement. The following is a summary of certain terms of the Restated Term Loan Agreement:

- Principal payments in the individual amounts of \$912,500 due May 20, 2008, August 20, 2008 and November 20, 2008 were deferred with quarterly principal payments of \$912,500 resuming and being due on February 20, 2009, and due quarterly thereafter. The due date for the final payment was August 20, 2015.
- We had no right to make a prepayment and then draw again the amount of the prepayment under the Restated Term Loan Agreement.
- The balance outstanding on the \$12,000,000 Revolving Loan in the principal amount of \$260,378, plus interest due and unpaid, was transferred to the Restated Term Loan Agreement. A reserve of \$600,000 was established for the interest due through December 31, 2008 under our Restated Term Loan Agreement. Also, a reserve of \$289,010 was established under our Restated Term Loan Agreement for the final payments due REG Construction.
- Our access to the \$12,000,000 unused balance under the Revolving Loan for working capital was terminated. The Construction and Revolving Loan Supplement was terminated and cancelled.
- Our ability to declare or pay dividends, make any distribution of assets to our members, purchase, redeem, retire or otherwise acquire for value any of our capital stock or allocate or otherwise set apart any sum remained restricted. The only exception was that in any fiscal year distribution to our members up to 40% of our net profits (as defined) for each fiscal year after receipt of our audited financial statements for the pertinent fiscal year was permitted, provided that we remained in compliance with all loan covenants, terms and conditions. Also, in each fiscal year, a distribution in excess of 40% of the net profit for such fiscal year was permitted if we had made the required "Free Cash Flow" payment to Farm Credit for such fiscal year. However, in order to do so, we had to remain in compliance with all loan covenants, terms and conditions on a pro forma basis net of said additional payment.
- Farm Credit released its security interest lien in our inventory and accounts receivable as well as intangible personal property (such as cash, bank accounts, contract rights, etc.).
- Farm Credit retained a first mortgage in all of our real property and a first security interest in all of our plant, fixtures and equipment.
- Farm Credit billed unused line fees of approximately \$5,000 per month since February 2008 that had not been paid by us. These fees were waived. Farm Credit was not required to refund any other fees or any expenses incurred by us.

Table of Contents

- The financial covenants were eliminated. Our requirement to pay the scheduled interest and principal payments when due, as well as other affirmative and negative covenants set forth in the Restated Term Loan Agreement remained.
- We retained our right to make changes to our Articles and Operating Agreement, management contracts and other material contracts without the approval of Farm Credit.
- We could prepay the balance owing under the Restated Term Loan Agreement at any time with no prepayment penalty.
- In exchange for these restructuring terms, we gave Farm Credit and its five participating lenders a full release of all claims and disputes.

As noted above, on February 20, 2009, Farm Credit granted us a payment deferral until May 20, 2009 of our \$912,500 quarterly principal payment due February 20, 2009. As part of the agreement, we deposited \$460,000 with CoBank to be used for monthly interest and other fees due under the Restated Term Loan Agreement. As of September 30, 2009, \$265,910 was in this account.

Beginning May 21, 2009, CoBank has been accruing interest under our Restated Term Loan Agreement at the rate of \$5,201.38 per day. As our interest and fees come due and are billed each month, CoBank withdraws the amount from the escrow. At September 30, 2009 we had \$524,300 in accrued interest not yet billed.

We agreed to restrict our ability to incur cash expenses in excess of \$400,000 in any month commencing in February 2009, without first obtaining Farm Credit's approval which was not to be unreasonably withheld. Also, commencing in February 2009, we could not make expenditures for fixed assets nor make any distributions to our members, without further agreement of the parties. We are required to provide Farm Credit's agent with additional documentation and budget reconciliations.

As of September 30, 2009, \$24,500,000 was outstanding under the Restated Term Loan Agreement.

We record expenditures directly related to securing long-term financing as a deferred cost on our balance sheet. These costs were being amortized using the effective interest method over the term of our Restated Term Loan Agreement. During the year ended September 30, 2008 and the period from inception to September 30, 2009, we amortized \$11,266 and \$27,766 respectively of these costs to construction in progress. No amounts were amortized to construction in progress during the year ended September 30, 2009. As a result of our default under our Restated Term Loan Agreement, Farm Credit has terminated any commitment to us and accelerated the due date of the unpaid principal balance outstanding. We included the remaining \$134,086 of deferred financing costs in interest expense for the year ended September 30, 2009.

Available Cash and Cash Requirements

Our February 2009 payment deferral agreement required us to make a principal payment in the amount of \$1,825,000 on May 20, 2009. On May 20th we had unrestricted cash of approximately \$1,710,000, and did not make our \$1,825,000 payment to Farm Credit due on that date because we did not have adequate funds. As of September 30, 2009, we had current assets of \$1,667,593. We have drawn all available amounts under our Restated Term Loan Agreement. In addition, in early December 2009, after the payment of our annual insurance premium, we estimate that we will have approximately \$750,000 in unrestricted cash.

Table of Contents

On May 26, 2009, we were notified that our failure to make the \$1,825,000 principal payment due on May 20, 2009 constituted an event of default (the Default Notice) under our Restated Term Loan Agreement. The Default Notice, provided by CoBank, advised us that it had terminated any commitment to us and accelerated the due date of the unpaid principal balance outstanding on our \$24,500,000 loan and all accrued but unpaid interest on the loan, by declaring such sum to be immediately due and payable. The remaining \$134,086 of deferred financing costs were included in interest expense for the quarter ending June 30, 2009.

On May 27, 2009, we were notified by CoBank that it had imposed, effective May 21, 2009, a default rate of interest, being 4% in excess of the rate(s) of interest that would otherwise apply, from time to time, on the \$24,500,000 loan balance, as permitted by the Restated Term Loan Agreement. Prior to CoBank's declaration of default, interest on \$24,000,000 of the loan balance accrued at an annual fixed rate equal to LIBOR at the date selected, plus 3.25%, and interest on the remaining \$500,000 of the loan balance accrued at a variable interest rate equal to the rate established by CoBank, plus three-quarters of one percent (0.75%) per annum. As of September 30, 2009, \$24,000,000 of the borrowings were at the LIBOR option of 7.625% and \$500,000 of the borrowings were at the Agent Base Rate option of 8.50%.

As of September 30, 2009, \$24,500,000 was outstanding under the Restated Term Loan Agreement.

As noted above, at September 30, 2009, CoBank held \$265,910 of our funds in an escrow account. As our interest and fees comes due and are billed each month, CoBank withdraws the amount from the escrow.

As noted above, our Master Contract Agreement with the IDED provided us with two funding sources and benefits, the VAAPFAP Funding Agreement and the EZ Funding Agreement. Under the VAAPFAP Funding Agreement, we were awarded a \$100,000 forgivable loan to be forgiven over 36 months and a \$300,000 non-interest bearing loan. As of September 30, 2009, \$300,000 was outstanding on the loans. The agreement provides for a monthly principal payment of \$5,000 per month. The occurrence of a default under the Restated Term Loan Agreement also constitutes an event of default under the VAAPFAP Funding Agreement which would allow IDED, at its option, to provide a notice of default, which among other things, would result in the full amount being immediately due and payable (including the \$100,000 forgivable loan) and impose a 6% annual default interest rate.

The primary benefit under the EZ Funding Agreement is investment tax credits. The investment tax credits total \$5.2 million and are claimed over a five-year period beginning July 1, 2007 in the amount of \$1,041,000 each December 31st. To date, only the first two years of credits have been claimed. The annual credits were included on members' Schedule K-1 (Partner's Share of Income, Deductions, Credits, etc.) for calendar years 2007 and 2008. In addition, under the EZ Funding Agreement, we were entitled to receive certain enterprise zone benefits, including value-added property tax exemption and a refund in the amount of \$851,214 of Iowa sales, and use taxes paid to contractors, subcontractors and suppliers.

Under the VAAPFAP Funding Agreement and the EZ Funding Agreement, we were obligated to create 36 full-time equivalent jobs, with 30 of the created jobs having starting wages, including benefits, that meet or exceed \$16.09 per hour with an average rate per hour including benefits of \$19.47. Under the VAAPFAP Funding Agreement, such job creation was required to be complete by July 31, 2009; under the EZ Funding Agreement, such job creation is required to be complete by July 31, 2010. Accordingly, as of September 30, 2009, we were not in compliance with these job creation requirements with respect to the VAAPFAP Funding Agreement and therefore the loans made pursuant to the VAAPFAP Funding Agreement are in default and could, at the option of the IDED, become immediately due and payable.

Table of Contents

Further, if we fail to meet the job creation requirements by July 31, 2010, then, under the EZ Funding Agreement, the Company may be obligated to repay any benefits it has received and the State of Iowa may recapture the tax credits that have been passed through to our members. Such recapture may result in additional Iowa income tax for the calendar years 2007 and 2008 to our members who received such credits on the 2007 and 2008 Schedule K-1s distributed to them.

On June 22, 2009 a Petition for Foreclosure was filed by Farm Credit against us, in the Iowa District Court for Kossuth County, Iowa. This foreclosure filing resulted from our failure to make a \$1,825,000 principal payment to Farm Credit which was due on May 20, 2009 under our Restated Term Loan Agreement. Farm Credit has a first mortgage in all of our real property and a first security interest in all of our equipment and fixtures, including our plant (collectively, the Farm Credit Collateral). Farm Credit seeks foreclosure of its mortgage and security interest covering the Farm Credit Collateral for the amount of its unpaid principal and interest, attorney's fees and other costs and court-ordered conveyance of such collateral.

Although we cannot predict the outcome of these proceedings, Farm Credit will likely seek appointment of a receiver to take possession of the Farm Credit Collateral securing the Restated Term Loan Agreement. The foreclosure proceedings would ultimately result in the conveyance of the Farm Credit Collateral to Farm Credit, if a foreclosure proceeding were concluded before the indebtedness under the Restated Term Loan Agreement could be otherwise repaid or restructured in or outside of bankruptcy proceedings. Conclusion of the foreclosure process would have a material adverse impact on our financial condition and results of operations, result in the loss of the most of our operating assets and a permanent shut-down of our plant and cause our members to lose most or all of their investment in East Fork. Since the foreclosure proceedings remain in an early stage, we are unable to predict their duration.

Liquidity

As noted above, we are currently unable to operate the plant profitably given our inability to obtain working capital financing. Doubts about our ability to continue as a going concern, coupled with the continuing credit crunch, make it difficult to obtain replacement and working capital financing, especially given the distressed nature of the biodiesel industry, uncertainty of commodity prices and Farm Credit's foreclosure proceedings. See "Financial Statements", in Item 8, Note 7, below. As a result, we are experiencing liquidity problems associated with the cost of our raw material and lack of demand for our product at profitable prices. Also, if our operations begin, we would face the ordinary delay between when we would purchase raw materials and when we would receive payments from REG for our finished products.

When Congress wrote the 2007 Energy Act, diesel consumption had been trending upwards since 1984 and it appeared to many that the world would be able to use considerably more diesel and biodiesel in the future. Diesel and biodiesel consumption hit a peak of 63.2 billion gallons in 2007. But diesel and biodiesel demand fell in 2008, after soaring diesel prices earlier in the year were followed by the economic crisis. Combined consumption for 2008 has been estimated at slightly more than 59.4 billion gallons; current forecasts suggest that 2009 consumption could end at about 56.2 billion gallons.

As noted, the manufacturer's price of B100 biodiesel as of mid-November 2009 was near \$3.35 per gallon, according to The Jacobsen®. Biodiesel producers also struggle to compete on price in relation to petroleum diesel. After recognizing the benefit of the \$1.00 per gallon blenders tax credit, the implied cost for a gallon of biodiesel is approximately \$2.35 per gallon. For the same period, the U.S. average retail diesel price was near \$2.78 per gallon and the estimated average wholesale price was approximately \$2.06 per gallon, according to the Energy Information Administration.

Table of Contents

The spread in price between petroleum diesel and biodiesel creates an economic barrier to increasing biodiesel consumption. In order to compete directly with petroleum diesel in the current market, biodiesel producers may actually be forced to sell at a loss. A return of \$3.50 diesel might change things, by making biodiesel a relative bargain in comparison to petroleum diesel and spur wider use. So would an unexpected increase in total fuel demand. Otherwise, it is not at all clear how the world's surplus of biodiesel production capacity can be absorbed.

Working Capital Financing

In 2008, we developed a financing plan, presented to over 40 financial firms during the 2008 calendar year, which requested a minimum working capital facility of \$10,000,000. These financial firms included money center banks, regional banks, community banks, finance companies, factors and high net worth individuals. In addition, we sought working capital from potential lenders in the agriculture industry, those with commodity experience and those with experience in renewable fuels. We engaged placement agents to approach lenders that we would otherwise not have approached. These placement agents had access to both traditional lending sources and non traditional lenders. We offered potential lenders a first security interest in our inventory and accounts receivable. However, we have been unable to secure working capital to date.

New Financing

On December 26, 2008 we retained Chicago-based William Blair & Company, L.L.C. (William Blair) to act as our financial advisor in connection with our continued exploration of possible strategic alternatives. William Blair has assisted us in our search for new financing (a Financing Transaction). On August 21, 2009, we terminated William Blair's engagement. To date we have not been successful in arranging a Financing Transaction.

On April 29, 2009 we met with Farm Credit and representatives of our existing lender group to restructure the Restated Term Loan Agreement and to seek additional financing for working capital and pretreatment equipment (our Farm Credit Financing Proposal). On May 7, 2009, we received correspondence from Farm Credit informing us that our Farm Credit Financing Proposal had been denied for two general reasons: (a) our insufficient capital position in Farm Credit's view, coupled with our present inability to provide a significant contribution of capital, and (b) the unwillingness of Farm Credit and the rest of our existing lender group to incur additional lending exposure considering the uncertainty of the profit margins in the biodiesel industry and our ability to tolerate additional risk.

Other Strategic Alternatives

We retained William Blair also to act as our financial advisor in connection with the possible merger or sale of all or a portion of our capital stock or assets or other business combination (a Business Combination). During the three months ended March 31, 2009, William Blair contacted approximately 130 potential strategic and financial buyers located in North America, South America, Europe and Asia seeking interest in a Business Combination. Although William Blair received 13 preliminary indications of interest, for a variety of reasons, none of these potential buyers submitted a bid proposing a Business Combination. On August 21, 2009 we terminated William Blair's engagement. We have had no subsequent success in arranging a Business Combination.

Our foreclosure proceedings remain in an early stage. We cannot predict the outcome of these proceedings. The foreclosure proceedings would ultimately result in the conveyance of our plant, equipment, fixtures and real property to Farm Credit, if a foreclosure proceeding were concluded before the indebtedness under the restated term loan agreement could be otherwise repaid or restructured in or outside of bankruptcy proceedings. Conclusion of the foreclosure process would have a material adverse impact on our financial condition and results of operations, result in the loss of the most of our operating assets and a permanent shut-down of our plant and cause our members to lose most or all of their investment in East Fork. Since the foreclosure proceedings are in an early stage, we are unable to

predict their duration. In the meanwhile, we continue to have discussions with Farm Credit about alternative solutions. Farm Credit's foreclosure proceeding makes it very unlikely that we will be able to obtain working capital financing. As a result, we have not been exploring obtaining just working capital financing, but instead have explored transactions that would result in a sale of our plant, merger with another entity or additional investment to implement pretreatment, provide operating capital and to restructure our Restated Term Loan Agreement. Additionally we are examining alternatives to allow utilization of a wider range of oil sources in our process which allow our plant to improve its process to operate profitably in a wider range of market conditions. We cannot predict the outcome of these efforts.

Table of Contents

On August 25, 2009, we retained Corval Group, Inc., based in St. Paul, Minnesota, which assists companies with operational plans, financial restructuring and new financing. For more information about our agreement with Corval, see Item 9B, "Other Information", below. It is advising us on the possibility of obtaining additional investment to implement pretreatment and provide operating capital and restructure our Restated Term Loan Agreement. Based on our current assessment and our work with Corval, we currently estimate that the cost to add pretreatment equipment and the necessary working capital to support the operational plan will total approximately \$20 - \$25 million (provided we are able to reach agreement with Farm Credit to restructure our Restated Loan Agreement and dismiss its foreclosure petition). If these options appear feasible, we expect to provide more detail about how we intend to proceed and the potential sources of these funding requirements in future SEC filings.

There are a number of technology companies that offer pretreatment solutions to process crude oil and animal fat feedstocks to a refined level suitable for use in our biodiesel production process. However, a majority of these companies are either start-up companies, that have limited or no commercial scale implementation, or are companies that do not have strong balance sheets and/or construction partners. As a result, most are unable to provide us with sufficient comfort of their ability to perform.

To address these concerns, we are examining proposals from two technology companies which we believe are capable of serving our needs to modify our existing plant enabling it to process a wide variety of feed stocks, including corn oil, into biodiesel. Both of these prospective vendors are well known technology providers with multiple implementations of their technologies in the biodiesel and oil seed processing industries. We believe the technology offered by both of these companies will enable us to modify the plant with minimal technology risk.

Additionally, we must engage a proven construction partner with the ability to guarantee plant construction cost and operating performance. We are seeking proposals from contractors who have such abilities and have identified one such contractor with the interest to work with us on this project, the financial resources and experience in completing numerous renewable fuel projects on time and within budget.

Our ability to process alternative feedstocks and establish reliable supplies of these materials is critical to our future. With the assistance of Corval, we are focused on establishing supply agreements with multiple sources of alternative feedstocks including animal fat suppliers and ethanol producers that are or will be extracting crude corn oil as part of their production process, as well as with brokers and marketers representing producers of these materials. Our approach is designed to offer financial motivation as well as a reliable outlet for crude fats and oils provided by these suppliers over a defined period of time. For more information about our agreement with Corval, see Item 9B, "Other Information", below.

Table of Contents

We may consider pursuing other alternatives in addition to those noted above. Given the current uncertainties in the credit and commodity markets and in the biodiesel industry and Farm Credit's foreclosure proceedings, whether these efforts will be successful is uncertain.

Distribution to Unit Holders

As of September 30, 2009, our board of directors has not declared any dividends.

Critical Accounting Estimates

Management uses estimates and assumptions in preparing our financial statements in accordance with generally accepted accounting principles. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities and the reported revenues and expenses.

Revenue Recognition

Revenue from the production of biodiesel and related products is recorded upon transfer of the risks and rewards of ownership and delivery to customers and the selling price is fixed and determinable. Revenue from federal incentive programs is recorded when we have sold blended biodiesel and satisfied the reporting requirements under the applicable program. When it is uncertain that we will receive full allocation and payment due under the federal incentive program, we derive an estimate of the incentive revenue for the relevant period based on various factors including the most recently used payment factor applied to the program. The estimate is subject to change as we become aware of increases or decreases in the amount of funding available under the incentive programs or other factors that affect funding or allocation of funds under such programs. Interest income is recognized as earned.

Derivative Instruments and Hedging Activities

We have entered into derivative contracts to hedge our exposure to price risk related to forecasted soybean oil purchases and forecasted biodiesel sales. These derivative contracts are accounted for under Accounting Standards Codification (ASC) 815. ASC 815 establishes accounting and reporting standards for derivative instruments, including certain derivative instruments embedded in other contracts, and for hedging activities. It requires that we recognize all derivatives as either assets or liabilities in our balance sheet and measure those instruments at fair value. If certain conditions are met, a derivative may be specifically designated as (a) a hedge of the exposure to changes in the fair value of a recognized asset or liability or an unrecognized firm commitment, (b) a hedge of the exposure to variable cash flows of a forecasted transaction, or (c) a hedge of the foreign currency exposure of a net investment in a foreign operation, an unrecognized firm commitment, an available-for-sale security or a foreign-currency-denominated forecasted transaction.

Although we believe our derivative positions are economic hedges, none have been designated as hedges for accounting purposes. Therefore, derivative positions are recorded on our balance sheet at their fair market value, with changes in fair value recognized in the statements of operations. We did not have an open position during the year ended September 30, 2009 and recognized a net loss of none and \$119,530 during the years ended September 30, 2009 and 2008, respectively, and \$843,696 during the period from inception to September 30, 2009.

Off-balance Sheet Arrangements

We have no off-balance sheet arrangements.

Item 8.

Financial Statements and Supplementary Data.

See below.

37

Table of Contents

INDEX TO FINANCIAL STATEMENTS

Contents

Report of Independent Registered Public Accounting Firm	F-2
Financial Statements	
Balance sheets	F-3
Statements of operations	F-4
Statements of members' equity	F-5
Statements of cash flows	F-6
Notes to financial statements	F-7 – F-15

F-1

Table of Contents

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Members

East Fork Biodiesel, LLC (A Development Stage Company)

We have audited the balance sheets of East Fork Biodiesel, LLC (A Development Stage Company) as of September 30, 2009 and 2008, and the related statements of operations, members' equity and cash flows for the years ended September 30, 2009 and 2008 and the period from January 5, 2006 (date of inception) to September 30, 2009. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of East Fork Biodiesel, LLC as of September 30, 2009 and 2008, and the results of its operations and its cash flows for the years ended September 30, 2009 and 2008 and the period from January 5, 2006 (date of inception) to September 30, 2009, in conformity with U.S. generally accepted accounting principles.

The accompanying financial statements have been prepared assuming that the Company will continue as a going concern. As discussed in Note 7 to the financial statements, the Company has experienced significant increases in the input costs of its products causing it to suspend plant operations in December 2007 after initial testing and production start-up and has not been able to obtain working capital funds to start-up the plant and operate profitably, which raise substantial doubt about the Company's ability to continue as a going concern. Management's plans in regard to these matters are also described in Note 7. The financial statements do not include any adjustments that might result from the outcome of this uncertainty.

We were not engaged to examine management's assessment of the effectiveness of East Fork Biodiesel, LLC's internal control over financial reporting as of September 30, 2009, included in Item 9A(T) and, accordingly, we do not express an opinion thereon.

/s/ McGladrey & Pullen LLP
Davenport, Iowa
December 4, 2009

McGladrey & Pullen, LLP is an independent member firm of RSM International, an affiliation of separate and independent legal entities.

Table of ContentsEast Fork Biodiesel, LLC
(A Development Stage Company)

Balance Sheets

	September 30, 2009	September 30, 2008
Assets (Note 3)		
Current Assets:		
Cash and cash equivalents	\$ 1,281,250	\$ 124,073
Restricted cash with lender (Note 3)	265,910	-
Accounts receivable (Note 6)	-	25,789
Federal incentive receivable	-	4,046
Inventory	70,300	88,642
Prepaid expenses	50,133	56,425
Total current assets	1,667,593	298,975
Property and Equipment:		
Land	539,291	539,291
Construction in progress	-	348,151
Plant and processing equipment	59,317,164	59,561,579
Office building, furniture and fixtures	489,154	489,154
	60,345,609	60,938,175
Accumulated depreciation including impairment charge	35,645,609	3,229,587
	24,700,000	57,708,588
Other Assets:		
Restricted cash in escrow	518,789	552,589
Deferred financing costs, net of accumulated amortization	-	168,808
	518,789	721,397
	\$ 26,886,382	\$ 58,728,960
Liabilities and Members' Equity		
Current Liabilities:		
Current maturities of long-term debt (Note 3)	\$ 24,800,000	\$ 20,860,000
Accounts payable and accrued expenses	592,493	264,041
Construction payable, including \$150,000 of retainage (Note 6)	-	289,010
Total current liabilities	25,392,493	21,413,051
Commitments (Notes 6, 7 and 8)		
Members' Equity (Note 2):		
Member contributions, net of issuance costs, units outstanding September 30, 2009 and 2008 49,159	44,115,810	44,115,810
Deficit accumulated during the development stage	(42,621,921)	(6,799,901)
	1,493,889	37,315,909
	\$ 26,886,382	\$ 58,728,960

See Notes to Financial Statements.

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Statements of Operations

	Year Ended		January 5, 2006
	September 30,	September 30,	(Date of
	2009	2008	Inception) to
			September 30,
			2009
Revenues:			
Sales (Note 6)	\$ -	\$ 3,651,251	\$ 3,651,251
Federal incentives	-	994,804	994,804
Rental Income	82,830	-	82,830
	82,830	4,646,055	4,728,885
Expenses:			
Cost of sales, including plant operating expenses	3,454,194	8,084,931	11,539,125
Impairment of plant and processing equipment	29,364,430	-	29,364,430
Loss on sale contract	-	158,000	158,000
Loss on derivative instruments	-	119,530	843,696
Consulting fees (Note 4)	-	27,000	284,359
General and administrative	1,594,125	1,411,290	3,696,072
	34,412,749	9,800,751	45,885,682
Loss before other income (expense)	(34,329,919)	(5,154,696)	(41,156,797)
Other income (expense):			
Grants and other income	51,314	28,559	93,353
Interest income	24,702	39,213	1,314,461
Interest expense	(1,568,117)	(1,304,821)	(2,872,938)
	(1,492,101)	(1,237,049)	(1,465,124)
Net (loss)	\$(35,822,020)	\$ (6,391,745)	\$ (42,621,921)
Weighted average basic and diluted units outstanding	49,159	47,995	41,760
Net (loss) per unit - basic and diluted	\$ (728.70)	\$ (133.18)	\$ (1,020.64)

See Notes to Financial Statements.

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Statements of Members' Equity

Balance, January 5, 2006 (date of inception)	\$-
Issuance of 200 membership units at \$250 per unit (Note 2)	50,000
Issuance of 1,553 membership units at \$333 per unit (Note 2)	517,666
Issuance of 7,015 membership units at \$500 per unit in March 2006 (Note 2)	3,507,500
Member units earned for consulting services but not issued (Note 4)	50,000
Net loss	(318,069)
Balance, September 30, 2006	3,807,097
Issuance of 38,341 membership units at \$1,000 per unit (Note 2)	38,341,000
Offering costs	(371,623)
Issuance of 50 member units for services	-
Membership units subscription receivable	(135,000)
Net loss	(90,087)
Balance, September 30, 2007	41,551,387
Collection of unit subscription receivable, including interest	156,267
Issuance of 2,000 membership units for construction payable	2,000,000
Net loss	(6,391,745)
Balance, September 30, 2008	37,315,909
Net loss	(35,822,020)
Balance, September 30, 2009	\$ 1,493,889

See Notes to Financial Statements.

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Statements of Cash Flows

	Year Ended		January 5, 2006
	September 30,	September 30,	(Date of
	2009	2008	Inception) to
			September 30,
			2009
Cash Flows from Operating Activities:			
Net (loss)	\$ (35,822,020)	\$ (6,391,745)	\$ (42,621,921)
Adjustments to reconcile net (loss) to net cash (used in) operating activities:			
Depreciation	3,097,100	3,219,378	6,326,687
Amortization	168,808	197,563	366,371
Impairment of plant and processing equipment	29,364,430	-	29,364,430
Unrealized (gain) on derivative financial instruments	-	(517,724)	-
Member units earned for consulting services	-	-	50,000
Changes in working capital components:			
(Increase) decrease in receivables	29,835	(29,835)	-
(Increase) decrease in inventories	18,342	(88,642)	(70,300)
Decrease in due from broker	-	1,190,558	-
(Increase) decrease in prepaid expenses	6,292	(7,520)	(50,133)
Increase in accounts payable and accrued expenses	328,452	116,204	592,493
Net cash (used in) operating activities	(2,808,761)	(2,311,763)	(6,042,373)
Cash Flows from Investing Activities:			
Purchase and construction of property and equipment, net of sales tax refund	258,048	(8,593,308)	(58,363,351)
(Increase) in restricted cash with lender	(265,910)	-	(265,910)
(Increase) decrease in restricted cash in escrow, net	33,800	165,961	(518,789)
Net cash provided by (used in) investing activities	25,938	(8,427,347)	(59,148,050)
Cash Flows from Financing Activities:			
Issuance of membership units	-	-	42,281,166
Collection of membership unit subscription receivable	-	156,267	156,267
Payments of offering costs	-	-	(371,623)
Payments of financing costs	-	-	(394,137)
Payments of long-term debt	(60,000)	(40,000)	(100,000)
Proceeds from long-term borrowings	4,000,000	10,577,990	24,900,000
Net cash provided by financing activities	3,940,000	10,694,257	66,471,673
Net increase (decrease) in cash and cash equivalents	1,157,177	(44,853)	1,281,250
Cash and cash equivalents:			
Beginning	124,073	168,926	-
Ending	\$ 1,281,250	\$ 124,073	\$ 1,281,250
	\$973,246	\$ 1,009,021	\$ 1,982,267

Supplemental Disclosure of Cash Flow Information, cash
payments for interest, net of amount capitalized

Supplemental Disclosures of Noncash Operating and Financing
Activities:

Construction in progress included in accounts and construction payable	\$-	\$ 289,010	\$ -
Membership units issued in exchange for construction payable	-	2,000,000	2,000,000
Amortized financing costs included in construction in progress	-	11,266	27,766

See Notes to Financial Statements.

F-6

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Notes to Financial Statements

Note 1. Nature of Business, Basis of Presentation and Significant Accounting Policies

Nature of business:

East Fork Biodiesel, LLC (the Company), located in Algona, Iowa, was formed on January 5, 2006 to pool investors to build a 60 million gallon annual production biodiesel manufacturing plant. The Company is in the development stage with its efforts being principally devoted to organizational, equity-raising activities and construction of the biodiesel plant. The plant was substantially complete and started production on December 5, 2007 to verify the production capabilities of the plant. In December 2007 the plant produced approximately 1.1 million gallons of biodiesel and then shut down due to the then existing adverse market conditions (See Note 7).

Significant accounting policies:

Use of estimates: The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Concentrations of credit risk: The Company's cash balances are maintained in bank deposit accounts which at times may exceed federally insured limits.

Cash and cash equivalents: The Company considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents.

Accounts receivable: Accounts receivable are presented at face value, net of the allowance for doubtful accounts. The allowance for doubtful accounts is established through provisions charged against income and is maintained at a level believed adequate by management to absorb estimated bad debts based on historical experience and current economic conditions. Receivables are considered past due based upon payment terms set forth at the date of the related sale. There are no outstanding receivables as of September 30, 2009.

Inventory: Inventory is valued at the lower of cost or market using the first-in, first out (FIFO) method. Inventory consists of the following as of September 30, 2009 and 2008:

	2009	2008
Raw material	\$ 70,300	\$ 88,642
Finished goods	-	-
	\$ 70,300	\$ 88,642

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Notes to Financial
Statements

Note 1. Nature of Business, Basis of Presentation and Significant Accounting Policies (Continued)

Property and equipment: Property and equipment is stated at cost. Depreciation is computed using the straight-line method over the following estimated useful lives:

	Years
Plant and process equipment	15 - 20
Office building	20
Furniture and fixtures	3 - 7

Maintenance and repairs are expensed as incurred and major improvements and betterments are capitalized. As of September 30, 2009, the Company has capitalized \$345,416 of interest and financing costs in property and equipment.

Asset Impairment: The Company evaluates the appropriateness of the carrying amounts of its long-lived assets at least annually, or more frequently whenever indicators of impairment are deemed to exist. In accordance with Company policies, management previously had evaluated the plant for possible impairment based on projected future cash flows from operations assuming that the Company would be able to obtain a working capital loan and commence operations.

Based on recent developments with the Company's current lender and the Company's inability to find alternative sources for its required working capital, management determined that an impairment existed at March 31, 2009. Therefore, during the period ending March 31, 2009, the Company's plant and processing equipment were reduced to fair value by recording a \$20,224,067 impairment charge. Due to the lack of any sales of facilities similar to the Company's or a quoted market price for the Company's units, the Company estimated fair value based on the range of values discussed in a potential merger transaction and an independent appraisal. The valuation was considered to be level 3 under ASC 820, Fair Value Measurements and Disclosures.

Since March 31, 2009 there has been further deterioration in the biodiesel industry and the Company's lender has initiated foreclosure proceedings against the Company's plant, equipment, fixtures and real property. The Company does not believe that the facility could be sold for greater than the amount due the lender. The most probable recovery for the Company would be the proceeds from the loan extinguishment from the foreclosure process. Therefore, as of September 30, 2009, the Company's plant and processing equipment were reduced to the net amount due the lender of \$24,700,000, by recording an additional impairment charge of \$9,140,363.

Restricted cash in escrow: As of September 30, 2009 the Company had an agreement with a natural gas company that requires a restricted escrow balance of \$518,789 consisting of a \$45,589 deposit and \$473,200 to cover storage transportation and/or construction of the town border station. Under the terms of the agreement the escrow will be released annually beginning October 1, 2008 at the discretion of the natural gas company but no less than 1/15 of the original deposit of \$507,000 to cover storage transportation and/or construction of the town border station.

Offering costs: The Company classifies all costs directly related to raising capital as deferred offering costs until the capital is raised, at which point the costs are reclassified as an offset to equity as issuance costs. Offering costs of

\$371,623 were offset against equity during the year ended September 30, 2007.

F-8

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Notes to Financial
Statements

Note 1. Nature of Business, Basis of Presentation and Significant Accounting Policies (Continued)

Deferred financing costs: Expenditures directly related to securing long-term financing are recorded as a deferred cost on the balance sheet. These costs were being amortized using the effective interest method over the term of the credit agreement. During the year ended September 30, 2008 and the period from inception to September 30, 2009, the Company amortized \$11,266 and \$27,766 respectively of these costs to construction in progress. No amounts were amortized to construction in progress during the year ended September 30, 2009. As a result of the Company's default under its Restated Term Loan Agreement discussed in Note 3, the lender has terminated any commitment to the Company and accelerated the due date of the unpaid principal balance outstanding. The remaining \$134,086 of deferred financing costs was included in interest expense for the year ended September 30, 2009.

Derivative instruments: The Company has entered into derivative contracts to hedge its exposure to price risk related to forecasted soybean oil purchases and forecasted biodiesel sales. These derivative contracts are accounted for under Accounting Standards Codification (ASC) 815. ASC 815 establishes accounting and reporting standards for derivative instruments, including certain derivative instruments embedded in other contracts, and for hedging activities. It requires that an entity recognize all derivatives as either assets or liabilities in the balance sheet and measure those instruments at fair value. If certain conditions are met, a derivative may be specifically designated as (a) a hedge of the exposure to changes in the fair value of a recognized asset or liability or an unrecognized firm commitment, (b) a hedge of the exposure to variable cash flows of a forecasted transaction, or (c) a hedge of the foreign currency exposure of a net investment in a foreign operation, an unrecognized firm commitment, an available-for-sale security or a foreign-currency-denominated forecasted transaction.

Although the Company believes its derivative positions are economic hedges, none have been designated as hedges for accounting purposes. Therefore, derivative positions are recorded on the balance sheet at their fair market value, with changes in fair value recognized in the statements of operations. The Company did not have an open position during the year ended September 30, 2009 and recognized a net loss of none and \$119,530 during the years ended September 30, 2009 and 2008, respectively, and \$843,696 during the period from inception to September 30, 2009.

Due to restrictions placed upon the Company by its lender, the Company was required to subcontract the production of 163,000 gallons of biodiesel to another biodiesel plant. This resulted in a loss of approximately \$158,000 which was recognized during the year ended September 30, 2008.

Revenue recognition: Revenue from the production of biodiesel and related products is recorded upon transfer of the risks and rewards of ownership and delivery to customers and the selling price is fixed and determinable. Revenue from federal incentive programs is recorded when the Company has sold blended biodiesel and satisfied the reporting requirements under the applicable program. When it is uncertain that the Company will receive full allocation and payment due under the federal incentive program, it derives an estimate of the incentive revenue for the relevant period based on various factors including the most recently used payment factor applied to the program. The estimate is subject to change as management becomes aware of increases or decreases in the amount of funding available under the incentive programs or other factors that affect funding or allocation of funds under such programs. Interest income is recognized as earned.

Shipping and handling costs: Shipping and handling costs are expensed as incurred and are included in the cost of sales.

F-9

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Notes to Financial
Statements

Note 1. Nature of Business, Basis of Presentation and Significant Accounting Policies (Continued)

Income taxes: The Company is organized as a limited liability company which is accounted for like a partnership for federal and state income tax purposes and generally does not incur income taxes. Instead, the Company's earnings and losses are included in the income tax returns of its members. Therefore, no provision or liability for federal or state income taxes has been included in these financial statements.

(Loss) per unit: (Loss) per unit has been computed on the basis of the weighted average number of units outstanding during each period presented.

Organizational and start-up costs: The Company expenses all organizational and start-up costs as incurred.

Fair value of financial instruments: The estimated fair value of financial instruments was determined by reference to various market data and other valuation techniques as appropriate. The carrying amounts of cash and cash equivalents, due from broker, restricted cash, accounts payable and accrued expenses approximate fair value because of the short maturity of these financial instruments. The carrying value of the debt also approximates fair value as the interest rate reprices when market interest rates change. The fair values of the derivative instruments are based on quoted prices in active exchange-traded or over-the-counter markets.

Note 2. Members' Equity

The Company was formed on January 5, 2006 to have a perpetual life. The Company has one class of membership units with each unit representing a pro rata ownership interest in the Company's capital, profits, losses and distributions. Income and losses are allocated to all members in proportion to units held.

The Company was initially capitalized by founding members who contributed a total of \$50,000 in exchange for 200 units at \$250 per unit. Subsequently, a total of 1,553 units valued at approximately \$333 per unit for a total of \$517,666 were issued to three of the founding members and 19 additional members. The Company was further capitalized by additional seed capital members who contributed an aggregate of \$3,507,500 in exchange for 7,015 units at \$500 per unit. These units were issued under a private placement memorandum in which the Company offered a maximum of 10,000 units at an offering price of \$500 per unit for a total offering of \$5,000,000. On March 31, 2006 the private placement memorandum for the seed capital offering was closed and the seed capital subscription agreements were accepted and approved.

On June 22, 2006, the Company issued an Iowa registered offering of membership units which was amended to increase the offering size on September 7, 2006. The intrastate offering was set for a minimum of 31,000 membership units up to a maximum of 40,000 units for sale at \$1,000 per unit, for a minimum offering amount of \$31,000,000 and a maximum offering amount of \$40,000,000. The minimum purchase requirements were 10 units for a minimum investment of \$10,000. On October 16, 2006, the Company accepted 34,294 units at \$1,000 per unit. There were six additional closings occurring on various dates between November 20, 2006 and June 15, 2007 in which an additional 4,047 units were accepted at \$1,000 per unit.

On May 1, 2008, \$2,000,000 of the construction obligation was paid to REG Construction & Technology Group, LLC through the issuance of 2,000 membership units to such entity.

F-10

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Notes to Financial
Statements

Note 3. Long-Term Debt

On January 30, 2007, the Company entered into a \$36,500,000 Master Loan Agreement (credit agreement) which consisted of a \$12,000,000 revolving-term loan and a \$24,500,000 construction-term loan used for working capital and to complete the biodiesel project. The construction-term loan consisted of two phases: a “start-up phase” during which the Company made periodic requests for fund advances to meet construction obligations and at the completion of construction and payment of construction costs, a “term loan phase” in which the loan converted to a “senior debt instrument”. The construction loan was secured by substantially all of the Company’s real property, equipment, fixtures, furniture and articles of tangible personal property (except inventory and supplies) and was payable in quarterly installments of \$912,500 beginning on May 20, 2008. The credit agreement provided for a special annual payment equal to 75% of “free cash flow” as defined in the agreement, limited to a total payment \$2,000,000 annually.

The Company selected one or more of the following interest rate options under the credit agreement:

Agent base rate: A variable interest rate equal to the rate established by the Agent plus three-quarters of one percent (0.75%) per annum.

Quoted rate: A fixed rate per annum to be quoted by the Agent in its sole discretion in each instance.

LIBOR: A fixed rate per annum equal to London Inter Bank Offered Rate at the date selected plus 3.25%.

Interest shall be calculated by multiplying the actual number of days elapsed in the period for which interest is being calculated based on a 360-day year.

The credit agreement also contained an event of default if the lender determines that there has been a material adverse change in the Company’s financial condition, results of operations, or ability to perform its obligations under the agreement. In November 2007, the Company was informed by its lender that the senior credit facility was considered to be a distressed loan subject to restructuring. The lender refused to make further advances under the facility.

On June 17, 2008 the Company entered into a restructuring agreement with the lender and executed a Restated Term Loan Agreement. The principal provisions of this Agreement are:

- The Company’s access to the \$12,000,000 revolving term loan was terminated. The lender released its security interest in the Company’s inventory and accounts receivable, as well as intangible personal property.
- A reserve of \$600,000 was established for interest due through March 31, 2009 and a reserve of \$290,000 was established for the final payments due REG Construction & Technology Group, LLC.
- The Company was able to draw on the full amount of the \$24,500,000 Term Loan less the reserves discussed above.
- Principal payments in the individual amounts of \$912,500 due May 20, 2008, August 20, 2008 and November 20, 2008 were deferred with quarterly principal payments of \$912,500 resuming and being due on February 20, 2009, and due quarterly thereafter. The due date for the final payment will be August 20, 2015.

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Notes to Financial
Statements

Note 3. Long-Term Debt (Continued)

- The Company shall select one or more of the following interest rate options under the Restated Term Loan Agreement: a variable interest rate equal to the rate established by the Agent plus three-quarters of one percent (0.75%) per annum; or a fixed rate per annum equal to London Inter Bank Offered Rate at the date selected plus 3.25%.
- The financial covenants were eliminated. The Restated Term Loan Agreement contains various affirmative and negative covenants.

On February 20, 2009, the Company was granted a payment deferral until May 20, 2009 of its \$912,500 quarterly principal payment due February 20, 2009. As part of the Restated Term Loan Agreement, the Company deposited \$460,000 with the agent for the lender to be used for monthly interest and other fees due the lender. As of September 30, 2009, \$265,910 was in this account.

On May 20, 2009 the Company had a scheduled principal payment due of \$1,825,000. This payment was not made as the Company did not have sufficient unrestricted cash. On May 26, 2009, the lender has declared the Company in default and on June 22, 2009 the lender initiated foreclosure proceedings against the Company's plant, equipment, fixtures and real property.

As a result of the default, the lender increased the interest rate on the borrowings by 4.0%, effective May 21, 2009. As of September 30, 2009, \$24,000,000 of the borrowings were at the LIBOR option of 7.625% and \$500,000 of the borrowings were at the Agent Base Rate option of 8.50%.

As of September 30, 2009, \$24,500,000 was outstanding under the term loan agreement.

In June 2006, the Company entered into a financial assistance contract with the Iowa Department of Economic Development whereby the Company was awarded a \$100,000 forgivable loan and a \$300,000 non-interest bearing loan. The Company is obligated to create 36 full-time equivalent jobs, with 30 of the created jobs having starting wages, including benefits, that meet or exceed \$16.09 per hour with an average rate per hour including benefits of \$19.47. As of September 30, 2009 the Company was not in compliance with these job creation requirements and therefore could become subject to certain financial penalties. As of September 30, 2009, \$300,000 was outstanding. The agreement provides for a monthly principal payment of \$5,000 per month. The occurrence of a default under the Restated Term Loan Agreement also constitutes an event of default under the contract which would allow IDED, at its option, to provide a notice of default which among other things would result in the amount being immediately due and payable (including the \$100,000 forgivable loan) and impose a 6% annual default interest rate.

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Notes to Financial
Statements

Note 4. Related Party Transactions

The Company paid a consulting company owned by a member for project coordination, administration and consulting services, under the terms of an unwritten, month-to-month consulting arrangement. The member is also the President, former Chairman and current member of the Board of Directors. During the fiscal years ended September 30, 2009 and 2008, the Company had incurred consulting charges of approximately none and \$27,000, respectively, under this agreement. From inception through September 30, 2009, the Company incurred consulting charges of approximately \$99,300 under this agreement.

In March 2006, the Company entered into a consulting agreement with an entity, owned by a member of the Company, to serve as the Company's project consultant. The fee for the services was \$3,200 per month, plus bonuses for reaching certain milestones relative to the signing of the contract, completion of the business plan, loan commitment, loan closing and the starting of the equity offering. The consulting agreement ended in 2007. Since inception, the Company incurred consulting charges totaling \$225,059 under the agreement. The total included \$50,000 of services exchanged for 50 units issued to the consulting company and \$40,000 of fees that were capitalized as deferred financing costs.

Note 5. Commitments and Contingencies

The Company entered into a design-build agreement with REG Construction Services, LLC for construction of the biodiesel plant for \$57,238,000 due in monthly progress payments. The agreement provided for a 5% retainage to be withheld from each invoice. The contract was increased by \$1,390,095 by change orders. On March 4, 2009 the Company negotiated a final settlement on the construction contract resulting in a \$259,010 reduction in the total contract price. The final \$30,000 payment under the construction contract was made in March 2009.

On December 15, 2006 the Company entered into two put option agreements whereby the sellers can require the Company to purchase property adjacent to the plant. One agreement provides for a purchase price of \$120,750 plus 105% of the cost of any improvements or additions made to the property prior to the exercise of the option and the other provides for a purchase price of \$236,250. The options expire two years after the announced date of operation of the biodiesel facility. If the options expire unexercised, they will be resurrected upon the expansion of 25% of the initial capacity of the plant or upon the construction or operation of any new separate facility. The Company paid \$5,000 for each option and believes that the purchase price approximated the fair market values of the property at the dates of the agreements.

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Notes to Financial
Statements

Note 5. Commitments and Contingencies (Continued)

In May 2006, the Company entered into an option agreement which it subsequently exercised to purchase its current property. Part of the agreement also provided the Company the option to purchase additional adjacent land for \$12,500 per acre in 10 acre increments. The option covers approximately 44 acres and will expire in May 2011.

In September 2006, the Company executed an agreement with a natural gas company to provide the natural gas required by the Company for a period commencing on August 1, 2007 and continuing for a period of 15 years. The contract was amended in October 2006 to delay the start date until November 1, 2007. The Company will pay a monthly delivery charge plus the applicable maximum rates and surcharges under the applicable rate schedule on file with the Iowa Commerce Commission for the gas that it uses. The contract reserves pipeline capacity of 984 dekatherms/day, at a cost of approximately \$15,000 per month. The Company has hired a broker to market the excess pipeline capacity. The broker successfully marketed a large percentage of this volume through the early part of the year with lesser percentages marketed over the warmer months as overall natural gas demand declines.

On September 8, 2008 the Company entered into an agreement with Renewable Fuels Management, LLC to provide the services of a Chief Executive Officer. Subject to meeting certain performance measurements, the Company will offer, over the course of the Management Agreement, up to 2,500 of its membership units to Renewable Fuels Management through unit purchase options. The purchase price of the units to be granted upon achievement of the performance measurements will be \$600 per unit.

Note 6. Major Customer

On September 26, 2006, the Company entered into a Management and Operational Services Agreement with Renewable Energy Group, LLC. Under the agreement Renewable Energy Group will place the general and operations managers, acquire feedstocks and basic chemicals necessary for the operation of the facility, and perform the administrative, sales and marketing functions for the Company. In exchange for these services, the Company has agreed to pay Renewable Energy Group a flat monthly fee ("flat fee") and a per-gallon rate fee ("rate fee"). For the first month in which the Company's biodiesel is produced and sold, and for six months thereafter (the "initial period"), it will pay a flat fee of \$112,500, plus a \$0.0175 rate fee for each gallon of biodiesel produced. For the first month after the initial period the Company will pay a flat fee of \$172,500, plus a \$0.0175 rate fee for each gallon of biodiesel produced. The flat fee and rate fee are adjusted beginning in the month following the first anniversary of the Company's producing biodiesel for sale and annually for such month thereafter according to a complex formula based on movement in the Consumer Price Index for All-Urban Consumers, U.S. City Average, All Items, published by the United States Department of Labor. In addition to the flat fee and monthly fee, the Management Agreement also provides for the payment to Renewable Energy Group of a yearly bonus equal to 6% of the Company's net income. The agreement has an initial term ending December 31, 2010 and it will continue thereafter unless either party gives written notice to the other of a proposed termination date at least 12 months in advance of the proposed termination date. On December 1, 2007, the Company and REG amended the Management Agreement to reduce the monthly fee to the amount of the compensation costs (including benefits) of the Company's General Manager and Operations Manager while its plant is idle. The total expense recognized under the contract was \$50,121 and \$117,567 during the years ended September 30, 2009 and 2008, respectively. Sales of biodiesel and glycerin to REG for the years ended September 30, 2009 and 2008 were none and \$3,651,251 respectively. The related accounts receivable due from

REG as of September 30, 2009 and 2008 was none and \$25,789 respectively.

F-14

Table of Contents

East Fork Biodiesel, LLC
(A Development Stage Company)

Notes to Financial
Statements

Note 7. Going Concern

The accompanying financial statements have been prepared assuming that the Company will continue as a going concern. Through September 30, 2009, the Company was in the development stage, has undertaken significant borrowings to finance the construction of its biodiesel plant and has experienced a significant increase in the cost of soybean oil which is currently the primary ingredient in the Company's planned production of biodiesel. As a result of the high cost of soybean oil the Company suspended plant operations in December 2007 after initial testing and production start-up. The Company has not been able to obtain working capital funds to start-up the plant and operate profitably. On May 26, 2009, the lender's agent declared the Company in default and on June 22, 2009 the lender initiated foreclosure proceedings against the Company's plant, equipment, fixtures and real property.

To address the Company's liquidity challenge, the Company is exploring various alternatives to infuse capital into its business including alliances, partnerships and mergers with other entities, as well as pursuing avenues to obtain additional financing or raise additional capital. Additionally the Company is examining alternatives to allow utilization of a wider range of oil sources in its process which allow the plant to improve its process to operate profitably in a wider range of market conditions. To that end, the Company has made modifications to the facility that will allow the handling and utilization of refined animal-based inputs. The Company cannot predict the outcome of these efforts.

Note 8. Subsequent Events

The Company has performed an evaluation of subsequent events through the time the September 30, 2009, Form 10-K was filed with the Securities and Exchange Commission on December 4, 2009, which is the date the financial statements were issued. No events have occurred subsequent to September 30, 2009 that require disclosure or recognition in these financial statements.

Table of Contents

Item 9. Changes in and Disagreements With Accountants on Accounting and Financial Disclosure.

None.

Item 9A(T). Controls and Procedures.

Evaluation of Disclosure Controls and Procedures

Based on management's evaluation (with the participation of our principal executive officer (PEO), Mr. Chris L. Daniel, and principal financial officer (PFO), Mr. Jack W. Limbaugh, Jr.), as of the end of the period covered by this report, our PEO and PFO have concluded that our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (the Exchange Act)), are effective to provide reasonable assurance that information required to be disclosed by us in reports that we file or submit under the Exchange Act is recorded, processed, summarized, and reported within the time periods specified in SEC rules and forms, and is accumulated and communicated to management, including our PEO and PFO, as appropriate, to allow timely decisions regarding required disclosure.

Changes in Internal Control Over Financial Reporting

There were no changes to our internal control over financial reporting (as defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) that occurred during the period covered by this report that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

Management Report on Internal Control Over Financial Reporting

Our management is responsible for establishing and maintaining adequate internal control over financial reporting (as defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) to provide reasonable assurance regarding the reliability of our financial reporting and the preparation of financial statements for external purposes in accordance with U.S. generally accepted accounting principles.

We assessed our internal control over financial reporting as of September 30, 2009, the end of our fiscal year. We based our assessment on criteria established in Internal Control—Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission. Our assessment included evaluation of elements such as the design and operating effectiveness of key financial reporting controls, process documentation, accounting policies and our overall control environment.

Based on our assessment, we have concluded that our internal control over financial reporting was effective as of the end of our fiscal year to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external reporting purposes in accordance with U.S. generally accepted accounting principles. We reviewed the results of management's assessment with the Audit Committee of our Board of Directors.

This Annual Report on Form 10-K does not include an attestation report of our independent registered public accounting firm regarding internal control over financial reporting. Management's report was not subject to attestation by our independent registered public accounting firm pursuant to temporary rules of the Securities and Exchange Commission that permit us to provide only management's report in this Annual Report on Form 10-K.

Inherent Limitations on Effectiveness of Controls

Our management, including the PEO and PFO, does not expect that our disclosure controls or our internal control over financial reporting will prevent or detect all error and all fraud. A control system, no matter how well designed and operated, can provide only reasonable, not absolute, assurance that the control system's objectives will be met. The design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Further, because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that misstatements due to error or fraud will not occur or that all control issues and instances of fraud, if any, have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty and that breakdowns can occur because of simple error or mistake. Controls can also be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the controls. The design of any system of controls is based in part on certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions. Projections of any evaluation of controls effectiveness to future periods are subject to risks. Over time, controls may become inadequate because of changes in conditions or deterioration in the degree of compliance with policies or procedures.

Table of Contents

Item 9B.

Other Information.

On August 25, 2009, we retained Corval Group, Inc. (Corval), based in St. Paul, Minnesota, which assists companies with operational plans, financial restructuring and new financing. Corval is advising us on the possibility of obtaining additional investment to implement pretreatment and provide operating capital and restructure our Restated Term Loan Agreement. Also, Corval will advise us in connection with our continued exploration of possible strategic alternatives, including a Business Combination or arranging a Financing Transaction (each a Possible Transaction).

To date, we have paid Corval \$100,000 and Corval is entitled to receive a monthly advisory fee of \$25,000, payable in advance every 30 days, unless the agreement is terminated early. Corval will be compensated through a combination of the monthly advisory fee and contingent success fees related to the nature of the transaction consummated, if any. Under the terms of our agreement with Corval, any monthly fees paid Corval will be credited against any success fees Corval is entitled to. The agreement provides for different success fees, depending on the nature of the Possible Transaction. Success fees, if any, may be paid as a mix of (1) new East Fork equity valued at 5% of the equity value retained by our existing unit holders (excluding any new investment by existing unit holders) if any, (2) a variable percentage of funds raised through debt or equity financing, if any, (3) a variable percentage of transaction value upon a merger/acquisition or sale of our assets, if any, and (4) a 1% of the principal obligation of any restructured debt, if any. However, any funding (be it debt, equity, or other) will not be subject to multiple success fees for the same funds.

Also, we agreed to indemnify Corval against various liabilities arising out of performance of its services under the agreement, except for claims arising from or as a result of breach by Corval of the agreement or gross negligence, fraud, or willful misconduct by Corval or its agents.

Corval's engagement may be terminated by either party at any time, with or without cause, upon written notice to the other party. If the agreement terminates or expires and we subsequently close a Possible Transaction within 12 months of such termination or expiration in which Corval was involved, we will be liable to Corval for success fees under the agreement. The foregoing description of the agreement does not purport to be complete and is qualified in its entirety by reference to the agreement, which is filed as Exhibit 10.26 to this Annual Report on Form 10-K.

PART III

Item 10.

Directors, Executive Officers and Corporate Governance.

The information included in our 2010 Proxy Statement regarding Directors and Executive Officers including that appearing under the captions "Proposal 1 – Election of Directors" and "Section 16(a) Beneficial Ownership Reporting Compliance," is incorporated by reference in this section.

We have a Code of Ethics (Code) that applies to all of our employees, including our principal executive officer and principal financial officer. The Code is monitored by the Audit Committee of our Board of Directors and is annually affirmed by our directors and executive officers. We maintain a corporate governance page on our website which includes the Code. The corporate governance page can be found at www.eastforkbiodiesel.com by clicking on "Governance." A copy of the Code will also be provided without charge to any member who requests it. Any future amendment to, or waiver granted by us from, a provision of the Code will be posted on our website.

Table of Contents

Item 11. Executive Compensation.

The applicable information appearing in our 2010 Proxy Statement, including that under the captions "Compensation of Non-Employee Directors" and "Executive Compensation," is incorporated in this section

Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters.

The applicable information appearing in our 2010 Proxy Statement, including that under the caption "Voting Securities and Principal Holders Thereof" and "Equity Compensation Plan Information" is incorporated in this section.

Item 13. Certain Relationships and Related Transactions, and Director Independence.

The applicable information appearing in our 2010 Proxy Statement, including that under the captions "Corporate Governance," "Audit Committee," "Compensation Committee" and "Nominating Committee" is incorporated in this section.

Item 14. Principal Accounting Fees and Services.

The information included in our 2010 Proxy Statement under the caption "Relationship with Independent Registered Public Accounting Firm" is incorporated in this section.

PART IV

Item 15. Exhibits, Financial Statement Schedules.

The following documents are filed as part of this Annual Report on Form 10-K:

Financial Statements

Report of McGladrey & Pullen, LLP, our Independent Registered Public Accounting Firm
Balance sheets
Statements of operations
Statements of members' equity
Statements of cash flows
Notes to financial statements

Exhibits

The exhibits listed in the accompanying index to exhibits are filed or incorporated by reference as part of this Form 10-K.

Table of Contents

Exhibit Index

Exhibits marked with an asterisk (*) are incorporated by reference to documents previously filed by East Fork Biodiesel, LLC with the Securities and Exchange Commission, as indicated. Exhibits marked with a plus (+) are management contracts or compensatory plan contracts or arrangements filed pursuant to Item 601(b)(10)(ii)(A) of Regulation S-K. All other documents listed are filed with this Annual Report on Form 10-K.

Number	Description
3.1*	Articles of Organization of East Fork Biodiesel, LLC dated January 5, 2006, as amended on January 27, 2006 (Exhibit 3.1 to Form 10-SB12G/A filed on January 29, 2008)
3.2.*	First Amended and Restated Operating Agreement of East Fork Biodiesel, LLC, Effective August 26, 2008 (Exhibit 3.1 to Form 8-K filed on September 2, 2008)
10.1*	Restated Term Loan Agreement by and between Farm Credit Services of America, FLCA and East Fork Biodiesel, LLC dated June 17, 2008 (Exhibit 10.1 to Form 8-K filed on June 23, 2008)
10.2*	Amendment No. 1 to Restated Term Loan Agreement between East Fork Biodiesel, LLC and Farm Credit Services of America, FLCA dated February 20, 2009 (Exhibit 10.1 to Form 8-K filed on February 26, 2009)
10.3*	Administrative Agency Agreement between Farm Credit Services of America, FLCA and East Fork Biodiesel, LLC dated January 30, 2007 (Exhibit 10.2 to Form 10-SB12G filed on January 28, 2008)
10.4*	Construction and Term Loan Supplement between Farm Credit Services of America, FLCA and East Fork Biodiesel, LLC dated January 30, 2007 (Exhibit 10.4 to Form 10-SB12G filed on January 28, 2008)
<u>10.5</u>	Security Agreement by and between Farm Credit Services of America, FLCA and East Fork Biodiesel, LLC dated January 30, 2007
10.6*	Amendment No. 1 to Security Agreement by and between Farm Credit Services of America, FLCA and East Fork Biodiesel, LLC dated June 17, 2008 (Exhibit 10.2 to Form 8-K filed on June 23, 2008)
10.7*	Agreement by and between Farm Credit Services of America, FLCA and East Fork Biodiesel, LLC dated June 17, 2008 (Exhibit 10.3 to Form 8-K filed on June 23, 2008)
10.8*	Amendment No. 1 to Agreement between East Fork Biodiesel, LLC and Farm Credit Services of America, FLCA dated February 20, 2009 (Exhibit 10.2 to Form 8-K filed on February 26, 2009)
10.9*	Management and Operational Services Agreement between Renewable Energy Group, LLC and East Fork Biodiesel, LLC dated September 26, 2006 (Exhibit 10.5 to Form 10-SB12G filed on January 28, 2008)
10.10*	First Amendment to Management and Operational Services Agreement dated December 1, 2007 between Renewable Energy Group, Inc. and East Fork Biodiesel, LLC (Exhibit 10.5.1 to Form 10-SB12G/A filed on March 31, 2008)

Table of Contents

Number	Description
10.11*	Design-Build Agreement between East Fork Biodiesel, LLC and REG Construction Services, LLC dated October 10, 2006 (Exhibit 10.6 to Form 10-SB12G filed on January 28, 2008)
10.12*	Change Order dated November 12, 2007 between Renewable Energy Group, Inc. and East Fork Biodiesel, LLC (Exhibit 10.6.1 to Form 10-SB12G/A filed on March 31, 2008)
10.13*	Agreement regarding Payment for Construction by and between East Fork Biodiesel, LLC, Farm Credit Services of America, FLCA, and REG Construction & Technology Group, LLC, formerly known as REG Construction Services, LLC (Exhibit 10.1 to Form 8-K filed on May 2, 2008)
10.14*	Firm Throughput Service Agreement between Northern Natural Gas Company and East Fork Biodiesel, LLC dated September 11, 2006, as amended of even date (Exhibit 10.7 to Form 10-SB12G filed on January 28, 2008)
10.15*+	East Fork Biodiesel, LLC 2007 Unit Appreciation Agreement dated September 17, 2007 (Exhibit 10.8 to Form 10-SB12G filed on January 28, 2008)
10.16*+	Board of Directors Nonqualified Deferred Compensation Plan Adoption Agreement of East Fork Biodiesel, LLC dated September 17, 2007 and Lane & Waterman LLP Prototype Nonqualified Deferred Compensation Plan Basic Plan Document (Exhibit 10.9 to Form 10-SB12G filed on January 28, 2008)
10.17*+	Contract between East Fork Biodiesel, LLC and Allen Kramer dated January 11, 2007 (Exhibit 10.10 to Form 10-SB12G filed on January 28, 2008)
10.18*+	Contract between East Fork Biodiesel, LLC and Dan Muller dated January 11, 2007 (Exhibit 10.11 to Form 10-SB12G filed on January 28, 2008)
10.19*+	Written Description of Compensation Arrangement with Kenneth M. Clark (Exhibit 10.12 to Form 10-SB12G/A filed on March 31, 2008)
10.20*+	Consulting Agreement dated March 26, 2006 between AG Visions, LLC and East Fork Biodiesel, LLC (Exhibit 10.13 to Form 10-SB12G/A filed on March 31, 2008)
10.21*	Put Option Agreement dated December 15, 2006 between Quinn A. Baade, Jeanne M. Baade and East Fork Biodiesel, LLC (Exhibit 10.14 to Form 10-SB12G/A filed on March 31, 2008)
10.22*	Put Option Agreement dated December 15, 2006 between David B. Golwitzer, Karen B. Golwitzer and East Fork Biodiesel, LLC (Exhibit 10.15 to Form 10-SB12G/A filed on March 31, 2008)
10.23*	Option Agreement dated May 3, 2006 between Mark Firstl, Gerdis Oil Company, Inc. and East Fork Biodiesel, LLC (Exhibit 10.16 to Form 10-SB12G/A filed on March 31, 2008)
10.24*+	Management Agreement entered into as of September 8, 2008 by and between Renewable Fuels Management, LLC and East Fork Biodiesel, LLC (Exhibit 10.1 to Form 8-K filed on September 12, 2008)
10.25*	

Letter Agreement between William Blair & Company East Fork Biodiesel, LLC dated December 26, 2008 (Exhibit 10.1 to Form 10-Q filed on February 17, 2009)

Table of Contents

Number	Description
<u>10.26</u>	Letter Agreement between Corval Group, Inc. and East Fork Biodiesel, LLC dated August 25, 2009
10.27*	Master Contract by and between East Fork Biodiesel, LLC and the Iowa Department of Economic Development, Contract Number: P0606M01004 entered into June 20, 2006, as amended on July 3, 2008 (Exhibit 10.1 to Form 8-K filed on June 1, 2009)
<u>24</u>	Power of Attorney
<u>31.1</u>	Certification of Principal Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
<u>31.2</u>	Certification of Principal Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
<u>32</u>	Certification of Principal Executive Officer and Principal Financial Officer Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
43	

Table of Contents

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

EAST FORK BIODIESEL, LLC

By: /s/Chris L. Daniel
Chris L. Daniel
Chief Executive Officer
Date: December 4, 2009

By: /s/Jack W. Limbaugh, Jr.
Jack W. Limbaugh, Jr.
Treasurer
Date: December 4, 2009

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in their capacities on the 4th day of December 2009.

Signature

/s/Kenneth M. Clark
Kenneth M. Clark

Director

/s/Lennon Brandt
Lennon Brandt

Director

/s/Allen A. Kramer
Allen A. Kramer

Director

/s/Daniel Muller
Daniel Muller

Director

/s/Jack W. Limbaugh, Jr.
Jack W. Limbaugh, Jr.

Treasurer and Director

/s/Michael L. Kohlhaas
Michael L. Kohlhaas

Secretary and Director

/s/James A. Meyer
James A. Meyer

Chairman and Director

/s/Dean Ulrich
Dean Ulrich

Vice President and Director